

REVISED

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, January 8, 2026
6:30 P.M.

Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026



A copy of this notice of meeting and agenda has been posted in a prominent location at the offices of the Central Oklahoma Master Conservancy District, 12500 Alameda Drive, Norman, Oklahoma, and posted on the Central Oklahoma Master Conservancy website, <https://comcd.net>, on Tuesday, January 6, 2026.

Microsoft Teams meeting information:
Join on your computer, mobile app, or room device
Meeting ID: 228 089 263 333 4

Passcode: 987cB7hf

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, January 8, 2026. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to

speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Discussion Standard Operating Procedures and Emergency Action Plan

3. Treasurer's Report

D. Action:

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

4. Minutes of the regular board meeting held on Thursday, November 6, 2025, and corresponding Resolution

5. Annual Audit Report for fiscal year ended June 30, 2025, and corresponding Resolution

6. Acceptance of Grant of Easement Agreement as agent for the U.S. Department of Interior Bureau of Reclamation for the Del City Pipeline rerouting project on Tinker Air Force Base, and authorization for General Manager to execute Memorandum of Agreement, if necessary, with representatives of the U.S. Department of Defense, and corresponding Resolution

E. Discussion

7. Legal Counsel's Report

8. General Manager's Report

9. President's Report

10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.3.

Central Oklahoma Master Conservancy District

Balance Sheet

As of November 30, 2025

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	110,210.45
1023-BANCFIRST #3940	147,675.34
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	4,549,159.07
1052-LPL ACCRUED INTEREST	33,686.44
Total 1050-LPL FINANCIAL	4,582,845.51
Total Bank Accounts	\$4,840,731.30
Accounts Receivable	
1900-ASSESSMENTS RECEIVABLE	0.00
1909-ASSESSMENTS RECEIVABLE - POWER	
1911-POWER	70,323.18
Total 1909-ASSESSMENTS RECEIVABLE - POWER	70,323.18
Total 1900-ASSESSMENTS RECEIVABLE	70,323.18
Total Accounts Receivable	\$70,323.18
Other Current Assets	
1919-T BILLS	1,157,784.41
1920.1-(BANC1ST)DWSRF ESCROW	17,301.09
1920.2-(BANCFIRSTST 80-0778-01-1) PIPELINE ESCROW	86,930.62
1924-LARGE EQUIPMENT ASSET FUND	311,773.40
1951-DWSRF REPYMTS DUE-CURRENT	
1952-ENERGY PROJECT	94,868.14
1953-DEL CITY PIPELINE	355,649.35
Total 1951-DWSRF REPYMTS DUE-CURRENT	450,517.49
Total Other Current Assets	\$2,024,307.01
Total Current Assets	\$6,935,361.49
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	4,269,078.92
PUMPING PLANT	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	17,401,544.92
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00
2020-OTHER PURCHASED ASSETS	0.00
BUILDINGS,STRUCTURES & ROADS	1,207,366.07

	TOTAL
EQUIPMENT BUILDING	391,127.25
Total BUILDINGS,STRUCTURES & ROADS	1,598,493.32
OFFICE EQUIPMENT	80,350.64
PLANT AND DAM EQUIPMENT	5,776,196.62
NORMAN PIPELINE METER	36,917.00
SCADA UPGRADES	285,358.00
Total PLANT AND DAM EQUIPMENT	6,098,471.62
VEHICLES AND BOATS	659,603.34
Total 2020-OTHER PURCHASED ASSETS	8,436,918.92
2030-ALLOWANCE FOR DEPRECIATION	-11,753,266.32
Total Fixed Assets	\$14,087,376.52
Other Assets	
DEBT ISSUANCE COSTS	30,097.00
DEFERRED OUTFLOWS-PENSION	421,880.02
DWSRF REPYMTS - NONCURRENT	
DEL CITY PIPELINE	3,403,211.84
ENERGY PROJECT	107,096.08
Total DWSRF REPYMTS - NONCURRENT	3,510,307.92
NET PENSION ASSET	182,331.00
Total Other Assets	\$4,144,615.94
TOTAL ASSETS	\$25,167,353.95
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	98,710.06
Total Accounts Payable	\$98,710.06
Credit Cards	
David Carpenter CC 7582	44.34
Derek Underwood CC 8490	908.04
James Neyman CC 7590	676.40
Kyle Arthur CC 1984	1,005.22
Steve McKinney CC 7608	21.46
Tim Carr CC 3531	53.15
Total Credit Cards	\$2,708.61
Other Current Liabilities	
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	15,908.64
Total 4002-DWSRF INTEREST PAYABLE	15,908.64
4004-DUE BUREC-WATER	-74,601.44
4010-PAYROLL LIABILITIES	0.00
4014-RETIREMENT PLAN PAYABLE	8,037.72
4016-GROUP INSURANCE PAYABLE	181.04
Total 4010-PAYROLL LIABILITIES	8,218.76
4017-COMPENSATED ABSENCES	96,998.26
4019-CONTRACTS-DUE W/ 1 YEAR	
4019.3-DWSRF LOAN (ENERGY)	47,439.24

	TOTAL
4019.4-DWSRF LOAN (PIPELINE)	178,753.38
Total 4019-CONTRACTS-DUE W/1 YEAR	226,192.62
4200-DEFERRED INFLOWS-PENSION	269,231.00
Total Other Current Liabilities	\$545,665.22
Total Current Liabilities	\$647,083.89
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	47,487.42
Total 4055-DWSRF LOAN (ENERGY)	47,487.42
4080-DWSRF LOAN (PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	3,776,430.97
Total 4080-DWSRF LOAN (PIPELINE)	3,776,430.97
Total 4020-CONTRACTS PAYABLE	3,823,918.39
Total Long-Term Liabilities	\$3,823,918.39
Total Liabilities	\$4,471,002.28
Equity	
4806.5 UNRESTRICTED SURPLUS	27,968.31
4807-UNRESTRICTED SURPLUS	15,877,822.04
4808-FYE '23 ADJUSTS-PRIOR YRS	45,737.87
Total 4806.5 UNRESTRICTED SURPLUS	15,951,528.22
Retained Earnings	4,676,941.23
Net Income	67,882.22
Total Equity	\$20,696,351.67
TOTAL LIABILITIES AND EQUITY	\$25,167,353.95

Note

Prepared by Paxus CPA Group. No opinion, conclusion or assurance is provided on these financial statements.

Central Oklahoma Master Conservancy District
Profit and Loss
July - November, 2025

	Sep 2025	Oct 2025	Nov 2025	Total Fiscal Year
Income				
4900-ASSESSMENTS				0.00
4901-MUNI SHARE, OPERATING COST				0.00
4902-DEL CITY	18,481.17	18,481.17	18,481.17	92,405.81
4903-MIDWEST CITY	47,256.25	47,256.25	47,256.25	236,281.25
4904-NORMAN	51,233.25	51,233.25	51,233.25	256,166.25
Total 4901-MUNI SHARE, OPERATING COST	\$ 116,970.67	\$ 116,970.67	\$ 116,970.67	\$ 584,853.31
4905-MUNI SHARE, POWER				0.00
4906-DEL CITY	6,730.71	5,895.93	4,309.22	29,240.20
4907-MIDWEST CITY	26,383.97	20,145.51	13,756.62	116,331.91
4908-NORMAN	44,029.99	31,423.58	19,946.83	174,234.55
Total 4905-MUNI SHARE, POWER	\$ 77,144.67	\$ 57,465.02	\$ 38,012.67	\$ 319,806.66
Total 4900-ASSESSMENTS	\$ 194,115.34	\$ 174,435.69	\$ 154,983.34	\$ 904,659.97
4921--BOAT DOCK RENT INCOME	800.00	800.00	800.00	4,000.00
4923-INVEST INT DIVS & GAINS				18,171.81
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)	18,230.00			18,230.00
Total Income	\$ 213,145.34	\$ 175,235.69	\$ 155,783.34	\$ 945,061.78
Gross Profit	\$ 213,145.34	\$ 175,235.69	\$ 155,783.34	\$ 945,061.78
Expenses				
5000-PERSONNEL				0.00
5000.1-EMPLOYEES' WAGES	47,709.56	47,709.56	53,679.81	251,518.05
5009-EMPLOYEES' RETIREMENT	6,439.00	6,439.00	6,995.20	34,450.10
5011-PAYROLL TAXES	3,591.86	3,591.86	4,150.83	19,108.89
5012-TRAINING, EDUCATION&TRAVEL			7.06	36.00
5013-UNIFORM & BOOTS ALLOWANCE	148.43	162.88		411.27
5014-EMPLOYEE HEALTH, ETC, INS.	4,947.26	4,947.26	4,947.26	24,736.30
Total 5000-PERSONNEL	\$ 62,836.11	\$ 62,850.56	\$ 69,780.16	\$ 330,260.61
5100-MAINTENANCE				0.00
5101-PLANT& DAM R&M, SUPPLIES	2,436.89	5,436.00	4,055.20	18,302.24
5103-VEHICLE OPS, R&M	873.77	1,855.46	108.71	7,633.56
5104-BUILDINGS, ROADS & GROUNDS	340.00	996.42	503.12	1,977.41
5106-EQUIPMENT, R&M, RENTAL	1,731.63	1,414.58	961.82	17,264.47
5109-BOATHOUSE MAINTENANCE				79.30
Total 5100-MAINTENANCE	\$ 5,382.29	\$ 9,702.46	\$ 5,628.85	\$ 45,256.98
5200-UTILITIES				0.00
5201-TELEPHONE,PAGING,IT SERVIC	1,960.22	2,131.03	1,957.40	10,000.69
5204-ELECTRICITY	735.44	724.37	721.37	3,987.24
5205-PROPANE		750.00		750.00

5206-WASTE REMOVAL	97.32	124.20	97.32	513.48
Total 5200-UTILITIES	\$ 2,792.98	\$ 3,729.60	\$ 2,776.09	\$ 15,251.41
5300-INSURANCE AND BONDS				0.00
5301-INSURANCE				20,040.53
Total 5300-INSURANCE AND BONDS	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20,040.53
5400-ADMINISTRATIVE EXPENSE				0.00
5401-OFFICE SUPPLIES, MATERIALS	2,008.93	891.13	1,970.87	6,972.50
Total 5400-ADMINISTRATIVE EXPENSE	\$ 2,008.93	\$ 891.13	\$ 1,970.87	\$ 6,972.50
5500-PROFESSIONAL SERVICES				0.00
5501-LEGAL		820.00	940.00	2,440.00
5502-ACCOUNTING AND AUDIT	1,238.05	18,416.54	1,329.36	23,547.15
5503-CONSULTANTS, ENGINEERS, CONTRACTORS	7,500.00		2,456.50	14,356.50
Total 5500-PROFESSIONAL SERVICES	\$ 8,738.05	\$ 19,236.54	\$ 4,725.86	\$ 40,343.65
5600-WATER QUALITY SERVICES				0.00
5601-STREAM GAUGING (OWRB)				13,600.00
Total 5600-WATER QUALITY SERVICES	\$ 0.00	\$ 0.00	\$ 0.00	\$ 13,600.00
5800-PUMPING POWER	77,144.67	57,465.03	38,012.67	319,806.67
Total Expenses	\$ 158,903.03	\$ 153,875.32	\$ 122,894.50	\$ 791,532.35
Net Operating Income	\$ 54,242.31	\$ 21,360.37	\$ 32,888.84	\$ 153,529.43
Other Income				
4920-OTHER REVENUES				0.00
4930-SECURITIES VALUE ADJUSTS	33,645.84	23,703.95	24,101.73	140,765.84
4935 INTEREST INCOME	8,802.59	852.92	614.49	18,350.43
Total 4920-OTHER REVENUES	\$ 42,448.43	\$ 24,556.87	\$ 24,716.22	\$ 159,116.27
Total Other Income	\$ 42,448.43	\$ 24,556.87	\$ 24,716.22	\$ 159,116.27
Other Expenses				
5825-NON BUDGETED EXPENSES				0.00
5976-INTEREST AND ADMIN EXPENSE-DWSRF LOANS	250.00			250.00
5980 T BILL FEE	25.00			50.00
6000-DEPRECIATION	48,790.71	48,874.13	49,004.75	244,463.48
Total 5825-NON BUDGETED EXPENSES	\$ 49,065.71	\$ 48,874.13	\$ 49,004.75	\$ 244,763.48
Total Other Expenses	\$ 49,065.71	\$ 48,874.13	\$ 49,004.75	\$ 244,763.48
Net Other Income	-\$ 6,617.28	-\$ 24,317.26	-\$ 24,288.53	-\$ 85,647.21
Net Income	\$ 47,625.03	-\$ 2,956.89	\$ 8,600.31	\$ 67,882.22

Note

Prepared by Paxus CPA Group. No opinion, conclusion or assurance is provided on these financial statements.

Central Oklahoma Master Conservancy District
Budget vs. Actuals: FY 2026 - FY26 P&L
 July - November, 2025

	Sep 2025			Oct 2025			Nov 2025			Total Fiscal Year		
	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget
Income												
4900-ASSESSMENTS												
4901-MUNI SHARE, OPERATING COST										\$92,405.81	\$92,405.81	
4902-DEL CITY	\$18,481.17	\$18,481.17		\$18,481.17	\$18,481.17		\$18,481.17	\$18,481.17		\$236,281.25	\$236,281.25	
4903-MIDWEST CITY	\$47,256.25	\$47,256.25		\$47,256.25	\$47,256.25		\$47,256.25	\$47,256.25		\$256,166.25	\$256,166.25	
4904-NORMAN	\$51,233.25	\$51,233.25		\$51,233.25	\$51,233.25		\$51,233.25	\$51,233.25				
Total 4901-MUNI SHARE, OPERATING COST	\$116,970.67	\$116,970.67		\$116,970.67	\$116,970.67		\$116,970.67	\$116,970.67		\$584,853.31	\$584,853.31	
4905-MUNI SHARE, POWER										\$29,240.20	\$29,240.20	
4906-DEL CITY	\$6,730.71	\$6,730.71		\$5,895.93	\$5,895.93		\$4,309.22	\$4,309.22		\$116,331.91	\$116,331.91	
4907-MIDWEST CITY	\$26,383.97	\$26,383.97		\$20,145.51	\$20,145.51		\$13,756.82	\$13,756.82		\$174,234.55	\$174,234.55	
4908-NORMAN	\$44,029.99	\$44,029.99		\$31,423.58	\$31,423.58		\$19,946.83	\$19,946.83				
Total 4905-MUNI SHARE, POWER	\$77,144.67	\$77,144.67		\$57,465.02	\$57,465.02		\$38,012.67	\$38,012.67		\$319,806.66	\$319,806.66	
Total 4900-ASSESSMENTS	\$194,115.34	\$194,115.34		\$174,435.69	\$174,435.69		\$154,983.34	\$154,983.34		\$904,659.97	\$904,659.97	
4921-BOAT DOCK RENT INCOME	\$800.00	\$800.00		\$800.00	\$800.00		\$800.00	\$800.00		\$4,000.00	\$4,000.00	
4923-INVEST INT DIVS & GAINS										\$18,171.81		\$18,171.81
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)	\$18,230.00	\$1,526.67	\$16,703.33		\$1,526.67	-\$1,526.67		\$1,526.67	-\$1,526.67	\$18,230.00	\$7,633.35	\$10,596.65
Total Income	\$213,145.34	\$196,442.01	\$16,703.33	\$175,235.69	\$176,762.36	-\$1,526.67	\$155,783.34	\$157,310.01	-\$1,526.67	\$945,061.78	\$916,293.32	\$28,768.46
Expenses												
5000-PERSONNEL										\$251,518.05	\$244,470.85	\$7,047.20
5000.1-EMPLOYEES' WAGES	\$47,709.56	\$48,894.17	-\$1,184.61	\$47,709.56	\$48,894.17	-\$1,184.61	\$53,679.81	\$48,894.17	\$4,785.64	\$34,450.10	\$33,625.85	\$824.25
5009-EMPLOYEES' RETIREMENT	\$6,439.00	\$6,725.17	-\$286.17	\$6,439.00	\$6,725.17	-\$286.17	\$6,995.20	\$6,725.17	\$270.03		\$2,083.35	-\$2,083.35
5010-DIRECTORS' EXPENSES		\$416.67	-\$416.67		\$416.67	-\$416.67		\$416.67	-\$416.67	\$19,108.89	\$19,019.60	\$89.29
5011-PAYROLL TAXES	\$3,591.86	\$3,803.92	-\$212.06	\$3,591.86	\$3,803.92	-\$212.06	\$4,150.83	\$3,803.92	\$346.91	\$36.00	\$5,416.65	-\$5,380.65
5012-TRAINING, EDUCATION&TRAVEL		\$1,083.33	-\$1,083.33		\$1,083.33	-\$1,083.33	\$7.06	\$1,083.33	-\$1,076.27	\$411.27	\$1,416.65	-\$1,005.38
5013-UNIFORM & BOOTS ALLOWANCE	\$148.43	\$283.33	-\$134.90	\$162.88	\$283.33	-\$120.45		\$283.33	-\$283.33	\$24,736.30	\$25,490.00	-\$753.70
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,947.26	\$5,098.00	-\$150.74	\$4,947.26	\$5,098.00	-\$150.74	\$4,947.26	\$5,098.00	-\$150.74		\$4,791.65	-\$4,791.65
5015-WORKMEN'S COMPENSATION		\$958.33	-\$958.33		\$958.33	-\$958.33		\$958.33	-\$958.33		\$4,151.65	-\$4,151.65
5017-SERVICE & SAFETY AWARDS		\$830.33	-\$830.33		\$830.33	-\$830.33		\$830.33	-\$830.33			
Total 5000-PERSONNEL	\$62,836.11	\$68,093.25	-\$5,257.14	\$62,850.56	\$68,093.25	-\$5,242.69	\$69,780.16	\$68,093.25	\$1,686.91	\$330,260.61	\$340,466.25	-\$10,205.64
5100-MAINTENANCE										\$18,302.24	\$62,500.00	-\$44,197.76
5101-PLANT& DAM R&M, SUPPLIES	\$2,436.89	\$12,500.00	-\$10,063.11	\$5,436.00	\$12,500.00	-\$7,064.00	\$4,055.20	\$12,500.00	-\$8,444.80	\$7,633.56	\$9,166.65	-\$1,533.09
5103-VEHICLE OPS, R&M	\$873.77	\$1,833.33	-\$959.56	\$1,855.46	\$1,833.33	\$22.13	\$108.71	\$1,833.33	-\$1,724.62	\$1,977.41	\$8,333.35	-\$6,355.94
5104-BUILDINGS, ROADS & GROUNDS	\$340.00	\$1,666.67	-\$1,326.67	\$996.42	\$1,666.67	-\$670.25	\$503.12	\$1,666.67	-\$1,163.55	\$17,264.47	\$20,133.35	-\$2,868.88
5106-EQUIPMENT, R&M, RENTAL	\$1,731.63	\$4,026.67	-\$2,295.04	\$1,414.58	\$4,026.67	-\$2,612.09	\$961.82	\$4,026.67	-\$3,064.85	\$79.30	\$2,000.00	-\$1,920.70
5109-BOATHOUSE MAINTENANCE		\$400.00	-\$400.00		\$400.00	-\$400.00		\$400.00	-\$400.00			

Total 5100-MAINTENANCE	\$5,382.29	\$20,426.67	-\$15,044.38	\$9,702.46	\$20,426.67	-\$10,724.21	\$5,628.85	\$20,426.67	-\$14,797.82	\$45,256.98	\$102,133.35	-\$56,876.37
5200-UTILITIES												
5201-TELEPHONE,PAGING,IT SERVIC	\$1,960.22	\$2,333.33	-\$373.11	\$2,131.03	\$2,333.33	-\$202.30	\$1,957.40	\$2,333.33	-\$375.93	\$10,000.69	\$11,666.65	-\$1,666.96
5204-ELECTRICITY	\$735.44	\$791.67	-\$56.23	\$724.37	\$791.67	-\$67.30	\$721.37	\$791.67	-\$70.30	\$3,987.24	\$3,958.35	\$28.89
5205-PROPANE		\$166.67	-\$166.67	\$750.00	\$166.67	\$583.33		\$166.67	-\$166.67	\$750.00	\$833.35	-\$83.35
5206-WASTE REMOVAL	\$97.32	\$119.08	-\$21.76	\$124.20	\$119.08	\$5.12	\$97.32	\$119.08	-\$21.76	\$513.48	\$595.40	-\$81.92
Total 5200-UTILITIES	\$2,792.98	\$3,410.75	-\$617.77	\$3,729.60	\$3,410.75	\$318.85	\$2,776.09	\$3,410.75	-\$634.66	\$15,251.41	\$17,053.75	-\$1,802.34
5300-INSURANCE AND BONDS												
5301-INSURANCE		\$9,566.67	-\$9,566.67		\$9,566.67	-\$9,566.67		\$9,566.67	-\$9,566.67	\$20,040.53	\$47,833.35	-\$27,792.82
5305-TREASURER &EMPLOYEE BONDS		\$20.83	-\$20.83		\$20.83	-\$20.83		\$20.83	-\$20.83	\$0.00	\$104.15	-\$104.15
Total 5300-INSURANCE AND BONDS		\$9,587.50	-\$9,587.50		\$9,587.50	-\$9,587.50		\$9,587.50	-\$9,587.50	\$20,040.53	\$47,937.50	-\$27,896.97
5400-ADMINISTRATIVE EXPENSE												
5401-OFFICE SUPPLIES, MATERIALS	\$2,008.93	\$1,750.00	\$258.93	\$891.13	\$1,750.00	-\$858.87	\$1,970.87	\$1,750.00	\$220.87	\$6,972.50	\$8,750.00	-\$1,777.50
Total 5400-ADMINISTRATIVE EXPENSE	\$2,008.93	\$1,750.00	\$258.93	\$891.13	\$1,750.00	-\$858.87	\$1,970.87	\$1,750.00	\$220.87	\$6,972.50	\$8,750.00	-\$1,777.50
5500-PROFESSIONAL SERVICES												
5501-LEGAL		\$1,137.50	-\$1,137.50	\$820.00	\$1,137.50	-\$317.50	\$940.00	\$1,137.50	-\$197.50	\$2,440.00	\$5,687.50	-\$3,247.50
5502-ACCOUNTING AND AUDIT	\$1,238.05	\$3,333.33	-\$2,095.28	\$18,416.54	\$3,333.33	\$15,083.21	\$1,329.36	\$3,333.33	-\$2,003.97	\$23,547.15	\$16,666.65	\$6,880.50
5503-CONSULTANTS, ENGINEERS, CONTRACTORS	\$7,500.00	\$10,416.67	-\$2,916.67		\$10,416.67	-\$10,416.67	\$2,456.50	\$10,416.67	-\$7,960.17	\$14,356.50	\$52,083.35	-\$37,726.85
Total 5500-PROFESSIONAL SERVICES	\$8,738.05	\$14,887.50	-\$6,149.45	\$19,236.54	\$14,887.50	\$4,349.04	\$4,725.86	\$14,887.50	-\$10,161.64	\$40,343.65	\$74,437.50	-\$34,093.85
5600-WATER QUALITY SERVICES												
5601-STREAM GAUGING (OWRB)		\$1,141.67	-\$1,141.67		\$1,141.67	-\$1,141.67		\$1,141.67	-\$1,141.67	\$13,600.00	\$5,708.35	\$7,891.65
Total 5600-WATER QUALITY SERVICES		\$1,141.67	-\$1,141.67		\$1,141.67	-\$1,141.67		\$1,141.67	-\$1,141.67	\$13,600.00	\$5,708.35	\$7,891.65
5800-PUMPING POWER	\$77,144.67	\$77,144.67		\$57,465.03	\$57,465.03		\$38,012.67	\$38,012.67		\$319,806.67	\$319,806.67	
Total Expenses	\$158,903.03	\$196,442.01	-\$37,538.98	\$153,875.32	\$176,762.37	-\$22,887.05	\$122,894.50	\$157,310.01	-\$34,415.51	\$791,532.35	\$916,293.37	-\$124,761.02
Net Operating Income	\$54,242.31		\$54,242.31	\$21,360.37	-\$0.01	\$21,360.38	\$32,888.84	\$0.00	\$32,888.84	\$153,529.43	-\$0.05	\$153,529.48
Other Income												
4920-OTHER REVENUES												
4930-SECURITIES VALUE ADJUSTS	\$33,645.84		\$33,645.84	\$23,703.95		\$23,703.95	\$24,101.73		\$24,101.73	\$140,765.84		\$140,765.84
4935 INTEREST INCOME	\$8,802.59		\$8,802.59	\$852.92		\$852.92	\$614.49		\$614.49	\$18,350.43		\$18,350.43
Total 4920-OTHER REVENUES	\$42,448.43		\$42,448.43	\$24,556.87		\$24,556.87	\$24,716.22		\$24,716.22	\$159,116.27		\$159,116.27
Total Other Income	\$42,448.43		\$42,448.43	\$24,556.87		\$24,556.87	\$24,716.22		\$24,716.22	\$159,116.27		\$159,116.27
Other Expenses												
5825-NON BUDGETED EXPENSES												
5976-INTEREST AND ADMIN EXPENSE-DWSRF LOANS	\$250.00		\$250.00							\$250.00		\$250.00
5980 T BILL FEE	\$25.00		\$25.00							\$50.00		\$50.00
6000-DEPRECIATION	\$48,790.71		\$48,790.71	\$48,874.13		\$48,874.13	\$49,004.75		\$49,004.75	\$244,463.48		\$244,463.48
Total 5825-NON BUDGETED EXPENSES	\$49,065.71		\$49,065.71	\$48,874.13		\$48,874.13	\$49,004.75		\$49,004.75	\$244,763.48		\$244,763.48
Total Other Expenses	\$49,065.71		\$49,065.71	\$48,874.13		\$48,874.13	\$49,004.75		\$49,004.75	\$244,763.48		\$244,763.48
Net Other Income	-\$6,617.28		-\$6,617.28	-\$24,317.26		-\$24,317.26	-\$24,288.53		-\$24,288.53	-\$85,647.21		-\$85,647.21
Net Income	\$47,625.03		\$47,625.03	-\$2,956.89	-\$0.01	-\$2,956.88	\$8,600.31		\$8,600.31	\$67,882.22	-\$0.05	\$67,882.27

Note

Prepared by Paxus CPA Group. No opinion, conclusion or assurance is provided on these financial statements.

Wednesday, Dec 10, 2025 02:16:09 PM GMT-8 - Accrual Basis

Item D.4.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, November 6, 2025

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

Amanda Nairn
Micheal Dean
Dave Ballew
Edgar O'Rear
Española Bowen
Bryan Hapke

Board Members Absent:

Steve Carano

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch
Carrie Evenson, Midwest City
Matt Thomas, Midwest City
Michael Price, Norman
Cole Niblett, Garver

Virtual

None

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Treasurer Report

Mr. Ballew noted the balance sheet, included in the packet, mistakenly had misleading date reporting parameters. He stated the corrected balance sheet has been provided.

Mr. Ballew pointed out a few things: the capitalization of assets increased by approximately \$750,000 due to projects funded, in part, by American Rescue Plan Act (ARPA) funds. Further he noted that the investment portfolio increased slightly during the first quarter of FY2026. The Board was reminded starting in August interest income and dividends are reinvested into the investment account. Mr. Ballew then asked about the timing of insurance premiums (Account 5301). Mr. Arthur stated that the bulk of our insurance premiums are due in April and that the \$20,000 expense to date is for the boathouse premium only, which is paid typically at the beginning of the fiscal year. Mr. Ballew pointed out that for the first quarter the District is roughly \$67,000 under budget with a net profit of approximately \$99,000.

Mr. Ballew addressed the quarterly LPL report and stated there were no changes from the prior discussion when Mr. Arthur presented the portfolio summary spreadsheet.

Mr. Ballew asked if there were any questions, hearing none. Ms. Nairn moved to the action portion of the meeting.

D. Action:

Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by Resolution, and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, October 2, 2025, and corresponding Resolution

Ms. Nairn asked if there were any questions, comments, or edits. Hearing none she entertained a motion.

Bryan Hapke made a motion seconded by Espaniola Bowen to approve the minutes and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O'Rear Yes
Espaniola Bowen Yes
Bryan Hapke Yes
Motion Passed

4. Expand the District benefit allowance for health and dental , and corresponding Resolution

Ms. Nairn reminded everyone that this item was discussed in detail at the previous meeting. Now it is being presented as an item for possible action.

Mr. Arthur reminded the Board that at the last meeting he shared the dependent coverage offered by our member cities and peer employers. He further stated that initial analysis of that information indicated a target of 75-80% District coverage to be competitive. He then shared a spreadsheet detailing impact scenarios at 75% and 80% coverage levels. He noted that, if approved, the current fiscal year budget would only be affected by one employee who has coverage beyond themselves. The employee currently carries employee-plus-child coverage and, in April, would move to employee-plus-children coverage, which would increase his benefit allowance. Otherwise, no changes to any other employees are anticipated. Additionally, Jim Neyman is set to retire at the end of February 2026, which will help offset some of the associated costs. Mr. Arthur clarified that he has no intention of filling that position immediately.

Mr. Arthur explained that the Resolution in the packet left the District's percent coverage blank for the Board to fill in should they decide to approve the change in benefit allowance. He also pointed out that language had been incorporated into the Resolution which grants him the authority to update Section 309 of the Personnel Policy Manual to reflect the Board's decision.

In regards to what the District coverage percent should be, Ms. Nairn expressed her opinion that the 80% coverage level was affordable and comparable to those offered by the District's member cities and peer organizations.

Ms. Nairn asked if there were any questions, hearing none she entertained a motion.

Espaniola Bowen made a motion seconded by Bryan Hapke to approve the Resolution. It reads as follows:

IT IS HEREBY RESOLVED that the expansion of the insurance benefit allowance is hereby approved; and

IT IS HEREBY FURTHER RESOLVED that this shall become effective January 1, 2026, and the amount paid by the District for the expanded categories shall be 80% of the average annual premium cost based upon the available health and dental insurance options; and

IT IS ALSO HEREBY FURTHER RESOLVED that the General Manager is authorized to make any necessary revisions to Section 309 of the Personnel Policy manual to reflect these changes.

Roll call vote:

Amanda Nairn Yes

Michael Dean Yes

Dave Ballew Yes

Edgar O'Rear Yes

Espaniola Bowen Yes

Bryan Hapke Yes

Motion Passed

E. Discussion

5. Legal Counsel's Report

OCT 02 attend monthly meeting of Board of Directors

Oct 17 review and comment on draft resolution for consideration by Board of Directors to address expanded benefit allowance for employees

Oct 24 prepare and file with Cleveland County District Court notice of filing FY2025 annual report

Oct 30 review revised Tinker AFB pipeline easement and comment to Kyle Arthur

Mr. Couch said he was happy to answer any questions.

6. General Manager's Report

Please see document titled "Manager's Report" in the packet.

Mr. Arthur expressed that the fish fry event was a great success, with many attendees expressing a preference for the event to be held indoors.

Mr. Arthur then shared an updated power savings analysis. Due to the replacement of the pumps and variable frequency drives at the main plant, he stated that the projected annual efficiency gain in power use is approximately 25%. He pointed out that this is based upon a small dataset and may change as more data is gathered. But certainly, so far, significant gains in efficiency and, thus, power costs.

Additionally, Mr. Arthur said that the implementation of the Dynamic Pump Optimizer software (Specific Energy) on the Norman pumps will soon commence and we will be evaluating any additional savings that may result from the use of that equipment.

Mr. O'Rear asked if everything went good with the Bureau of Reclamation Annual Site visit. Mr. Arthur responded, everything looked good and no issues were found.

Mr. Arthur stated he would be happy to answer any questions or concerns.

7. President's Report

Ms. Nairn thanked the COMCD Staff for their hard work in hosting a successful Fish Fry!

Ms. Nairn announced the upcoming retirement of Jim Neyman and welcomed suggestions from the group for organizing a reception or similar farewell event in his honor. Details will be forthcoming.

8. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

If a Board member would like to add an item to a future agenda, please inform her.

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 7:46 P.M.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular board meeting held on November 6, 2025, are approved.

APPROVED by a majority of Board members present on this 8th Day of January, 2026.

Amanda Nairn, President

Item D.5.

Central Oklahoma Master Conservancy District

*The Auditors' Communication with
Those Charged with Governance*

June 30, 2025

December 23, 2025

Board of Directors
Central Oklahoma Master Conservancy District

We have audited the financial statements of the Central Oklahoma Master Conservancy District (the “District”) as of and for the year ended June 30, 2025. Professional standards require that we provide you with information about our responsibilities under auditing standards generally accepted in the United States, *Government Auditing Standards*, and the Uniform Guidance, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our engagement letter to you dated April 30, 2025. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the District are described in Note 1 to the financial statements. New accounting policies were adopted as discussed below and the application of other existing policies was not changed during the year ended June 30, 2025. We noted no transactions entered into by the District during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

In June 2022, the Governmental Accounting Standards Board issued Statement No. 101, *Compensated Absences* (GASB 101). GASB 101 outlines the definition of compensated absences and sets forth the accounting and financial reporting for compensated absence liabilities. GASB 101 outlines that leave accrued should be measured using the employees pay rate at the financial statement date and that certain salary related payments, such as Social Security and Medicare, should be included in such measurement. The District adopted GASB 101 on July 1, 2024, which had a material impact on the financial statements. See Note 1 to the financial statements for detailed information.

In December 2023, GASB issued Statement No. 102, *Certain Risk Disclosures* (GASB 102). GASB 102 defines circumstances where a government might have a concentration, or lack of diversity related to significant inflows or outflows of resources, or a constraint, where a limitation is imposed on a government by an external party or the highest level of decision-making authority. GASB 102 provides for how to determine if such conditions exist and, if so, the appropriate disclosures required. The District adopted GASB 102 on July 1, 2024, which did not have a significant impact on the financial statements.

Significant Audit Matters, Continued

Qualitative Aspects of Accounting Practices, Continued

In April 2024, GASB issued Statement No. 103, *Financial Reporting Model Improvements* (GASB 103). This statement improves key components of the governmental financial reporting model to enhance effectiveness and to address certain application issues. GASB 103 prescribes changes to the MD&A, describes unusual or infrequent items, and addresses presentation issues for proprietary funds, major component units, and budgetary comparison presentations. The District will adopt GASB 103 on July 1, 2025. The District has not determined the impact that GASB 103 will have on the financial statements.

In September 2024, GASB issued Statement No. 104, *Disclosure of Certain Capital Assets* (GASB 104). This statement requires certain types of capital assets to be separately disclosed in the capital asset note disclosures. Specifically, leases, public-private partnership assets, and Subscriptions-Based Information Technology Arrangements should be all separately disclosed. GASB 104 also prescribes specific disclosures for intangible assets and capital assets held for sale. The District will adopt GASB 104 on July 1, 2025. The District does not expect GASB 104 to significantly impact the financial statements.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most significant estimates were the useful lives of capital assets, the fair values of investments, and the valuation of the net pension asset and related deferred outflows and inflows of resources. We evaluated and tested the estimates in determining that they were reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements.

Significant Audit Matters, Continued

Disagreements with Management

For purposes of this letter, a disagreement with management is a disagreement on a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated December 23, 2025.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the District's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Matters or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the District's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to the management's discussion and analysis and the required supplementary information (RSI) that supplements the financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and our knowledge we obtained during the audit of the financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

Other Matters, Continued

We were engaged to report on the schedule of expenditures of federal awards, which accompanies the financial statements but is not RSI. With respect to this supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves

Other Required Communications

We as independent auditors are required to:

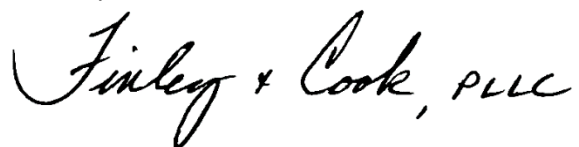
- a. Communicate significant deficiencies and material weaknesses in internal control to those charged with governance.
- b. Report directly to the audit committee (or equivalent) any fraud that causes a material misstatement of the financial statements and any fraud involving senior management. Fraud perpetrated by lower-level employees is also to be reported if it resulted in an individually significant misstatement.
- c. Report illegal acts or noncompliance with laws or regulations that come to our attention (except those that are clearly inconsequential).

We have nothing to report.

Restriction on Use

This information is intended solely for the use of the Board of Directors and management of the District, and federal and state agencies and is not intended to be, and should not be, used by anyone other than these specified parties.

Sincerely,

A handwritten signature in black ink that reads "Finley & Cook, PLLC". The signature is written in a cursive, flowing style.

Central Oklahoma Master Conservancy District

Financial Statements

June 30, 2025 and 2024
(With Independent Auditors' Report Thereon)

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

FINANCIAL STATEMENTS

Table of Contents

	<u>Page</u>
<u>Independent Auditors' Report</u>	1
<u>Management's Discussion and Analysis</u>	I-1
<u>Financial Statements:</u>	
Statements of Net Position	4
Statements of Revenues, Expenses, and Changes in Net Position	6
Statements of Cash Flows	7
Notes to Financial Statements	9
<u>Required Supplementary Information:</u>	
Condition Rating and Estimate-to-Actual Comparison of Maintenance of Infrastructure Assets	32
Schedule of Changes in Net Pension (Asset) Liability	33
Schedule of Net Pension (Asset) Liability Ratios	34
Schedule of Employer Contributions	35
<u>Reports and Schedules Required by Government Auditing Standards and the Uniform Guidance:</u>	
Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	36
Independent Auditors' Report on Compliance for Each Major Program and on Internal Control over Compliance Required by the Uniform Guidance	38
Schedule of Expenditures of Federal Awards	41
Notes to Schedule of Expenditures of Federal Awards	42
Schedule of Findings and Questioned Costs	44
Summary Schedule of Prior Audit Findings	46

INDEPENDENT AUDITORS' REPORT

Board of Directors
Central Oklahoma Master Conservancy District

Report on the Financial Statements

Opinion

We have audited the accompanying financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the years ended June 30, 2025 and 2024, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the District as of June 30, 2025 and 2024, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter

Adoption of New Accounting Standard

As discussed in Note 1 to the financial statements, the District has changed its method of accounting for compensated absences effective July 1, 2024, due to the adoption of the Governmental Accounting Standards Board Statement No. 101, *Compensated Absences*. Our opinion is not modified with respect to that matter.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Required Supplementary Information

Accounting principles generally accepted in the United States require that the management's discussion and analysis on pages I-1 through I-4 and the required supplementary information on pages 32 through 35 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying schedule of expenditures of federal awards, as required by Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States. In our opinion, the schedule of expenditures of federal awards is fairly stated, in all material respects, in relation to the financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 23, 2025, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to solely describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

A handwritten signature in black ink that reads "Finley & Cook, PLLC". The signature is written in a cursive, flowing style.

Shawnee, Oklahoma
December 23, 2025

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Central Oklahoma Master Conservancy District's (the "District") annual financial report presents a discussion and analysis of its financial performance for the years ended June 30, 2025 and 2024. Please read it in conjunction with the financial statements which follow this section. The following tables summarize the net position and changes in net position of the District for 2025 and 2024.

Statements of Net Position

	June 30,	
	<u>2025</u>	<u>2024</u>
Assets:		
Current assets	\$ 1,199,901	1,191,564
Capital assets, net	14,312,463	13,824,108
Net pension asset	217,120	182,331
Other noncurrent assets	9,288,564	9,784,831
Total assets	<u>25,018,048</u>	<u>24,982,834</u>
 Deferred outflows of resources related to the pension plan	 <u>320,543</u>	 <u>421,880</u>
Liabilities:		
Current liabilities, restated	704,943	723,867
Long-term debt, less current maturities	3,823,918	4,274,436
Total liabilities, restated	<u>4,528,861</u>	<u>4,998,303</u>
 Deferred inflows of resources related to the pension plan	 <u>194,451</u>	 <u>269,231</u>
Net position:		
Net investment in capital assets	10,038,028	9,106,628
Unrestricted, restated	<u>10,577,251</u>	<u>11,030,552</u>
 Total net position, restated	 <u>\$ 20,615,279</u>	 <u>20,137,180</u>

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Statements of Revenues, Expenses, and Changes in Net Position

	Years Ended June 30,	
	<u>2025</u>	<u>2024</u>
Operating revenues:		
Operations and maintenance	\$ 1,201,959	1,178,301
Electric power	582,907	631,127
Total operating revenues	<u>1,784,866</u>	<u>1,809,428</u>
Operating expenses:		
Pumping power	582,907	631,127
Salaries and benefits, restated	774,512	735,808
Other operating expenses	<u>1,241,643</u>	<u>1,113,466</u>
Total operating expenses, restated	<u>2,599,062</u>	<u>2,480,401</u>
Operating loss, restated	<u>(814,196)</u>	<u>(670,973)</u>
Non-operating revenues, net	<u>1,292,295</u>	<u>522,850</u>
Changes in net position, restated	478,099	(148,123)
Net position, beginning of year, restated	<u>20,137,180</u>	<u>20,285,303</u>
Net position, end of year, restated	<u>\$ 20,615,279</u>	<u>20,137,180</u>

Overview of the Financial Statements

In fiscal year 2025, the District changed its method of accounting for compensated absences due to the adoption of Governmental Accounting Standards Board Statement No. 101, *Compensated Absences* (GASB 101). The District accounted for the change in accounting principles in accordance with GASB Statement No. 100, *Accounting Changes and Error Corrections* (GASB 100), by restating the financial statements for all prior periods presented in the basic financial statements (as of and for the years ended June 30, 2025 and 2024). As required by GASB 100, information presented in Management's Discussion and Analysis for periods prior to July 1, 2023, has not been restated for the adoption of GASB 101.

The three financial statements are as follows:

- Statement of Net Position—This statement presents information reflecting the District's assets, deferred outflows of resources, liabilities, deferred inflows of resources, and net position. Net position represents the amount of total assets, deferred outflows of resources, less total deferred inflows of resources, and liabilities. The statement of net position is categorized as to current and noncurrent assets and liabilities. For purposes of the financial statements, current assets and liabilities are those assets and liabilities with immediate liquidity or which are collectible or becoming due within 12 months of the statement date.

(Continued)

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Overview of the Financial Statements, Continued

- **Statement of Revenues, Expenses, and Changes in Net Position**—This statement reflects the operating revenues and expenses, as well as non-operating revenues and expenses, during the fiscal year. Major sources of operating revenues are operations and maintenance, and electric power revenue; and major sources of operating expenses are salaries and benefits, and pumping power expense. Major sources of non-operating income are from investment and interest income. The change in net position for an enterprise fund is the equivalent of net profit or loss for any other business enterprise.
- **Statement of Cash Flows**—The statement of cash flows is presented using the direct method of reporting which reflects cash flows from operating, noncapital financing, capital and related financing, and investing activities. Cash collections and payments are reflected in this statement to arrive at the net increase or decrease in cash and cash equivalents for the fiscal year.

Financial Highlights

- The decrease in total operating revenues of approximately \$25,000 in 2025 compared to the prior year was due to an increase of approximately \$24,000 in operations and maintenance assessed to the member cities, offset by a decrease of approximately \$48,000 in electric power assessed to the member cities, which was directly related to a reduction in pumping power cost. The increase in total operating revenues of approximately \$31,000 in 2024 compared to the prior year was primarily due to increased operations and maintenance revenues assessed to the member cities, offset by a reduction in electric power revenues assessed to the member cities.
- The increase in total operating expenses of approximately \$119,000 in 2025 compared to the prior year was due primarily to an increase in salaries and benefits of approximately \$39,000, an increase in insurance and bond expenses of approximately \$21,000, and an increase in depreciation expense of approximately \$51,000, offset by a decrease in pumping power of approximately \$48,000. The increase in total operating expenses of approximately \$18,000 in 2024 compared to the prior year was due primarily to increases in salaries and benefits, and maintenance of approximately \$95,000 and \$44,000, respectively, offset by decreases in pumping power and water monitoring of approximately \$63,000 and \$66,000, respectively.
- Total non-operating revenues increased approximately \$769,000 in 2025 compared to the prior year, mainly resulting from an increase in grant revenue—federal awards of approximately \$518,000 and an increase in gains on sales of capital assets of approximately \$114,000, offset by a reduction in contaminants of emerging concern project expense of approximately \$88,000. Total non-operating revenues decreased approximately \$49,000 in 2024 compared to the prior year, mainly resulting from an increase in investment and interest income of approximately \$194,000, offset by an increase in contaminants of emerging concern project expense of approximately \$235,000.
- During 2025, the District's net pension asset was approximately \$217,000, deferred outflows of resources approximated \$321,000, and deferred inflows of resources approximated \$194,000. During 2024, the District's net pension asset was approximately \$182,000, deferred outflows of resources approximated \$422,000, and deferred inflows of resources approximated \$269,000.

MANAGEMENT’S DISCUSSION AND ANALYSIS, CONTINUED

Capital Assets

As of June 30, 2025, the District had invested approximately \$25,821,000 in capital assets, including dam and reservoir, land improvements, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District’s net capital assets at June 30, 2025, approximated \$14,312,000. As of June 30, 2024, the District had invested approximately \$24,827,000 in capital assets, including dam and reservoir, land improvements, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District’s net capital assets at June 30, 2024, approximated \$13,824,000. During fiscal year 2025, the District incurred approximately \$1,150,000 of capital asset additions and incurred capital asset retirements of approximately \$23,000, net of undepreciated cost. Approximately \$757,000 of capital asset additions were for equipment and approximately \$391,000 of capital asset additions were for buildings and structures. Approximately \$593,000 of the capital asset additions were for allowable costs under the Coronavirus State and Local Fiscal Recovery Funds grant, for which the District requested and received reimbursement in fiscal year 2025. Additional details concerning the District’s capital assets can be found in the financial statements (see Note 3).

The District’s infrastructure assets, which are reported using the modified approach for depreciation, consisted of dam and reservoir related assets. The infrastructure assets are typically required to have annual condition assessments performed by the U.S. Department of the Interior’s Bureau of Reclamation. The condition assessment assigned to the assets was 97 in each of the last two issued assessment reports. A rating of 80 or greater is considered to be a “Good” rating. The District’s objective is to maintain a “Good” condition assessment rating.

Debt Administration

As of June 30, 2025 and 2024, the District had notes payable of approximately \$4,275,000 and \$4,717,000, respectively, with the Oklahoma Water Resources Board. During fiscal year 2025, the District borrowed approximately \$340,000 from the Clean Water SRF Series 2023 note, all of which was forgiven and recorded in grant revenue—federal awards. The District made principal payments of approximately \$443,000 during fiscal year 2025.

Additional details concerning the District’s long-term debt can be found in the financial statements (see Note 5).

Contacting the District’s Management

This financial report is designed to provide patrons and interested parties with a general overview of the District’s finances and to demonstrate the District’s accountability for its finances. If you have questions about this report or need additional financial information, contact:

Kyle Arthur, General Manager
Central Oklahoma Master Conservancy District
12500 Alameda Drive
Norman, OK 73026
Telephone: 405-329-5228

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION

<i>June 30,</i>	<i>2025</i>	<i>2024</i>
Assets		
Current assets:		
Cash and cash equivalents	\$ 663,306	668,900
Assessments receivable—the Cities—Energy Project, current portion	94,868	94,747
Assessments receivable—the Cities—Del City Pipeline, current portion	355,649	348,297
Accounts receivable	53,980	51,652
Accrued interest receivable	32,098	27,968
Total current assets	<u>1,199,901</u>	<u>1,191,564</u>
Noncurrent assets:		
Assessments receivable—the Cities—Energy Project	17,712	112,605
Assessments receivable—the Cities—Del City Pipeline	3,657,204	4,036,514
Investments	5,583,551	5,602,679
Debt issuance costs	30,097	33,033
Net pension asset	217,120	182,331
Capital assets, net	<u>14,312,463</u>	<u>13,824,108</u>
Total noncurrent assets	<u>23,818,147</u>	<u>23,791,270</u>
Total assets	<u>25,018,048</u>	<u>24,982,834</u>
Deferred outflows of resources:		
Deferred amounts related to the pension plan	<u>320,543</u>	<u>421,880</u>

(Continued)

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION, CONTINUED

<i>June 30,</i>	<i>2025</i>	<i>2024</i>
Liabilities and Net Position		
Current liabilities:		
Accounts payable	133,564	172,279
Compensated absences payable, restated	98,335	84,122
Accrued interest payable	22,527	24,422
Long-term debt, current portion	450,517	443,044
Total current liabilities, restated	<u>704,943</u>	<u>723,867</u>
Noncurrent liabilities:		
Long-term debt, less current maturities	<u>3,823,918</u>	<u>4,274,436</u>
Total liabilities, restated	<u>4,528,861</u>	<u>4,998,303</u>
Deferred inflows of resources:		
Deferred amounts related to the pension plan	<u>194,451</u>	<u>269,231</u>
Net position:		
Net investment in capital assets	10,038,028	9,106,628
Unrestricted, restated	<u>10,577,251</u>	<u>11,030,552</u>
Total net position, restated	<u>\$ 20,615,279</u>	<u>20,137,180</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

<i>Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>
Operating revenues:		
Operations and maintenance	\$ 1,201,959	1,178,301
Electric power	582,907	631,127
Total operating revenues	1,784,866	1,809,428
Operating expenses:		
Salaries and benefits, restated	774,512	735,808
Maintenance	314,446	265,733
Utilities	36,198	36,140
Insurance and bond	120,708	99,930
Administrative supplies	15,741	16,665
Professional services	102,795	94,865
Pumping power	582,907	631,127
Water monitoring	13,600	13,100
Depreciation	638,155	587,033
Total operating expenses, restated	2,599,062	2,480,401
Operating loss, restated	(814,196)	(670,973)
Non-operating revenues (expenses):		
Grant revenue—federal awards	950,402	432,276
Investment and interest income	489,147	448,429
Interest expense	(95,674)	(104,161)
American Rescue Plan Act projects expense	(4,952)	(5,425)
Contaminants of emerging concern project expense	(162,265)	(249,811)
Net gain (loss) on sales and disposals of capital assets	81,227	(33,158)
Other, net	34,410	34,700
Net non-operating revenues	1,292,295	522,850
Changes in net position, restated	478,099	(148,123)
Net position, beginning of year, restated	20,137,180	20,285,303
Net position, end of year, restated	\$ 20,615,279	20,137,180

See Independent Auditors' Report.

See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>
Cash flows from operating activities:		
Cash received from assessments to the Cities	\$ 1,782,538	1,828,316
Cash payments for goods and services	(1,179,006)	(1,171,823)
Cash payments for salaries and benefits	(768,531)	(714,167)
Net cash used in operating activities	(164,999)	(57,674)
Cash flows from noncapital financing activities:		
Proceeds from long-term debt	340,262	86,203
American Rescue Plan Act projects	(4,952)	(5,425)
Contaminants of emerging concern project	(208,369)	(203,707)
Other, net	34,410	34,700
Grant proceeds	610,140	338,573
Net cash provided by noncapital financing activities	771,491	250,344
Cash flows from capital and related financing activities:		
Acquisition and development of capital assets	(1,149,538)	(504,144)
Proceeds from sales of capital assets	104,254	36,842
Repayment of debt obligations	(443,045)	(435,756)
Interest paid	(94,633)	(102,678)
Net cash used in capital and related financing activities	(1,582,962)	(1,005,736)
Cash flows from investing activities:		
Principal received on assessments receivable	466,730	448,877
Investment and interest income received	335,006	330,431
Purchase of investments	(3,090,351)	(3,358,559)
Redemption of investments	3,259,491	2,607,572
Net cash provided by investing activities	970,876	28,321
Net decrease in cash and cash equivalents	(5,594)	(784,745)
Cash and cash equivalents at beginning of year	668,900	1,453,645
Cash and cash equivalents at end of year	\$ 663,306	668,900

(Continued)

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS, CONTINUED

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>
Reconciliation of operating loss to net cash used in operating activities:		
Operating loss, restated	\$ (814,196)	(670,973)
Adjustments to reconcile operating loss to net cash used in operating activities:		
Depreciation	638,155	587,033
Changes in deferred amounts related to pensions	26,557	(22,839)
Change in operating assets and liabilities:		
Accounts receivable	(2,328)	18,888
Net pension asset	(34,789)	39,580
Accounts payable	7,389	(14,263)
Compensated absences payable, restated	<u>14,213</u>	<u>4,900</u>
Net cash used in operating activities	<u>\$ (164,999)</u>	<u>(57,674)</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2025 and 2024

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Nature of Operations

The Central Oklahoma Master Conservancy District (the “District”) is a governmental organization established pursuant to Oklahoma Statute by order of the Cleveland County District Court entered on September 30, 1959. Its primary purpose is to distribute raw water from Lake Thunderbird to the cities of Del City, Midwest City, and Norman (collectively, the “Cities”) for municipal, domestic, and industrial use. The District manages and operates the dam, facilities, land, and rights of way under an agreement with the United States. The District also provides flood control, fish and wildlife benefits, and recreational opportunities. The District was obligated to repay the United States for a portion of the construction cost (considered to be cost related to municipal and industrial water supply), with interest, for which it assessed the member cities annually based on a stated formula. The members of the District’s Board of Directors are nominated by the Cities and appointed by the Cleveland County District Court.

Reporting Entity

The financial statements presented herein include only the operations of the District and do not include the assets, liabilities, or results of operations of the Cities serviced.

Basis of Accounting

The District prepares its financial statements on the enterprise fund basis using the economic measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when the obligation is incurred.

Financial Statement Presentations

The District follows the provisions of Governmental Accounting Standards Board Statement No. 34, *Basic Financial Statements—and Management’s Discussion and Analysis—for State and Local Governments* (GASB 34), as amended, in preparing its financial statements.

Cash and Cash Equivalents

For purposes of the statements of cash flows, the District considers all highly liquid investments with an original maturity of 3 months or less to be cash and cash equivalents.

See Independent Auditors’ Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Investments

The District's investments in corporate bonds, certifications of deposit, and registered investment companies, are recorded at fair value. The District's investments in U.S. Treasury bills are considered to be short-term debt instruments, as defined by GASB, and are recorded at amortized cost.

Accounting principles generally accepted in the United States establish a fair value hierarchy for determination and measurement of fair value. The hierarchy is based on the type of valuation inputs needed to measure the fair value of an asset. The hierarchy is generally as follows:

Level 1—Unadjusted quoted prices in active market, for identical assets.

Level 2—Quoted prices for similar assets or inputs that are observable or other forms of market corroborated inputs.

Level 3—Pricing based on best available information including primarily unobservable inputs and assumptions market participants would use in pricing the asset.

In addition to the above three levels, if an investment does not have a readily determinable fair value, the investment can be measured using net asset value (NAV) per share (or its equivalent). Investments valued at NAV are categorized as NAV and not listed as Level 1, 2, or 3.

Capital Assets

Capital assets are stated at cost and depreciated on the date they are placed into service. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. The estimated useful lives are 20–40 years for buildings and structures, pumping plant, and pipelines; 7 years for vehicles and office equipment; and 20 years for the Energy Project equipment (a \$2,400,000 energy savings construction project) and fencing and equipment.

The District considers the dam and reservoir related assets to be infrastructure assets, which are reported using the modified approach for depreciation. Under the modified approach, infrastructure assets are not required to be depreciated as long as certain requirements, as defined by GASB 34, are met. All expenditures made for infrastructure assets, using the modified approach, are expensed in the period incurred, except for expenditures considered to be for additions or improvements.

Intangible Assets

The District believes its only intangible assets consist of certain rights of way, all of which were received prior to July 2009. Since the District is considered to be a Phase 3 government under GASB 34, the District is not required to retroactively apply GASB Statement No. 51, *Accounting and Financial Reporting for Intangible Assets*. Therefore, the District has not accounted for and reported its right-of-way intangible assets.

See Independent Auditors' Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Compensated Absences

The District accrues a liability for compensated absences in accordance with GASB Statement No. 101, *Compensated Absences*. The liability is calculated using the pay rates in effect as of the financial statement date and includes employer-related payroll taxes and employer contributions to the District's Defined Contribution Plan. The liability includes leave that is: i) attributable to services already rendered; ii) more likely than not to be used for time off or otherwise paid; and iii) measurable as of the financial statement date.

The District's compensated absences include primarily vacation leave, sick leave, floating holiday leave, and donated sick leave.

Vacation Leave: Full-time employees earn vacation leave based on years of service. Accrued vacation leave is carried forward and may be used for time off or paid out upon separation from employment. Full-time employees are entitled to carry up to a maximum of 360 hours of vacation leave. The liability includes all earned and unused vacation leave.

Sick Leave: Full-time employees earn annual sick leave. Unused sick leave is accumulated and may be carried forward on an unlimited basis but may not be paid out upon separation. The District estimates that 24% of earned and unused sick leave will be used based on historical trends.

Floating Holiday Leave: Unused floating holiday leave is forfeited on December 31 of each year and is not paid upon separation. The District estimates that all earned and unused floating holiday leave will be used.

Donated Sick Leave: Employees may contribute sick leave to a donated sick leave pool during the year or upon separation. An employee's ability to use donated sick leave is based on medical emergency and once all other sick leave has been exhausted. The liability includes the entire balance of donated sick leave.

Income Taxes

Because the District is a governmental institution pursuant to Title 82, Chapter 5 of the Oklahoma Statutes, as amended, the District is exempt from federal and state income taxes.

Concentrations

The District is located in Norman, Oklahoma, and serves the Cities and, therefore, is reliant on the Cities' ability to meet their obligations.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Contingencies

The District carries appropriate insurance with regard to comprehensive general liability, comprehensive automobile liability, personal injury, general property, and workers' compensation insurance.

Equity Classifications

Equity is classified as net position and displayed in three components:

Net Investment in Capital Assets—Consists of capital assets, net of accumulated depreciation and impairment, less the balance of debt incurred to finance the acquisition, construction, or improvement of the related capital assets.

Restricted—Consists of net position with constraints placed on the use either by i) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or ii) law through constitutional provisions or enabling legislation.

Unrestricted—Consists of all other net position that do not meet the definition of "Net Investment in Capital Assets" or "Restricted."

Revenues

The District considers all assessments charged to the Cities to fund its normal operations as operating revenues. Assessments to the Cities to fund capital or special projects, and grants or other contracts received from federal and state agencies, are considered to be non-operating income.

Federal Grant Revenues and Expenditures

The District's federal grant revenues are primarily expenditure driven, in that prior to requesting grant monies, expenditures are incurred.

Use of Estimates in Preparing Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Defined Benefit Pension Plan

For the purposes of measuring the net pension (asset) liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Employee Retirement System of Central Oklahoma Master Conservancy District (the "Plan") and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Oklahoma Municipal Retirement Fund (OkMRF). For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value based on published market prices. Detailed information about the OkMRF plan's fiduciary net position is available in the separately issued OkMRF financial report.

Adoption of New Accounting Standard

In fiscal year 2025, the District changed its method of accounting for compensated absences due to the adoption of GASB Statement No. 101, *Compensated Absences*. The fiscal year 2024 financials have been restated to reflect the effects of the change. The effects of the change on the fiscal year 2024 financial statements were as follows:

	Compensated Absences Payable at <u>June 30, 2024</u>	Net Position— Unrestricted at <u>June 30, 2024</u>	Total Net Position at <u>June 30, 2024</u>
As previously reported	\$ 45,125	11,069,549	20,176,177
Effects of change	<u>38,997</u>	<u>(38,997)</u>	<u>(38,997)</u>
As restated	<u>\$ 84,122</u>	<u>11,030,552</u>	<u>20,137,180</u>
	Total Net Position at <u>July 1, 2023</u>	Salaries and Benefits Year Ended <u>June 30, 2024</u>	Changes in Net Position Year Ended <u>June 30, 2024</u>
As previously reported	\$ 20,324,339	735,847	(148,162)
Effects of change	<u>(39,036)</u>	<u>(39)</u>	<u>39</u>
As restated	<u>\$ 20,285,303</u>	<u>735,808</u>	<u>(148,123)</u>

See Independent Auditors' Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Recent Accounting Pronouncements

In June 2022, the Governmental Accounting Standards Board issued Statement No. 101, *Compensated Absences* (GASB 101). GASB 101 outlines the definition of compensated absences and sets forth the accounting and financial reporting for compensated absence liabilities. GASB 101 outlines that leave accrued should be measured using the employees pay rate at the financial statement date and that certain salary related payments, such as Social Security and Medicare, should be included in such measurement. The District adopted GASB 101 on July 1, 2024. See adoption of new accounting standard above.

In December 2023, GASB issued Statement No. 102, *Certain Risk Disclosures* (GASB 102). GASB 102 defines circumstances where a government might have a concentration, or lack of diversity related to significant inflows or outflows of resources, or a constraint, where a limitation is imposed on a government by an external party or the highest level of decision-making authority. GASB 102 provides for how to determine if such conditions exist and, if so, the appropriate disclosures required. The District adopted GASB 102 on July 1, 2024, which did not have a significant impact on the financial statements.

In April 2024, GASB issued Statement No. 103, *Financial Reporting Model Improvements* (GASB 103). This statement improves key components of the governmental financial reporting model to enhance effectiveness and to address certain application issues. GASB 103 prescribes changes to the MD&A, describes unusual or infrequent items, and addresses presentation issues for proprietary funds, major component units, and budgetary comparison presentations. The District will adopt GASB 103 on July 1, 2025. The District has not determined the impact that GASB 103 will have on the financial statements.

In September 2024, GASB issued Statement No. 104, *Disclosure of Certain Capital Assets* (GASB 104). This statement requires certain types of capital assets to be separately disclosed in the capital asset note disclosures. Specifically, leases, public-private partnership assets, and Subscriptions-Based Information Technology Arrangements should be all separately disclosed. GASB 104 also prescribes specific disclosures for intangible assets and capital assets held for sale. The District will adopt GASB 104 on July 1, 2025. The District does not expect GASB 104 to significantly impact the financial statements.

Date of Management's Review of Subsequent Events

Management has evaluated subsequent events through December 23, 2025, the date which the financial statements were available to be issued, and determined that no subsequent events have occurred that require adjustment to or disclosure in the financial statements.

(2) **CASH AND CASH EQUIVALENTS AND INVESTMENTS**

Custodial Credit Risk—Deposits

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's deposit policy for custodial credit risk is described as follows:

The District requires that balances on deposit with financial institutions be insured by the FDIC or collateralized by securities held by the cognizant Federal Reserve Bank, or be invested in U.S. government obligations in the District's name.

As of June 30, 2025 and 2024, the District held cash deposits of approximately \$544,000 and \$527,000, respectively, in a money market account that is not insured by the FDIC. This investment is not considered to be a custodial credit risk since the money market is invested in U.S. Treasury securities and U.S. government agency securities. The money market account had an S&P rating of AAA at both June 30, 2025 and 2024, and an average maturity of the underlying investments of 47 days and 34 days as of June 30, 2025 and 2024, respectively. The money market account is included in cash and cash equivalents in the statements of net position.

Custodial Credit Risk—Investments

Investments are made under the custody of the General Manager, as approved by the District's Board of Directors, in accordance with the District's investment policy.

The investment policy permits investments in U.S. Treasury bills, notes, and bonds and obligations fully insured or unconditionally guaranteed by the U.S. government or any of its agencies or instrumentalities; investment grade corporate debt obligations and municipal debt obligations; collateralized or insured certificates of deposit; money market and short-term to intermediate-term bond registered investment companies, and stock-based registered investment companies.

Custodial credit risk is the risk that in the event of the failure of a counterparty, the District will not be able to recover the value of its investments. Investment securities are exposed to custodial risk if they are uninsured, are not registered in the name of the District, or are held by a counterparty or the counterparty's trust department but not in the name of the District. At June 30, 2025 and 2024, investment balances of approximately \$5,584,000 and \$5,603,000, respectively, were uncollateralized.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) **CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED**

Investments Measured at Fair Value

Fair values of investments by hierarchy level at June 30 are presented below:

	Amounts Measured at <u>Fair Value</u>	Quoted Prices in Active Markets for Identical Assets <u>(Level 1)</u>	Significant Other Observable Inputs <u>(Level 2)</u>	Significant Unobservable Inputs <u>(Level 3)</u>
<u>Investments by Fair Value Level</u>				
<u>2025</u>				
Fixed income:				
Corporate bonds—domestic	\$ 2,212,959	-	2,212,959	-
Certificates of deposit	885,080	-	885,080	-
Total fixed income	<u>3,098,039</u>	-	<u>3,098,039</u>	-
Equities:				
Registered investment companies	<u>1,091,943</u>	<u>1,091,943</u>	-	-
Total equities	<u>1,091,943</u>	<u>1,091,943</u>	-	-
Total investments measured at fair value	<u>4,189,982</u>	<u>1,091,943</u>	<u>3,098,039</u>	-
Investments measured at amortized cost:				
U.S. Treasury bills	<u>1,393,569</u>			
Total investments	<u>\$ 5,583,551</u>			
<u>2024</u>				
Fixed income:				
Corporate bonds—domestic	\$ 2,144,360	-	2,144,360	-
Certificates of deposit	875,489	-	875,489	-
Total fixed income	<u>3,019,849</u>	-	<u>3,019,849</u>	-
Equities:				
Registered investment companies	<u>1,023,875</u>	<u>1,023,875</u>	-	-
Total equities	<u>1,023,875</u>	<u>1,023,875</u>	-	-
Total investments measured at fair value	<u>4,043,724</u>	<u>1,023,875</u>	<u>3,019,849</u>	-
Investments measured at amortized cost:				
U.S. Treasury bills	<u>1,558,955</u>			
Total investments	<u>\$ 5,602,679</u>			

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Investments Measured at Fair Value, Continued

The District holds a diversified mix of registered investment companies, certifications of deposit, and corporate debt securities through an investment manager. The District's investments in registered investment companies are classified as Level 1 of the fair value hierarchy, valued using quoted prices in active markets. The District's certifications of deposit and corporate debt securities are classified in Level 2 of the fair value hierarchy, valued using a matrix pricing technique determined by a third party. This method values securities based on their relationship to benchmark quoted prices.

Interest Rate Risk and Credit Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Investments held for longer periods are subject to increased risk of adverse interest changes. The District has a policy in place to limit maturity dates of debt securities to no longer than 10 years from the date of purchase and attempts to ladder maturity dates that are subject to credit risk. The District has a policy in place to limit investments in any one security issue to no more than 10% of the investment portfolio at the time of investment. Also, no more than 10% of the total portfolio's investments may be invested in stock-based registered investment companies at the time such investments are made. Credit quality rating is one method of assessing the ability of the issuer to meet its obligation. The following tables provide information concerning interest rate risk and credit risk for debt securities.

At June 30, the District had the following investments with maturities:

Investment Type	Investment Maturities (in Years)			Fair Value/ Amortized Cost
	Less Than 1	1 or More, Less Than 5	5 or More	
2025				
Corporate bonds	\$ 446,319	1,079,412	687,228	2,212,959
Certificates of deposit	635,250	249,830	-	885,080
U.S. Treasury bills	1,393,569	-	-	1,393,569
	\$ 2,475,138	1,329,242	687,228	4,491,608
2024				
Corporate bonds	\$ 487,552	1,195,418	461,390	2,144,360
Certificates of deposit	131,710	743,779	-	875,489
U.S. Treasury bills	1,558,955	-	-	1,558,955
	\$ 2,178,217	1,939,197	461,390	4,578,804

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk, Continued

The following table provides information concerning credit risk at June 30:

<u>S&P Rating</u>	<u>Fair Value</u>	Percentage of Total Debt Security Investments at <u>Fair Value</u>
<u>2025</u>		
AAA	\$ 154,093	3%
A-	2,154,877	48%
BBB+	578,391	13%
BBB	292,687	7%
BBB-	182,730	4%
BB+	243,750	5%
Not Rated	<u>885,080</u>	<u>20%</u>
	<u>\$ 4,491,608</u>	<u>100%</u>
<u>2024</u>		
AAA	\$ 224,193	5%
AA-	307,029	7%
A-	1,702,969	37%
BBB+	671,341	15%
BBB	281,813	6%
BBB-	172,075	4%
BB+	238,125	5%
Not Rated	<u>981,259</u>	<u>21%</u>
	<u>\$ 4,578,804</u>	<u>100%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS

Following are the changes in capital assets for the years ended June 30:

	Balance at <u>June 30, 2024</u>	<u>Additions</u>	<u>Retirements</u>	Balance at <u>June 30, 2025</u>
Capital assets not being depreciated:				
Dam and reservoir	\$ 4,605,177	-	-	4,605,177
Land improvements	<u>38,375</u>	<u>-</u>	<u>-</u>	<u>38,375</u>
Total capital assets not being depreciated	<u>4,643,552</u>	<u>-</u>	<u>-</u>	<u>4,643,552</u>
Other capital assets:				
Vehicles	685,442	-	(25,838)	659,604
Pipelines	4,269,079	-	-	4,269,079
Del City pipeline replacement	6,847,316	-	-	6,847,316
Pumping plant	1,593,952	-	-	1,593,952
Office equipment	87,749	1,487	(9,161)	80,075
Buildings and structures	1,226,899	391,127	(3,097)	1,614,929
Fencing and equipment	<u>5,473,299</u>	<u>756,925</u>	<u>(117,742)</u>	<u>6,112,482</u>
Total other capital assets	<u>20,183,736</u>	<u>1,149,539</u>	<u>(155,838)</u>	<u>21,177,437</u>
Accumulated depreciation:				
Vehicles	(542,133)	(38,094)	25,838	(554,389)
Pipelines	(3,854,342)	(218,024)	-	(4,072,366)
Del City pipeline replacement	(513,549)	-	-	(513,549)
Pumping plant	(1,578,644)	-	-	(1,578,644)
Office equipment	(83,046)	(3,426)	9,161	(77,311)
Buildings and structures	(748,033)	(45,408)	3,097	(790,344)
Fencing and equipment	<u>(3,683,433)</u>	<u>(333,203)</u>	<u>94,713</u>	<u>(3,921,923)</u>
Total accumulated depreciation	<u>(11,003,180)</u>	<u>(638,155)</u>	<u>132,809</u>	<u>(11,508,526)</u>
Capital assets, net	<u>\$ 13,824,108</u>	<u>511,384</u>	<u>(23,029)</u>	<u>14,312,463</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS, CONTINUED

	Balance at <u>June 30, 2023</u>	<u>Additions</u>	<u>Retirements</u>	Balance at <u>June 30, 2024</u>
Capital assets not being depreciated:				
Dam and reservoir	\$ 4,605,177	-	-	4,605,177
Land improvements	<u>38,375</u>	<u>-</u>	<u>-</u>	<u>38,375</u>
Total capital assets not being depreciated	<u>4,643,552</u>	<u>-</u>	<u>-</u>	<u>4,643,552</u>
Other capital assets:				
Vehicles	630,131	103,679	(48,368)	685,442
Pipelines	4,269,079	-	-	4,269,079
Del City pipeline replacement	6,847,316	-	-	6,847,316
Pumping plant	1,593,952	-	-	1,593,952
Office equipment	94,852	-	(7,103)	87,749
Buildings and structures	1,226,899	-	-	1,226,899
Fencing and equipment	<u>5,370,651</u>	<u>400,465</u>	<u>(297,817)</u>	<u>5,473,299</u>
Total other capital assets	<u>20,032,880</u>	<u>504,144</u>	<u>(353,288)</u>	<u>20,183,736</u>
Accumulated depreciation:				
Vehicles	(550,681)	(39,820)	48,368	(542,133)
Pipelines	(3,809,856)	(44,486)	-	(3,854,342)
Del City pipeline replacement	(342,366)	(171,183)	-	(513,549)
Pumping plant	(1,576,288)	(2,356)	-	(1,578,644)
Office equipment	(86,758)	(3,391)	7,103	(83,046)
Buildings and structures	(701,577)	(46,456)	-	(748,033)
Fencing and equipment	<u>(3,631,909)</u>	<u>(279,341)</u>	<u>227,817</u>	<u>(3,683,433)</u>
Total accumulated depreciation	<u>(10,699,435)</u>	<u>(587,033)</u>	<u>283,288</u>	<u>(11,003,180)</u>
Capital assets, net	<u>\$ 13,976,997</u>	<u>(82,889)</u>	<u>(70,000)</u>	<u>13,824,108</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) COMPENSATED ABSENCES

Compensated absences are reported as current liabilities in the statements of net position. Compensated absences activity for the years ended June 30 was as follows.

	Balance at <u>June 30, 2024</u> (Restated)	<u>Net Change</u>	Balance at <u>June 30, 2025</u>	Amounts Due Within <u>1 Year</u>
Compensated absences	\$ <u>84,122</u>	<u>14,213</u>	<u>98,335</u>	<u>98,335</u>

	Balance at <u>June 30, 2023</u> (Restated)	<u>Net Change</u>	Balance at <u>June 30, 2024</u> (Restated)	Amounts Due Within <u>1 Year</u> (Restated)
Compensated absences	\$ <u>79,222</u>	<u>4,900</u>	<u>84,122</u>	<u>84,122</u>

(5) LONG-TERM DEBT

Long-term debt activity for the years ended June 30 was as follows:

	Balance at <u>June 30, 2024</u>	<u>Additions</u>	Reductions— <u>Payments</u>	Reductions— <u>Forgiveness</u>	Balance at <u>June 30, 2025</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 237,103	-	(94,748)	-	142,355	94,868
Drinking Water SRF Series 2019 note payable	4,480,377	-	(348,297)	-	4,132,080	355,649
Clean Water SRF Series 2023 note payable	-	<u>340,262</u>	-	<u>(340,262)</u>	-	-
	<u>\$ 4,717,480</u>	<u>340,262</u>	<u>(443,045)</u>	<u>(340,262)</u>	<u>4,274,435</u>	<u>450,517</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(5) LONG-TERM DEBT, CONTINUED

	Balance at <u>June 30, 2023</u>	<u>Additions</u>	Reductions— <u>Payments</u>	Reductions— <u>Forgiveness</u>	Balance at <u>June 30, 2024</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 331,763	-	(94,660)	-	237,103	94,747
Drinking Water SRF Series 2019 note payable	4,821,473	-	(341,096)	-	4,480,377	348,297
Clean Water SRF Series 2023 note payable	<u>7,500</u>	<u>86,203</u>	<u>-</u>	<u>(93,703)</u>	<u>-</u>	<u>-</u>
	<u>\$ 5,160,736</u>	<u>86,203</u>	<u>(435,756)</u>	<u>(93,703)</u>	<u>4,717,480</u>	<u>443,044</u>

Drinking Water SRF Series 2007 Note Payable

The District has a Drinking Water State Revolving Fund (SRF) Series 2007 note payable from the Oklahoma Water Resources Board (OWRB) through its “Drinking Water SRF Financing Program.” The Drinking Water SRF Series 2007 note payable has an annual interest rate of 0.50%, matures on September 15, 2026, and is secured by the District’s revenues. Semiannual interest and principal payments are due on March 15 and September 15. The note has certain restrictive and negative covenants that the District must meet. As of June 30, 2025, the District was in compliance with such covenants.

Drinking Water SRF Series 2019 Note Payable

In July 2019, the District entered into a \$5,643,680 Drinking Water SRF Series 2019 note payable agreement with the OWRB through its “Drinking Water SRF Financing Program” to finance its Del City aqueduct replacement. The Drinking Water SRF Series 2019 note payable has an annual interest rate of 1.60% and an annual fee of 0.50% through maturity, which is September 15, 2035. The Drinking Water SRF Series 2019 note payable has certain restrictive and negative covenants that the District must meet. As of June 30, 2025, the District was in compliance with such covenants.

(Continued)

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(5) LONG-TERM DEBT, CONTINUED

Clean Water SRF Series 2023 Note Payable

In May 2023, the District entered into a \$755,000 Clean Water SRF Series 2023 funding and promissory note agreement with the OWRB. The financing transaction was awarded to the District through the OWRB's "Clean Water SRF Financing Program" for the purpose of conducting a sampling program for contaminants of emerging concern within the watershed of Lake Thunderbird and within the lake itself. The funding provided by the Clean Water SRF Series 2023 note payable will be advanced through the project period and is eligible for principal forgiveness with the condition that the District materially complies with the requirements of the funding agreement, as certified by the OWRB. The District expects for the full principal amount of the note payable to be forgiven through federal funds provided to the OWRB by the Infrastructure Investment and Jobs Act. The note payable bears zero interest and payments shall commence on the unforgiven balance at the earlier of (i) March 15 or September 15 following the project completion date, or (ii) September 15, 2024, and shall continue repayment of the principal balance semiannually through March 15, 2044. The note is secured by the revenues of the District and is subject to certain positive and negative covenants. During 2025 and 2024, the OWRB forgave \$340,262 and \$93,703, respectively, of debt under the agreement, which is recorded in grant revenue—federal awards on the accompanying statements of revenues, expenses, and changes in net assets. As of June 30, 2025, the District was in compliance with such covenants.

Future payments of principal and interest of the District's long-term debt for the next 5 years and to maturity are as follows:

<u>Year</u>	<u>Total</u>	<u>Interest</u>	<u>Principal</u>
2026	\$ 537,221	86,704	450,517
2027	489,263	78,618	410,645
2028	441,739	70,915	370,824
2029	441,442	62,790	378,652
2030	441,331	54,686	386,645
2031–2036	<u>2,425,344</u>	<u>148,192</u>	<u>2,277,152</u>
	<u>\$ 4,776,340</u>	<u>501,905</u>	<u>4,274,435</u>

See Independent Auditors' Report.

(6) ASSESSMENTS RECEIVABLE

During 2009, in connection with the District's Energy Project, the District entered into contracts with the City of Norman and the City of Del City, in which the two cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2007 note payable. See Note 5 for the respective terms. The assessments are secured by gross revenues received from the sale of water by the respective cities. The balance of the assessments receivable for the Energy Project at June 30, 2025 and 2024, was \$112,580 and \$207,352, respectively.

During 2022, in connection with the District's Del City pipeline replacement, the District entered into contracts with the City of Norman, the City of Midwest City, and the City of Del City, in which the three cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2019 note payable. See Note 5 for the respective terms. The assessments are secured by gross revenues received from the sale of water by respective cities. The balance of the assessments receivable for the Del City pipeline replacement at June 30, 2025 and 2024, was \$4,012,853 and \$4,384,811, respectively.

(7) AMERICAN RESCUE PLAN ACT

On March 27, 2023, the District entered into an American Rescue Plan Act (ARPA) Grant Agreement with the OWRB for grant funding not to exceed \$1,409,648 for the purpose of projects relating to generator replacement, Supervisory Control and Data Acquisition (SCADA) and telemetry upgrades, rehabilitation of pumping units, Del City pipeline expenses, and other improvements as approved by the OWRB in the grant application. The funding will be reduced by up to 4%, or \$56,386, for statutory administrative fees, leaving \$1,353,262 available for the budgeted grant projects. The District is entitled to reimbursement of eligible project expenses that are incurred between March 3, 2021, and August 31, 2026. For the years ended June 30, 2025 and 2024, the District recognized receipts of \$610,140 and \$338,573, respectively, from reimbursement of eligible project expenses, which are reported as non-operating grant revenue in the statements of revenues, expenses, and changes in net position.

(8) DEFINED BENEFIT PENSION PLAN

Plan Description

The District participates in OkMRF, an agent multiple public employer retirement system (PERS) defined benefit pension plan (the "Plan"). The Plan provides pensions for all regular, full-time employees. The OkMRF plan issues a separate financial report, which can be obtained from OkMRF or from their website: <https://www.okmrf.org/financial>. PERS is a retirement system that provides benefits to employees of one or more state or local governmental entities. An agent PERS maintains pooled administrative and investment functions for all participating entities. The authority to establish and amend the benefit provisions of the plans that participate in OkMRF is assigned to the respective employer entities, which is the District's Board of Directors. Actuarial valuations are performed each year on July 1.

Benefits Provided

The Plan provides retirement, disability, and death benefits. Retirement benefits for employees are calculated as 3% of the employee's average 5 highest consecutive years of salaries out of the last 10 years of service multiplied by the number of years of credited service. Employees with 7 or more years of vesting service can retire at the age of 65 or at the age of 55 with 80 points. Points are equal to age plus completed years of service. The Plan allows for early retirement at the age of 55 with 7 years of vested service. The early retirement benefit is the normal retirement benefit reduced 5% per year for commencement prior to the normal retirement age. All employees are eligible for disability benefits after 7 or more years of service. Disability benefits are determined in the same manner as normal retirement benefits and are payable upon disablement without an actuarial reduction for early payment. In-service death benefits equal 50% of the normal retirement benefit payable to the spouse until death or remarriage, or 50% of the normal retirement benefit payable to the elected beneficiary for 5 years certain (for non-married employees). An employee who deceases or terminates service with the District prior to vesting may withdraw his or her contributions plus any accumulated interest.

Benefit terms provide for annual cost-of-living adjustments to each employee's retirement allowance subsequent to the employee's retirement date. Benefits in payments status are adjusted each July 1 based on the percentage change in the Consumer Price Index, limited to a maximum increase or decrease in any year of 3%.

The Plan allows for normal and optional forms of benefit payments. The normal form of payment is a monthly lifetime annuity with 5 years certain. Disability retirement benefits are paid only under the normal form. Optional forms of payment consist of jointed and 50% survivor annuity, joint and 66⅔% last survivor annuity, and joint and 100% survivor annuity.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

Employees Covered Under the Plan

At June 30, the following employees were covered under the Plan:

	<u>2025</u>	<u>2024</u>
Retirees, disabled participants, and beneficiaries currently receiving benefits	3	3
Terminated vested participants	1	1
Active participants	<u>7</u>	<u>7</u>
	<u>11</u>	<u>11</u>

Contributions

The District’s Board of Directors has the authority to set and amend contribution rates to the Plan. Participating employees contribute 6% of their annual compensation to the Plan. The District’s contribution rates for fiscal years 2025 and 2024 were based on actuarially determined rates plus additional contributions. The rates for the fiscal years 2025 and 2024 were 8.41% and 6.23%, respectively, of covered salary. The District contributed \$45,492 and \$31,832 in 2025 and 2024, respectively, to the Plan.

Total and Net Pension (Asset) Liability

The total pension (asset) liability as of June 30, 2025 and 2024, was determined based on actuarial valuations performed as of July 1, 2024 and 2023, respectively, which is also the measurement date. There were no changes in assumptions or changes in benefit terms that significantly affected measurement of the total pension (asset) liability as of June 30, 2025 or 2024. There were also no changes between the measurement date of July 1, 2024 and 2023, and the District’s report ending date of June 30, 2025 and 2024, that would have a significant impact on the net pension (asset) liability as of June 30, 2025 or 2024.

See Independent Auditors’ Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

Actuarial Assumptions

The total pension asset as of the July 1, 2024 and 2023, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment return and discount rate:	7.50% for both 2024 and 2023, compounded annually, net of investment expense and including inflation.
Salary increases:	Varies between 5.00% and 8.00% for both 2024 and 2023.
Mortality rates:	PubG-2010 Mortality Table with projected mortality improvements based on the employee's year of birth for both 2024 and 2023.
Assumed inflation rate:	2.75% for both 2024 and 2023.
Actuarial cost method:	Entry age normal for both 2024 and 2023.

The actuarial assumptions used in the July 1, 2024 and 2023, valuation are based on the results of the actuarial experience study, which covers the 5-year period ending June 30, 2021. The experience study report is dated November 18, 2022.

Discount Rate

The discount rate used to value benefits was the long-term expected rate of return on plan investments of 7.50% as of both July 1, 2024 and 2023, since the Plan's net fiduciary position is projected to be sufficient to make projected benefit payments.

The District has adopted a funding method that is designed to fund all benefits payable to participants over the course of their working careers. Any differences between actual and expected experience are funded over a fixed period to ensure all funds necessary to pay benefits have been contributed to the trust before those benefits are payable. Thus, the sufficiency of pension plan assets was made without a separate projection of cash flows.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

Discount Rate, Continued

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation (2.75% for 2024 and 2023). Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation as of both July 1, 2024 and 2023, are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>	<u>Weighted Return</u>
As of both <u>July 1, 2024 and 2023</u>			
Large cap stocks:			
S&P 500	25%	4.55%	1.14%
Small/Mid cap stocks:			
Russell 2500	10%	5.00%	0.50%
International developed markets equity:			
MSCI EAFE	20%	6.20%	1.24%
International emerging markets equity:			
MSCI EM net div	5%	6.40%	0.32%
Private equity:			
MSCI ACWI net div	5%	6.05%	0.30%
Fixed income bonds:			
Barclay's Capital Aggregate	20%	2.55%	0.51%
Real estate:			
NCREIF	15%	4.95%	0.74%
Cash and cash equivalents:			
3-month Treasury	<u>0%</u>	0.15%	0.00%
Total	<u>100%</u>		
Average real return			4.75%
Inflation			<u>2.75%</u>
Long-term expected return			<u>7.50%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

Changes in the Net Pension Asset

Changes in the net pension asset were as follows:

	Increase (Decrease)		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Asset
	(a)	(b)	(a) - (b)
Balance at June 30, 2023	\$ 1,949,510	2,171,421	(221,911)
Changes for the year:			
Service cost	84,690	-	84,690
Interest cost	144,758	-	144,758
Difference between expected and actual experience	53,245	-	53,245
Contributions—employer	-	18,683	(18,683)
Contributions—employee	-	29,894	(29,894)
Net investment income	-	199,385	(199,385)
Benefit payments, including refunds of employee contributions	(39,513)	(39,513)	-
Administrative expense	-	(4,849)	4,849
Net changes	243,180	203,600	39,580
Balance at June 30, 2024	2,192,690	2,375,021	(182,331)
Changes for the year:			
Service cost	91,218	-	91,218
Interest cost	162,954	-	162,954
Difference between expected and actual experience	41,550	-	41,550
Contributions—employer	-	32,382	(32,382)
Contributions—employee	-	31,187	(31,187)
Net investment income	-	272,229	(272,229)
Benefit payments, including refunds of employee contributions	(40,669)	(40,669)	-
Administrative expense	-	(5,287)	5,287
Net changes	255,053	289,842	(34,789)
Balance at June 30, 2025	\$ 2,447,743	2,664,863	(217,120)

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

Sensitivity of the Net Pension Asset to Changes in the Discount Rate

The following presents the net pension asset of the District, calculated using the discount rate of 7.50% as of both July 1, 2025 and 2024, as well as what the District's net pension (asset) liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rate at June 30:

	1% Decrease (6.50%)	Current Discount Rate (7.50%)	1% Increase (8.50%)
<u>2025</u>			
Net pension (asset) liability	\$ 93,680	(217,120)	(478,540)
<u>2024</u>			
Net pension (asset) liability	\$ 100,587	(182,331)	(419,848)

Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2025 and 2024, the District recognized pension (benefit) expense of \$(8,232) and \$16,741, respectively. The District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources at June 30:

	<u>2025</u>		<u>2024</u>	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 75,911	-	78,349	44,038
Changes of assumptions	-	17,909	-	36,182
Net difference between projected and actual earnings on pension plan investments	199,140	176,542	311,699	189,011
District contributions subsequent to measurement date	45,492	-	31,832	-
	<u>\$ 320,543</u>	<u>194,451</u>	<u>421,880</u>	<u>269,231</u>

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(8) DEFINED BENEFIT PENSION PLAN, CONTINUED

**Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions, Continued**

Reported deferred outflows of resources of \$45,492 related to pensions from the District contributions subsequent to the measurement date will be recognized as an increase/decrease of the net pension (asset) liability in the year ended June 30, 2026. The other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended June 30:		
2026	\$	18,452
2027		97,295
2028		(16,457)
2029		<u>(18,690)</u>
	\$	<u>80,600</u>

(9) DEFINED CONTRIBUTION PLAN

The District has a defined contribution plan and trust, known as the “Employee Retirement System of Central Oklahoma Master Conservancy District in Norman, Oklahoma, Defined Contribution Plan” (the “Contribution Plan”), in the form of The Oklahoma Municipal Retirement System Master Defined Contribution Plan. The Contribution Plan is available only to the General Manager and contains a provision requiring the District to contribute up to 15% of the General Manager’s eligible compensation. For the years ended June 30, 2025 and 2024, the District contributed approximately \$24,900 and \$23,800, respectively, to the Contribution Plan. Benefits depend solely on amounts contributed to the Contribution Plan plus investment earnings.

(10) DEFERRED COMPENSATION PLAN

The District has a deferred compensation plan (the “Deferred Compensation Plan”) as authorized by Section 457(b) of the Internal Revenue Code, as amended by the Tax Reform Act of 1986, and in accordance with the provisions of Sections 1701 through 1706 of Title 74 of the Oklahoma Statutes.

The Deferred Compensation Plan is available to all District employees. Participants may make voluntary contributions up to the maximum permitted by law. The District matches salary deferrals at 50%, up to 3% of the participant’s annual compensation. Participants are fully vested in their contributions and the District’s contributions. Participants may direct the investment of their contributions and the District’s contributions in available investment options offered by the Deferred Compensation Plan. All interest, dividends, and investment fees are allocated to participants’ accounts. The District’s contribution to the Deferred Compensation Plan in 2025 and 2024 approximated \$12,100 and \$12,200, respectively.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**REQUIRED SUPPLEMENTARY
INFORMATION**

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

CONDITION RATING AND ESTIMATE-TO-ACTUAL COMPARISON OF
MAINTENANCE OF INFRASTRUCTURE ASSETS

Fiscal Year Ended June 30, 2025

Condition Rating of Infrastructure Assets

	Years Ended June 30,		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
Infrastructure assets (dam and reservoir)	97	97	98

Condition assessments of the infrastructure assets are made by the U.S. Department of the Interior’s Bureau of Reclamation (BOR). The BOR typically performs a comprehensive assessment every 3 years and a limited condition assessment for other annual periods. The ratings are based on the BOR’s “Facility Reliability Rating System for High and Significant Hazard Dams.” The ratings are as follows: Good (rating of 80 or greater); Fair (rating of 60 to 79); and Poor (rating of 59 or less).

Estimate-to-Actual Comparison of Maintenance of Infrastructure Assets

		Years Ended June 30,				
		<u>2025</u>	<u>2024</u>	<u>2023</u>	<u>2022</u>	<u>2021</u>
Estimate	\$	134,400	128,000	128,000	189,000	125,000
Actual		86,565	116,072	132,480	47,683	30,616

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF CHANGES IN NET PENSION (ASSET) LIABILITY

<i>Fiscal Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>
Total pension liability										
Service cost	\$ 91,218	84,690	54,234	54,430	46,615	43,028	44,582	43,043	29,546	39,199
Interest cost	162,954	144,758	131,687	136,379	123,893	113,460	115,478	111,825	108,409	118,178
Differences between expected and actual experience	41,550	53,245	75,630	(197,662)	60,360	15,614	(124,141)	684	(20,798)	(205,605)
Assumption changes	-	-	(72,725)	-	-	22,587	-	11,501	-	-
Benefit payments, including refunds of employee contributions	(40,669)	(39,513)	(38,391)	(72,419)	(56,621)	(54,584)	(70,782)	(69,691)	(76,338)	(79,253)
Benefit changes due to plan amendments	-	-	24,399	-	-	-	-	-	-	-
Net change in total pension liability	255,053	243,180	174,834	(79,272)	174,247	140,105	(34,863)	97,362	40,819	(127,481)
Total pension liability, beginning of year	<u>2,192,690</u>	<u>1,949,510</u>	<u>1,774,676</u>	<u>1,853,948</u>	<u>1,679,701</u>	<u>1,539,596</u>	<u>1,574,459</u>	<u>1,477,097</u>	<u>1,436,278</u>	<u>1,563,759</u>
Total pension liability, end of year (a)	<u>\$ 2,447,743</u>	<u>2,192,690</u>	<u>1,949,510</u>	<u>1,774,676</u>	<u>1,853,948</u>	<u>1,679,701</u>	<u>1,539,596</u>	<u>1,574,459</u>	<u>1,477,097</u>	<u>1,436,278</u>
Plan fiduciary net position										
Contributions—employer	\$ 32,382	18,683	-	16,251	8,734	25,902	115,860	118,989	117,934	82,298
Contributions—employees	31,187	29,894	26,253	19,501	18,258	16,325	19,304	15,572	14,953	13,444
Net investment income	272,229	199,385	(311,035)	547,704	79,787	126,379	125,115	180,366	13,452	36,413
Administrative expenses	(5,287)	(4,849)	(4,295)	(4,740)	(4,017)	(3,785)	(3,531)	(69,691)	(2,684)	(2,672)
Benefit payments, including refunds of employee contributions	(40,669)	(39,513)	(38,391)	(72,419)	(56,621)	(54,584)	(70,782)	(3,125)	(76,338)	(79,253)
Net change in plan fiduciary net position	289,842	203,600	(327,468)	506,297	46,141	110,237	185,966	242,111	67,317	50,230
Plan fiduciary net position, beginning of year	<u>2,375,021</u>	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>	<u>1,290,590</u>
Plan fiduciary net position, end of year (b)	<u>\$ 2,664,863</u>	<u>2,375,021</u>	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>
Plan's net pension (asset) liability (a) - (b)	<u>\$ (217,120)</u>	<u>(182,331)</u>	<u>(221,911)</u>	<u>(724,213)</u>	<u>(138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>	<u>95,458</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF NET PENSION (ASSET) LIABILITY RATIOS

<i>Fiscal Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>
Total pension liability	\$ 2,447,743	2,192,690	1,949,510	1,774,676	1,853,948	1,679,701	1,539,596	1,574,459	1,477,097	1,436,278
Plan fiduciary net position	<u>2,664,863</u>	<u>2,375,021</u>	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>
Plan's net pension (asset) liability	<u>\$ (217,120)</u>	<u>(182,331)</u>	<u>(221,911)</u>	<u>(724,213)</u>	<u>(138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>	<u>95,458</u>
Plan fiduciary net position as a percentage of the total pension liability	<u>108.87%</u>	<u>108.32%</u>	<u>111.38%</u>	<u>140.81%</u>	<u>107.48%</u>	<u>115.88%</u>	<u>119.27%</u>	<u>104.81%</u>	<u>95.33%</u>	<u>93.35%</u>
Covered payroll	<u>\$ 546,433</u>	<u>499,371</u>	<u>470,151</u>	<u>279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>
Plan's net pension (asset) liability as a percentage of covered payroll	<u>(39.73)%</u>	<u>(36.51)%</u>	<u>(47.20)%</u>	<u>(258.87)%</u>	<u>(47.17)%</u>	<u>(86.96)%</u>	<u>(113.23)%</u>	<u>(29.14)%</u>	<u>28.22%</u>	<u>37.79%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF EMPLOYER CONTRIBUTIONS

<i>Fiscal Years Ended June 30,</i>	<i>2025</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>
Actuarially determined contribution	\$ 45,955	31,111	13,352	23,584	14,695	9,342	24,939	40,367	47,278	66,965
Contributions in relation to the actuarially determined contribution	<u>45,492</u>	<u>32,382</u>	<u>18,683</u>	<u>-</u>	<u>16,251</u>	<u>8,734</u>	<u>25,902</u>	<u>115,860</u>	<u>118,989</u>	<u>117,934</u>
Contribution (deficit) excess	<u>\$ (463)</u>	<u>1,271</u>	<u>5,331</u>	<u>(23,584)</u>	<u>1,556</u>	<u>(608)</u>	<u>963</u>	<u>75,493</u>	<u>71,711</u>	<u>50,969</u>
Covered payroll	<u>\$ 546,433</u>	<u>499,371</u>	<u>470,151</u>	<u>279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>
Contributions as a percentage of covered payroll	<u>8.33%</u>	<u>6.48%</u>	<u>3.97%</u>	<u>0.00%</u>	<u>5.53%</u>	<u>2.85%</u>	<u>9.89%</u>	<u>44.54%</u>	<u>48.70%</u>	<u>46.69%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**REPORTS AND SCHEDULES REQUIRED BY
GOVERNMENT AUDITING STANDARDS AND
THE UNIFORM GUIDANCE**

**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

Board of Directors
Central Oklahoma Master Conservancy District

We have audited, in accordance with the auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated December 23, 2025. Our report includes an explanatory paragraph disclaiming an opinion on required supplementary information.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting ("internal control") as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the District's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

(Continued)

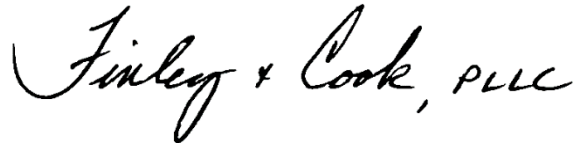
**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*, CONTINUED**

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

A handwritten signature in black ink that reads "Finley & Cook, PLLC". The signature is written in a cursive, flowing style.

Shawnee, Oklahoma
December 23, 2025

**INDEPENDENT AUDITORS' REPORT ON COMPLIANCE FOR
EACH MAJOR PROGRAM AND ON INTERNAL CONTROL OVER
COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE**

Board of Directors
Central Oklahoma Master Conservancy District

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited the Central Oklahoma Master Conservancy District (the "District")'s compliance with the types of compliance requirements identified as subject to audit in the OMB *Compliance Supplement* that could have a direct and material effect on each of the District's major federal programs for the year ended June 30, 2025. The District's major federal programs are identified in the summary of auditors' results section of the accompanying schedule of findings and questioned costs.

In our opinion, the District complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2025.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* ("Uniform Guidance"). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditors' Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of the District's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the District's federal programs.

(Continued)

**INDEPENDENT AUDITORS' REPORT ON COMPLIANCE FOR
EACH MAJOR PROGRAM AND ON INTERNAL CONTROL OVER
COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE, CONTINUED**

Auditors' Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the District's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about the District's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the District's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of the District's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control over Compliance

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

(Continued)

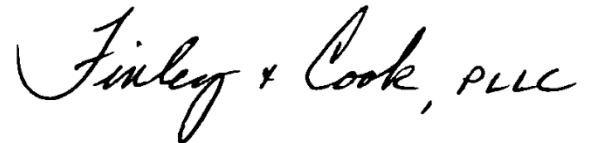
**INDEPENDENT AUDITORS' REPORT ON COMPLIANCE FOR
EACH MAJOR PROGRAM AND ON INTERNAL CONTROL OVER
COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE, CONTINUED**

Report on Internal Control over Compliance, Continued

Our consideration of internal control over compliance was for the limited purpose described in the Auditors' Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

A handwritten signature in black ink that reads "Finley & Cook, PLLC". The signature is written in a cursive, flowing style.

Shawnee, Oklahoma
December 23, 2025

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

Year Ended June 30, 2025

<u>Federal Grantor/ Pass-Through Grantor/Program or Cluster Title</u>	<u>Federal Assistance Listing Number</u>	<u>Contract Identification Number</u>	<u>Total Federal Expenditures</u>
U.S. Department of the Treasury:			
<i>Passed through the Oklahoma Water Resources Board:</i>			
Coronavirus State and Local Fiscal Recovery Funds	21.027	ARP-23-0019-DPG	\$ 598,335
Total U.S. Department of the Treasury			<u>598,335</u>
U.S. Environmental Protection Agency:			
<i>Passed through the Oklahoma Water Resources Board:</i>			
Clean Water State Revolving Fund	66.458	ORF-23-0095-CW	<u>162,265</u>
Total U.S. Environmental Protection Agency			<u>162,265</u>
Total Expenditures of Federal Awards			<u><u>\$ 760,600</u></u>

See Independent Auditors' Report.

See accompanying notes to schedule of expenditures of federal awards.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

Year Ended June 30, 2025

(1) **BASIS OF PRESENTATION**

The accompanying schedule of expenditures of federal awards (the “Schedule”) includes the federal grant activity of the Central Oklahoma Master Conservancy District (the “District”) under programs of the federal government for the year ended June 30, 2025. The information in the Schedule is presented in accordance with the requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (“Uniform Guidance”). Because the Schedule presents only a selected portion of the operations of the District, it is not intended to, and does not, present the financial position, changes in financial position, or cash flows, if applicable, of the District.

(2) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

Expenditures reported on the Schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

(3) **INDIRECT COST RATE**

The District has elected not to use the 10% de minimis indirect costs rate allowed under the Uniform Guidance, and the District does not have an approved indirect cost rate. The Coronavirus State and Local Fiscal Recovery Funds grant was subjected to a 4% indirect cost rate as required by the grant agreement from the Oklahoma Water Resources Board (OWRB). The Clean Water State Revolving Fund (CWSRF) grant was not subjected to an indirect cost rate as required by the grant agreement from the OWRB.

(4) **RECONCILIATION OF EXPENDITURES**

The following is a reconciliation of the Schedule to grant revenues—federal awards recorded on the statement of revenues, expenses, and changes in net position for the year ended June 30, 2025:

Grant revenues—federal awards per the statement of revenues, expenses, and changes in net position.	\$	950,402
Less CWSRF grant reimbursements requested and received by the District in fiscal year 2025; however, were considered to be expenditures of federal awards in fiscal year 2024.		(177,997)
Less Coronavirus State and Local Fiscal Recovery Funds reimbursements requested and received by the District in fiscal year 2025; however, were considered to be expenditures of federal awards in fiscal year 2024.		<u>(11,805)</u>
Total expenditures of federal awards per the Schedule	\$	<u><u>760,600</u></u>

See Independent Auditors’ Report.

(4) RECONCILIATION OF EXPENDITURES, CONTINUED

The CWSRF grant is considered and treated as a loan agreement. Under the grant agreement, funds are advanced as borrowings of principal based on funding requests from the District. After the advancement of principal, the OWRB will review the related supporting documents and will either approve or deny such advancements for principal forgiveness. The District records the principal advancement as borrowings in the statement of financial position. Once the OWRB notifies the District that the advancement of principal has been forgiven, the District records the forgiveness as grant revenue in the statement of revenues, expenses, and changes in net position.

(5) SUBSEQUENT EVENTS

The District has evaluated the effects of all subsequent events from July 1, 2025, through December 23, 2025, the date the Schedule was available to be issued, for potential recognition or disclosure in this Schedule. The District is not aware of any subsequent events which would require recognition or disclosure in the Schedule.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF FINDINGS AND QUESTIONED COSTS

Year Ended June 30, 2025

SECTION I—SUMMARY OF AUDITORS' RESULTS

Financial Statements

Type of auditors' report issued on whether the financial statements audited were prepared in accordance with accounting principles generally accepted in the United States:

Unmodified

Internal control over financial reporting:

Material weakness(es) identified?

☐ Yes ☒ No

Significant deficiency(ies) identified?

☐ Yes ☒ None Reported

Noncompliance material to financial statements noted?

☐ Yes ☒ No

Federal Awards

Internal control over major federal programs:

Material weakness(es) identified?

☐ Yes ☒ No

Significant deficiency(ies) identified?

☐ Yes ☒ None Reported

Type of auditors' report issued on compliance for the major federal programs:

Unmodified

Any audit findings disclosed that are required to be reported in accordance with 2 CFR section 200.516(a)?

☐ Yes ☒ No

Identification of major federal programs:

Federal Assistance Listing Number	Name of Federal Program or Cluster
21.027	Coronavirus State and Local Fiscal Recovery Funds

Dollar threshold used to distinguish between type A and type B programs:

\$750,000

Auditee qualified as low-risk auditee?

☐ Yes ☒ No

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF FINDINGS AND QUESTIONED COSTS, CONTINUED

SECTION II—FINANCIAL STATEMENT FINDINGS

None noted.

SECTION III—FEDERAL AWARD FINDINGS AND QUESTIONED COSTS

None noted.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

Year Ended June 30, 2025

Finding 2024-001: Year-End Financial Statement Reporting

MATERIAL WEAKNESS

Condition: The District's year-end financial statement reporting internal control processes for 2024 was not fully implemented by the District.

Criteria: The District should have year-end financial statement reporting internal control processes in place to ensure the that the year-end financial statements are presented, in all material respects, in accordance with accounting principles generally accepted in the United States.

Effect: During the 2024 audit, material adjusting entries were made to the District's trial balance in order for the year-end financial statements to be presented in accordance with accounting principles generally accepted in the United States. Such entries consisted of beginning net assets, accrued interest income, accrued expenses, accrued assessments for electric power, recording purchases of and dispositions of capital assets, properly reporting of current and long-term assessment receivables, and debt, properly reporting of interest income and interest expense, and properly reporting of electric power assessment revenues and pumping power expense.

Questioned Costs: Not applicable.

Cause: The District should have year-end financial statement reporting internal control processes in place to ensure the that the year-end financial statements are presented, in all material respects, in accordance with accounting principles generally accepted in the United States.

Recommendation: We recommend that the District evaluate its internal controls over year-end financial statement reporting to ensure that the year-end financial statements are appropriately stated, in all material respects, in accordance with accounting principles generally accepted in the United States.

Views of Responsible Officials and Planned Corrective Actions: The District will evaluate its internal controls over year-end financial statement reporting to ensure that the year-end financial statements are in accordance with accounting principles generally accepted in the United States.

Current Status: The District evaluated and implemented additional internal controls over year-end financial statement reporting to ensure its financial statements are appropriately stated in all material respects in accordance with accounting principles generally accepted in the United States. No such material weakness existed for the year ended June 30, 2025.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the annual audit report for fiscal year ended June 30, 2025.

IT IS HEREBY RESOLVED that the annual audit report for fiscal year ended June 30, 2025, is approved.

APPROVED by a majority of Board members present on this 8th Day of January 2026.

Amanda Nairn, President

Item D.6

GRANT OF EASEMENT
BETWEEN
DEPARTMENT OF THE AIR FORCE
AND
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
ON
TINKER AIR FORCE BASE, OKLAHOMA

TABLE OF CONTENTS

PREAMBLE.....	2
BASIC TERMS	2
1. TERM.....	2
2. RENT	3
3. CORRESPONDENCE	3
4. USE OF EASEMENT AREA	4
5. ABANDONMENT OR TERMINATION OF EASEMENT	5
OPERATION OF THE EASEMENT AREA.....	5
6. EASEMENTS AND RIGHTS OF WAY	5
7. CONDITION OF EASEMENT AREA.....	5
8. MAINTENANCE OF EASEMENT AREA	6
9. TAXES	6
10. INSURANCE	6
11. ALTERATIONS	6
12. COSTS OF UTILITIES/SERVICES.....	7
13. RESTORATION.....	7
CHANGES IN OWNERSHIP OR CONTROL.....	7
14. ASSIGNMENT	7
15. LIENS AND MORTGAGES	8
ENVIRONMENT	8
16. ENVIRONMENTAL PROTECTION.....	8
17. ASBESTOS-CONTAINING MATERIALS (ACM) AND LEAD-BASED PAINT	9
18. SAFETY, HAZARDOUS MATERIALS, AND WASTE MANAGEMENT	10
19. HISTORIC PRESERVATION.....	10
20. INSTALLATION RESTORATION PROGRAM (IRP).....	10
21. ENVIRONMENTAL BASELINE SURVEY / ENVIRONMENTAL CONDITION OF PROPERTY	10
GENERAL PROVISIONS.....	12
22. GENERAL PROVISIONS	10
23. SPECIAL PROVISIONS.....	16
24. RIGHTS NOT IMPAIRED.....	16
25. APPLICABLE LAWS.....	17
26. AVAILABILITY OF FUNDS	18
27. CONGRESSIONAL REPORTING	18
28. AMENDMENTS	18
29. GENERAL INDEMNIFICATION BY GRANTEE	18
30. ENTIRE AGREEMENT.....	19
31. CONDITION AND PARAGRAPH HEADINGS	19
32. STATUTORY AND REGULATORY REFERENCES.....	19
33. PRIOR AGREEMENTS.....	19
34. EXHIBITS	19

DEPARTMENT OF THE AIR FORCE

GRANT OF EASEMENT

PREAMBLE

THE DEPARTMENT OF THE AIR FORCE, acting by and through the Secretary of the Air Force (the "Grantor"), under and pursuant to the authority granted in 10 U.S.C. § 2668, having determined that no more land than needed for the Easement is included herein, and the granting of this Easement is not against the public interest, does hereby grant and convey to **THE BUREAU OF RECLAMATION** and its assigns, acting by and through the Secretary of the Bureau of Reclamation, pursuant to the Act of Congress dated June 17, 1902 (32 Stat. 388), and acts amendatory thereof or supplementary thereto, particularly the Act of June 27, 1960 (Public Law 86-529, 74 Stat. 225), and an agent of Reclamation, the **CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT**, organized under the Conservancy Act of Oklahoma, 82 Oklahoma Statute 531 et seq. of the State of Oklahoma (Reclamation and the District hereinafter collectively referred to as, the "Grantee"), a no cost non-exclusive perpetual use Easement running with the land to construct, operate, repair, replace, and maintain a 24 inch underground raw water line on, over, under, and across the property on Tinker Air Force Base (AFB), Oklahoma, as described in Exhibit A and depicted on Exhibit B (the "Easement Area"). The Grantor and Grantee may be referred to as Parties or separately as a Party.

BASIC TERMS

1. TERM

1.1 Term. This easement is given in perpetuity.

2. EASEMENTS TO BE RELEASED

2.1 The following easements will be released, in whole or in part as necessary, in a subsequent legal instrument, and only upon formal acceptance of the completed 24-inch underground raw water line by the Grantee and execution and recording of this Grant of Easement:

Contract and Grant of Easement 14-06-527-203 from the Oklahoma City Municipal Improvement Authority to the U.S. dated May 7, 1963, and Recorded in Book 2931, Page 724 of the deed records of Oklahoma County. RPUID: 07630010034700 (partial release only)

Contract and Grant of Easement from General Motors Corp. to the U.S. dated December 5, 1973, and Recorded in Book 4159 Page 1658 of the Deed Records of Oklahoma County. RPUID: 07630010035202 (full release)

Contract and Grant of Easement from American First Title & Trust Co. to the U.S. Dated December 12, 1973, and Recorded in Book 4163 Page 763 et seq. of the deed records of Oklahoma County. RPUID: 07630010035201 (partial release only)

Crossing Agreement between the City of Oklahoma City and the U.S. regarding pipeline crossings, including that on Midwest Blvd dated September 17, 1963, and recorded in Book 2989 Page 103 of the Deed Records of Oklahoma County. (partial release only)

3. TERMINATION

3.1 In the event of base closure, deactivation, or substantial realignment, the Grantor will ensure a perpetual easement of the same area described in Exhibit A is reserved to the Grantee of this easement in any real property transfer or sale. The form of said perpetual easement shall be approved by the Grantee.

4. RENT

4.1 This is a no cost perpetual easement.

5. CORRESPONDENCE

5.1 Any notices pursuant to this Easement shall be given in writing by (a) personal delivery, or (b) reputable overnight delivery service with proof of delivery, or (c) United States Mail, postage prepaid, registered or certified mail, return receipt requested, or (d) email, in each case addressed as follows:

GRANTOR:

Tinker AFB Real Property Office
7535 5th Street
Tinker AFB, OK 73145
Real Property Workflow: 72ABW.CE.RealProperty@us.af.mil
(405)734-3173 or (405)734-4560

GRANTEE:

Supervisor, Resource Management Division
Bureau of Reclamation

Oklahoma City Field Office
5924 NW 2nd St., Suite 200
Oklahoma City, OK 73127

and:

General Manager
Central Oklahoma Master Conservancy District
12500 Alameda Dr.
Norman, OK 73026

6. USE OF EASEMENT AREA

6.1 Permitted Uses. The Grantee shall use the Easement Area solely for purposes of constructing, operating, replacing, repairing, and maintaining a 24-inch underground raw water line across the property on Tinker Air Force Base (AFB), Oklahoma. Grantee's use of the Easement Area shall comply, at Grantee's sole cost and expense, with all Applicable Laws, as defined in Section 25.1.1 below. The Grantee shall not use or occupy the Easement Area in any manner that is unlawful, dangerous, or that results in waste, unreasonable annoyance, or a nuisance to the Grantor.

6.2 Grantee Access. Grantee is granted the nonexclusive right to use the walkways, streets, and roads on Tinker AFB, Oklahoma in common with the Grantor and its grantees and licensees for access to and from the Easement Area and the nearest public street or highway.

6.3 Grantor's Right of Access And Inspection. Grantor shall have the right to enter the Easement Area at any time and shall have the right to reasonably inspect Grantee's use of it and any of Grantee's improvements or property placed thereon, without notice.

6.4 Grantor's Reasonable Regulation. The use and occupation of the Easement Area and the exercise of the rights herein granted shall be subject to Grantor's reasonable restrictions and regulations regarding ingress, egress, safety, sanitation, and security, as Grantor, or its duly authorized representatives, may from time to time impose.

6.5 No Obstructions. Neither Party shall use the property nor construct, erect, or place any objects, buildings, structures, signs, or wells of a permanent nature on, under, or over the Easement Area that will unreasonably interfere with the other Party's use of the premises, as set out in this Easement or its reservations without advanced written permission of the other Party/Parties.

6.6 Limitation Of Grantee Rights. Except as is reasonably required to affect the purpose of this Easement, the Grantee has no right of use, license, easement, servitude, or usufruct, for any purpose, by necessity or otherwise, express or implied, on, over, across, or under any of the real property of the Grantor, and the Grantee agrees not to assert any such right or interest by reason of this Easement.

7. ABANDONMENT OR TERMINATION OF EASEMENT

7.1 Termination. Grantor may terminate this Easement in whole or in part for any part of the Easement Area that is abandoned or not used by the Grantee for 24 consecutive months. The Grantor shall give written notice of any termination, which will become effective 120 days after the date of such notice, unless the Grantee commences use or reuse of the unused portion of the Easement Area within that time. Lack of visitation to the easement area does not imply abandonment.

OPERATION OF THE EASEMENT AREA

8. EASEMENTS AND RIGHTS OF WAY

8.1 This Easement is subject to all outstanding easements, rights of way, rights in the nature of an easement, leases, permits, licenses, and uses (collectively, "Outgrants") for any purpose affecting the Easement Area. The Grantor may make additional Outgrants and make additional uses that may affect the Easement Area. However, any such additional Outgrants shall not be inconsistent with the use of the Easement Area by the Grantee under this Easement.

9. CONDITION OF EASEMENT AREA

9.1 The Grantee has inspected and knows the condition of the Easement Area. It is understood that the Easement is granted "as is, where is" without any warranty, representation, or obligation on the part of the Grantor to make any alterations, repairs, improvements, or corrections to conditions or to defects whether patent or latent. The Parties shall jointly perform and sign or otherwise authenticate a Physical Condition Report at the beginning of the Easement term to document the initial condition of the Easement Area. This report will be made a part of this Easement as Exhibit C. The Parties shall jointly perform and sign or otherwise authenticate a Physical Condition Report at the Termination of the Easement term to document the final condition of the Easement Area.

10. MAINTENANCE OF EASEMENT AREA

10.1 Maintenance of Easement Area. The Grantee, at no expense to the Grantor, shall at all times preserve, maintain, repair, and manage the Easement Area, Grantee improvements, and Grantee equipment in an acceptable, safe, and sanitary condition in accordance with this Easement. Any repairs required by the Grantee will be done as soon as possible.

10.1.1 This article does not apply to the guarantees, including any warranties, listed in the Utility System Bill of Sale executed along with this Easement.

10.2 Damage to Grantor Property. If the Grantee damages or destroys any real or personal property of the Grantor due to negligence, the Grantee shall promptly repair or replace such real

or personal property to the reasonable satisfaction of the Grantor. In lieu of such repair or replacement, the Subject to availability of appropriations, Grantee shall, if so, required by the Grantor, pay to the Grantor money in an amount sufficient to compensate for the loss sustained by the Grantor by reason of damage or destruction of Grantor property, including natural resources.

10.2.1 This article does not apply to the guarantees, including any warranties, listed in the Utility System Bill of Sale executed along with this Easement.

AGREEMENT FOR PRE-EXISTING EASEMENTS

11. Background. There are easements owned by the Grantee on real property now owned by the Grantor, and which may be acquired by Grantor in the future, that existed prior to the Grantor's acquisition of that real property. This article is made by and between the Grantor and Grantee to provide for the coordination of Grantor and Grantee roles and responsibilities regarding these existing easements.

11.1 Scope and Responsibilities. All of Grantee's easements on real property owned by the Grantor remain in full force and effect unless released by an official release of easement recorded in the Oklahoma County Clerk's Office. This article serves to document the Grantee's rights to access these easements while incorporating access requirements unique to an operating military installation. Grantee agrees to follow those articles of this document necessary to construct, operate, repair, replace, and maintain the existing waterline on Grantor's real property.

11.2 Current List of Pre-Existing Easements. The following easements were acquired by Grantee prior to Grantor's acquisition of those parcels.

Contract and Grant of Easement from the Oklahoma City Municipal Improvement Authority to the United States acting through the Bureau of Reclamation dated May 7, 1963 and recorded in Book 2931 Page 724 et seq. of the Deed Records of Oklahoma County, Oklahoma.

Amendatory Contract and Grant of Easement from Louvia Neal Griffith, a single person to the United States acting through the Bureau of Reclamation, dated March 13, 1965 and recorded in Book 3180 Page 555 et seq. of the Deed Records of Oklahoma County, Oklahoma.

12. TAXES

12.1 Where required by law, the Grantee shall pay to the proper authority, when and as the same become due and payable, all taxes, assessments, and similar charges which, at any time during the term of this Easement may be imposed on the Grantee or the Easement Area.

13. INSURANCE

13.1 Grantee Insurance Coverage. The Grantee is self-insured and/or maintains sufficient insurance.

14. ALTERATIONS

14.1 Grantee Emergency Repairs. Emergency repairs to facilities maintained by the Grantee may be completed as needed at any time with reasonable coordination with Grantor to facilitate access and ensure safety and security.

14.2 Grantee Scheduled Alterations. At least 30 days before doing any scheduled work to repair, replace, build, alter, modify, or demolish any improvements in the Easement Area, Grantee shall give written notice of its plans to the Installation Commander through the Base Civil Engineer, who shall have the right to review and approve or reasonably modify the plans and to place reasonable restrictions on Grantee's access, equipment, methods, materials, and manpower related to accomplishing the work, in order to ensure it is done consistent with Grantor's use of the Easement Area and the operation of the Installation.

14.3 Airfield Construction. Any new construction or alteration at the end of the runway, or within lateral clear zones for the runway, by Grantee shall comply with any applicable DAF requirements, such as those contained in Unified Facilities Criteria (UFC) 3-260-01 titled "Airfield and Heliport Planning and Design," dated 4 February 2019, as amended.

15. COSTS OF UTILITIES/SERVICES

15.1 The Grantee shall be responsible for any utilities required for Grantee's operation of the Easement Area without cost to the Grantor.

16. RESTORATION

16.1 Grantee's Removal Obligation. Upon the abandonment of the Easement Grantee may elect to remove their improvements and other property from the Easement Area and restore the Easement Area at their sole expense, or properly cap and/or fill improvements in place, or a combination thereof. Grantee shall give notice to Grantor of such election within a reasonable time after determining abandonment of the easement is necessary. Grantee shall execute any documentation reasonably requested by the Grantor to confirm any transfer or conveyance.

CHANGES IN OWNERSHIP OR CONTROL

17. ASSIGNMENT

17.1 The Grantee may not assign this Easement without the prior written consent of the Grantor. Grantor will consent to assignment of this Easement to an assignee that adequately demonstrates the ability to comply with the terms of this Easement.

14.2 The Grantor may not sell, transfer, or otherwise assign the lands encumbered by this Easement to another party without reserving this easement to the Grantee in perpetuity. Form of said perpetual easement shall be approved by the Grantee.

18. LIENS AND MORTGAGES

18.1 Prohibition Against Liens and Mortgages on the Easement Area. The Grantee shall not: (i) engage in any financing or other transaction creating any mortgage or security interest upon the Easement Area; (ii) place or suffer to be placed upon the Easement Area any lien or other encumbrance; (iii) suffer any levy or attachment to be made on the Grantee's interests in the Easement Area; or (iv) pledge, mortgage, assign, encumber, or otherwise grant a security interest in the Easement Area or the rents, issues, profits, or other income of the Easement Area.

ENVIRONMENT

19. ENVIRONMENTAL PROTECTION

19.1 Pesticide Management. Any pesticide use will require prior Grantor approval.

19.2 Pesticides and Pesticide Related Chemicals in Soil. The Grantee acknowledges that the surface soil on the Easement Area may contain elevated levels of pesticides and pesticide-related chemicals applied in the normal course of maintaining the Easement Area. The Grantee shall manage all such soil on the Easement Area in accordance with the requirements of any Applicable Laws.

20. SAFETY, HAZARDOUS MATERIALS, AND WASTE MANAGEMENT

20.1 Compliance With Health and Safety Plan. The Grantee agrees to comply with the provisions of any health or safety plan in effect under the Installation Restoration Program (IRP) (to the extent the Grantee has received notice thereof), or any hazardous substance remediation or response agreement of the Grantor with environmental regulatory authorities (to the extent the Grantee receives notice thereof if the agreement is not of public record) during the course of any of the response or remedial actions described in Paragraph 21.1. Any inspection, survey, investigation, or other response or remedial action will, to the extent practicable, be coordinated with representatives designated by the Grantee. The Grantee and any assignees, licensees, or invitees shall have no claim on account of such entries against the United States or any officer, agent, employee, contractor, or subcontractor thereof, except to the extent permitted under federal law, including the Federal Tort Claims Act.

21. INSTALLATION RESTORATION PROGRAM (IRP)

IRP Records. On or before the Commencement Date, the Grantor shall provide the Grantee access to Administrative Record and Information Repository applicable to the Easement Area, if

any, and thereafter shall provide to the Grantee a copy of any amendments to or restatements of Administrative Record documents affecting the Easement Area. If the Installation has been listed on the National Priorities List (NPL) at the time this Easement is granted, or is listed subsequent to the granting of this Easement, the Grantor will provide the Grantee with a copy of any Federal Facility Agreement (FFA) that is entered into between the Grantor and the U.S. Environmental Protection Agency (USEPA), along with any amendments to the FFA when they become effective. Should any conflict arise between the terms of the FFA as it may be amended and the provisions of this Easement, the terms of the FFA shall govern.

21.1 Grantor Right of Entry. The Grantor and its officers, agents, employees, contractors, and subcontractors shall have the right, and be provided access badges in accordance with Air Force policy to enter upon the Easement Area for the purposes enumerated in this Paragraph.

21.1.1 To conduct investigations and surveys, including, where necessary, drilling, soil and water samplings, test pitting, testing soil borings, and other activities related to the IRP.

21.1.2 To inspect field activities of the Grantor and its contractors and subcontractors in implementing the IRP.

21.1.3 To conduct any test or survey related to the implementation of the IRP or environmental conditions at the Easement Area or to verify any data submitted to the EPA or the State Environmental Office by the Grantor relating to such conditions; and

21.1.4 To construct, operate, maintain, or undertake any other response or remedial action as required or necessary under the IRP, including, but not limited to, monitoring wells, pumping wells, and treatment facilities. Any investigations and surveys, drilling, test pitting, test soil borings, and other activities undertaken pursuant to this Subparagraph 20.2.4 shall be conducted in a manner that is as inconspicuous as practicable. Any monitoring wells, pumping wells, and treatment facilities required pursuant to this Paragraph 20.2.4 shall be designed and installed to be as inconspicuous as practicable. The Grantor shall attempt to minimize any interference with the Grantee's quiet use and enjoyment of the Easement Area arising as the result of such wells and treatment facilities. The Grantor shall, subject to the availability of appropriations therefor, repair any damage caused by its exercise of the rights in this Paragraph.

21.2 ACCESS FOR RESTORATION

21.2.1 Nothing in this Easement shall be interpreted as interfering with or otherwise limiting the right of the DAF and its duly authorized officers, employees, contractors of any tier, agents, and invitees to enter upon the Premises for the purposes enumerated in Paragraph 20.3 and for such other purposes as are consistent with the provisions of a Federal Facility Agreement (FFA) or required to implement the IRP conducted under the provisions of 10 U.S.C. § 2701-2705. The Grantee shall provide reasonable assistance to

the DAF to ensure DAF's activities under this Paragraph 20.3 do not damage property of the Grantee on the Easement Area.

21.2.2 The United States Environmental Protection Agency (USEPA) and the state in which the Easement Area is located, including their subordinate political units, and their duly authorized officers, employees, contractors of any tier, and agents may, upon reasonable notice to the Grantee and with DAF's consent, enter upon the Premises for the purposes enumerated in Paragraph 20.3 and for such other purposes as are consistent with the provisions of an FFA. The Grantee shall provide reasonable assistance to USEPA and the State to ensure their activities under this Paragraph 20.3 do not damage property of the Grantee on the Easement Area.

22. ENVIRONMENTAL BASELINE SURVEY ENVIRONMENTAL CONDITION OF PROPERTY

22.1 An Environmental Baseline Survey ("EBS") Waiver for the Easement Area dated 13 November 2023 has been delivered to the Grantee and is attached as **Exhibit C** hereto. A separate EBS waiver review for the Easement Area shall be prepared by the Grantor, after the expiration or earlier termination of this Easement ("Final EBS Waiver"). Such Final EBS Waiver shall document the original waiver conditions of the Easement Area on the Expiration Date reflected therein. The Final EBS Waiver will be used by the Grantor to determine whether the Grantee has fulfilled its obligations to maintain and restore the Easement Area under this Easement including, without limitation, Paragraph 13 and Paragraph 16.

GENERAL PROVISIONS

23. GENERAL PROVISIONS

23.1 Covenant Against Contingent Fees. The Grantee warrants that it has not employed or retained any person or agency to solicit or secure this Easement upon an agreement or understanding for a commission, percentage, brokerage, or contingent fee. Breach of this warranty shall give the Grantor the right to annul this Easement without liability or in its discretion to recover from the Grantee the amount of such commission, percentage, brokerage, or contingent fee, in addition to the consideration herewith set forth. This warranty shall not apply to commission's payable by the Grantee on the Easement secured or made through bona fide established commercial agencies retained by the Grantee for the purpose of doing business. "Bona fide established commercial agencies" has been construed to include licensed real estate brokers engaged in the business generally.

23.2 Officials Not to Benefit. No Member of, or Delegate to the Congress, or resident commissioner, shall be admitted to any part or share of this Easement or to any benefit that may arise therefrom, but this provision shall not be construed to extend to this Easement if made with a corporation for its general benefit.

23.3 Gratuities.

23.3.1 The Grantor may, by written notice to the Grantee, terminate this Easement if, after notice and hearing, the Secretary of the Air Force or a designee determines that the Grantee, or any agent or representative of the Grantee, offered or gave a gratuity (e.g., an entertainment or gift) to any officer, official, or employee of the Grantor and intended, by the gratuity, to obtain an easement or other agreement or favorable treatment under an easement or other agreement, except for gifts or benefits of nominal value offered to tenants of the Easement Area in the ordinary course of business.

23.3.2 The facts supporting this determination may be reviewed by any court having lawful jurisdiction.

23.3.3 If this Easement is terminated under Paragraph 23.3.1, the Grantor shall be entitled to pursue the same remedies against the Grantee as in a breach of this Easement by the Grantee, and in addition to any other damages provided by law, to exemplary damages of not fewer than three (3), or more than ten (10), times the cost incurred by the Grantee in giving gratuities to the person concerned, as determined by the Grantor.

23.3.4 The rights and remedies of the Grantor provided in this Paragraph shall not be exclusive and are in addition to any other rights and remedies provided by law or under this Easement.

23.4 No Joint Venture. Nothing contained in this Easement will make, or shall be construed to make, the Parties' partners or joint ventures with each other, it being understood and agreed that the only relationship between the Grantor and the Grantee under this Easement is that of Grantor and Grantee. Nothing in this Easement will render, or be construed to render, either of the Parties liable to any third party for the debts or obligations of the other Party.

23.5 Records and Books of Account. The Grantee agrees that the Secretary of the Air Force, the Comptroller General of the United States, or the Auditor General of the United States DAF, or any of their duly authorized representatives, shall, until the expiration of three (3) years after the expiration or earlier termination of this Easement, have access to, and the right to examine, any directly pertinent books, documents, papers, and records of the Grantee involving transactions related to this Easement.

23.6 Remedies Cumulative; Failure of Grantor to Insist on Compliance. The specified remedies to which the Grantor may resort under the terms of this Easement are distinct, separate, and cumulative, and are not intended to be exclusive of any other remedies or means of redress to which the Grantor may be lawfully entitled in case of any breach or threatened breach by the Grantee of any provisions of this Easement. The failure of the Grantor to insist on any one or more instances upon strict performance of any of the terms, covenants, or conditions of this Easement shall not be construed as a waiver or a relinquishment of the Grantor's right to the future performance of any such terms, covenants, or conditions, but the obligations of the Grantee with respect to such future performance shall continue in full force and effect. No

waiver by the Grantor of any provisions of this Easement shall be deemed to have been made unless expressed in writing and signed by an authorized representative of the Grantor.

23.7 Personal Pronouns. All personal pronouns used in this Easement, whether used in the masculine, feminine, or neuter gender, will include all other genders.

23.8 Entire Agreement. It is expressly agreed that this written instrument, together with the provisions of other documents that are expressly incorporated by reference by the terms of this Easement, embodies the entire agreement between the Parties regarding the use of the Easement Area by the Grantee. In the event of any inconsistency between the terms of this Easement and of any provision that has been incorporated by reference, the terms of this Easement shall govern. There are no understandings or agreements, verbal or otherwise, between the Parties except as expressly set forth in this Easement.

23.9 Partial Invalidity. If any term or provision of this Easement, or the application of the term or provision to any person or circumstance, is, to any extent, invalid or unenforceable, the remainder of this Easement, or the application of the term or provision to persons or circumstances other than those for which the term or provision is held invalid or unenforceable, will not be affected by the application, and each remaining term or provision of this Easement will be valid and will be enforced to the fullest extent permitted by law.

23.10 Interpretation of Easement. The Parties and their legal counsel have participated fully in the negotiation and drafting of this Easement. This Easement has been prepared by the Parties equally and should be interpreted according to its terms. No inference shall be drawn that this Easement was prepared by, or is the product of, either Party.

23.11 Identification of Grantor Agencies, Statutes, Programs, and Forms. Any reference in this Easement, by name or number, to a Grantor department, agency, statute, regulation, program, or form shall include any successor or similar department, agency, statute, regulation, program, or form.

23.12 Approvals. Any approval or consent of the Parties required for any matter under this Easement shall be in writing and shall not be unreasonably withheld, conditioned or denied unless otherwise indicated in this Easement.

23.13 Third-Party Beneficiaries. There shall be no third-party beneficiaries of this Easement and none of the provisions of this Easement shall be for the benefit of, or enforceable by, any creditors of the Grantee.

23.14 No Individual Liability of Grantor Officials. No covenant or agreement contained in this Easement shall be deemed to be the covenant or agreement of any individual officer, agent, employee, or representative of the Grantor, in his or her individual capacity, and none of such persons shall be subject to any personal liability or accountability by reason of the execution of this Easement, whether by virtue of any constitution, statute, or rule of law, or by the enforcement of any assessment or penalty, or otherwise.

23.15 Excusable Delays. The Grantor and Grantee shall be excused from performing an obligation or undertaking provided for in this Easement, and the period for the performance of any such obligation or undertaking shall be extended for a period equivalent to the period of such delay, so long as such performance is prevented or unavoidably delayed, retarded, or hindered by an act of God; fire; earthquake; flood; explosion; war; invasion; insurrection; riot; mob; violence; sabotage; act of terrorism; inability to procure or a general shortage of, labor, equipment, facilities, materials, or supplies in the open market; failure or unavailability of transportation, strike, lockout, action of labor unions; a taking by eminent domain, requisition, laws, orders of Grantor, or of civil, military, or naval authorities (but only such orders of a general nature pertaining to the Easement Area and comparable properties in the state in which the Easement Area is located; Grantoral restrictions (including, without limitation, access restrictions imposed by the Grantor and arising without fault or negligence on the part of the Grantee that significantly hinder the Grantee's ability to access the Easement Area and perform its obligations under the Development Plan in a timely manner); required environmental remediation; or any other cause, whether similar or dissimilar to the foregoing, not within the reasonable control, and without the fault or negligence of, the Grantor or the Grantee, as the case may be, and/or any of their respective officers, agents, servants, employees, and/or any others who may be on the Easement Area at the invitation of the Grantee, or the invitation of any of the aforementioned persons, specifically excluding, however, delays for adjustments of insurance and delays due to shortage or unavailability of funds (collectively, "Excusable Delays"). Nothing contained in this Paragraph 22.17 shall excuse the Grantee from the performance or satisfaction of an obligation under this Easement that is not prevented or delayed by the act or occurrence giving rise to an Excusable Delay.

24. SPECIAL PROVISIONS

24.1 In accepting the privileges and obligations established hereunder, Grantee recognizes that the Installation serves the national defense, and that Grantor will not permit the Grantee to interfere with the Installation's military mission. This Installation is an operating military Installation which is closed to the public and is subject to the provisions of the Internal Security Act of 1950, 50 U.S.C. § 797 and of 18 U.S.C. § 1382. Access to the Installation is subject to the control of the Installation Commander and is governed by such regulations and orders. Any access granted to Grantee, its officers, employees, partners, members, contractors of any tier, agents, invitees, others who may be on the Premises at their invitation, or assignees ("Grantee Parties") is subject to such regulations and orders. This Easement is subject to all regulations and orders currently promulgated or which may be promulgated by lawful authority as well as all other conditions contained in this Easement. Such regulations and orders may, by way of example and not by way of limitation, include restrictions on who may enter, how many may enter at any one time, when they may enter, and what areas of the Installation they may visit, as well as requirements for background investigations, including those for security clearances, of those entering. Grantee is responsible for the actions of Grantee Parties while on the Installation.

25. RIGHTS NOT IMPAIRED

25.1 Rights Not Impaired. Nothing contained in this Easement shall be construed to diminish, limit, or restrict any right, prerogative, or authority of the Grantor over the Easement Area relating to the security or mission of the Installation, the health, welfare, safety, or security of persons on the Installation, or the maintenance of good order and discipline on the Installation, as established in law, regulation, or military custom.

Installation Access. The Grantor will use reasonable diligence in permitting renewable access badges allowing the Grantee access to the Easement Area at all times, subject to the provisions of this paragraph. Notwithstanding the foregoing, the Grantee agrees the Grantor will not be responsible for lost time or costs incurred due to interference, delays in entry, temporary loss of access, barring of individual employees from the Installation under federal laws authorizing such actions, limitation, or withdrawal of an employee's on-base driving privileges, or any other security action that may delay Grantee's ability to operate and maintain the Easement Area.

25.2 Permanent Removal and Barment. Notwithstanding anything contained in this Easement to the contrary, pursuant to Applicable Laws and regulations, the Grantor has the right at all times to order the permanent removal and barment of anyone from the Installation, including but not limited to assignees, if it believes, in its sole discretion, that the continued presence on the Installation of that person represents a threat to the security or mission of the Installation, poses a threat to the health, welfare, safety, or security of persons occupying the Installation, or compromises good order and/or discipline on the Installation.

25.3 No Diminishment of Rights. Except as provided in Paragraph 25.1, nothing in this Easement shall be construed to diminish, limit, or restrict any right of the Grantee under this Easement, or the rights of any assignees, licensees, or invitees as prescribed under their easements or Applicable Laws.

26. APPLICABLE LAWS

26.1 No Waiver of Sovereign Immunity. Nothing in this Easement shall be construed to constitute a waiver of federal supremacy or federal sovereign immunity. Only laws and regulations applicable to the Easement Area under the Constitution and statutes of the United States are covered by this Paragraph. The United States presently exercises federal legislative jurisdiction over the Easement Area.

27. AVAILABILITY OF FUNDS

27.1 The obligations of any Party to this Easement or of any transferee of the Easement shall be subject to the availability of appropriated funds for any such obligation unless such Party or transferee is a non-appropriated fund instrumentality of the United States. No appropriated funds are obligated by this Easement.

28. CONGRESSIONAL REPORTING

This Easement is not subject to 10 U.S.C. § 2662.

29. AMENDMENTS

29.1 This Easement may be amended at any time by mutual agreement of the Parties in writing and signed by a duly authorized representative of each of the respective Parties.

30. GENERAL INDEMNIFICATION BY GRANTEE

30.1 No Grantor Liability. Except as otherwise provided in this Easement, the Grantor shall not be responsible for damage to property or injuries or death to persons that may arise from, or be attributable or incident to, the condition or state or repair of the Easement Area, or the use and occupation of the Easement Area, or for damages to the property of the Grantee, or injuries or death of the Grantee's officers, agents, servants, employees, or others who may be on the Easement Area at their invitation or the invitation of any one of them.

30.2 Grantee Liability. Except as otherwise provided in this Easement, and only to the extent permitted under the Federal Tort Claims Act, the Grantee agrees to assume all risks of loss or damage to property and injury or death to persons by reason of, or incident to, the possession and/or use of the Easement Area by the Grantee, the Grantee's officers, agents, servants, employees, or others (excluding those employees or agents of the Grantor who are on the Easement Area for the purpose of performing official duties) who may be on the Easement Area at their invitation or the invitation of any one of them (the "Grantee Parties"), or the activities conducted by or on behalf of the Grantee Parties under this Easement. The Grantee expressly waives all claims against the Grantor for any such loss, damage, bodily injury, or death caused by, or occurring as a consequence of, such possession and/or use of the Easement Area by the Grantee Parties, or the conduct of activities or the performance of responsibilities under this Easement.

31. ENTIRE AGREEMENT

31.1 It is expressly understood and agreed that this written instrument embodies the entire agreement between the Parties regarding the use of the Easement Area by the Grantee, and there are no understandings or agreements, verbal or otherwise, between the Parties except as expressly set forth in this Easement.

32. CONDITION AND PARAGRAPH HEADINGS

32.1 The brief headings or titles preceding each Paragraph are merely for purposes of identification, convenience, and ease of reference, and will be completely disregarded in the construction and interpretation of this Easement.

33. STATUTORY AND REGULATORY REFERENCES

33.1 Any reference to a statute or regulation in this Easement shall be interpreted as being a reference to the statute or regulation as it has been or may be amended from time to time.

34. EXHIBITS

Three (3) exhibits are attached to and made a part of this Grant, as follows:

Exhibit A - Description of Premises

Exhibit B - Map of Premises

Exhibit C - Environmental Baseline Survey

DEPARTMENT OF AIR FORCE SIGNATURE PAGE FOR GRANT OF EASEMENT

IN WITNESS WHEREOF, I have hereunto set my hand at the direction of the Secretary
of the Air Force, the _____ day of _____, 20 _____.

GRANTOR:

THE DEPARTMENT OF THE AIR FORCE

By: _____
FENCISCO N. HARRIS, Colonel, USAF
Commander, 72d Air Base Wing

BUREAU OF RECLAMATION AND CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
SIGNATURE PAGE OF ACCEPTANCE OF EASEMENT

The Bureau of Reclamation hereby accepts this grant of Easement and agrees to be bound by its terms.

DATED: _____ day of _____, 20_____.

GRANTEE:

THE BUREAU OF RECLAMATION

By: _____
J. Travis Buttelman, Area Manager
Oklahoma-Texas Area Office
Bureau of Reclamation

EXHIBIT A

A tract of land located in the Southeast Quarter of the Southeast Quarter, the West Half of the Southwest Quarter, and the Southwest Quarter of the Northwest Quarter of Section 27, and the North Half of the North Half of Section 34, all located in Township 11 North Range 2 West of the Indian Meridian in Oklahoma County, Oklahoma, more particularly described by northings and eastings as follows:

Description of Premises

Bureau of Reclamation Water Line Relocation Easement

The Bureau of Reclamation Water line relocation easement will be 15' each side of the pipeline once construction is complete. The easement shall begin at 145,927.75 feet North and 2,145,572 feet East Oklahoma North NAD 83 paralleling the pipeline at 15' on each side.

The easement will continue 15' each side of the line at the coordinates as follows:

<i>45 Degree Bend</i>	N= 145927.66	E= 2145674.00
<i>45 Degree Bend</i>	N= 145917.65	E= 2145684.16
<i>Start Point 100' R.</i>	N= 145838.67	E= 2145684.34
<i>Mid Point 100' R.</i>	N= 145807.61	E= 2145689.36
<i>End Point 100' R.</i>	N= 145779.65	E= 2145703.78
<i>Start Point 100' R.</i>	N= 145599.93	E= 2145835.93
<i>Mid Point 100' R.</i>	N= 145572.31	E= 2145850.24
<i>End Point 100' R.</i>	N= 145541.63	E= 2145855.37
<i>Start Point 200' R.</i>	N= 145434.90	E= 2145856.37
<i>Mid Point 200' R.</i>	N= 145374.99	E= 2145847.77
<i>End Point 200' R.</i>	N= 145320.39	E= 2145821.65
<i>Start Point 100' R.</i>	N= 145109.65	E= 2145678.03
<i>Mid Point 100' R.</i>	N= 145082.44	E= 2145664.99
<i>End Point 100' R.</i>	N= 145052.59	E= 2145660.66
<i>Start Point 75' R.</i>	N= 143368.57	E= 2145673.29
<i>Mid Point 75' R.</i>	N= 143315.92	E= 2145695.43
<i>End Point 75' R.</i>	N= 143294.13	E= 2145748.22
<i>Start Point 100' R.</i>	N= 143293.88	E= 2146026.51
<i>Mid Point 100' R.</i>	N= 143275.71	E= 2146083.91
<i>End Point 100' R.</i>	N= 143227.88	E= 2146120.47
<i>Start Point 200' R.</i>	N= 142853.71	E= 2146255.73
<i>Mid Point 200' R.</i>	N= 142835.69	E= 2146263.26
<i>End Point 200' R.</i>	N= 142818.48	E= 2146272.51
<i>Start Point 200' R.</i>	N= 142710.79	E= 2146337.41
<i>Mid Point 200' R.</i>	N= 142694.15	E= 2146348.60
<i>End Point 200' R.</i>	N= 142678.73	E= 2146361.41
<i>Start Point 200' R.</i>	N= 142586.20	E= 2146446.38
<i>Mid Point 200' R.</i>	N= 142572.66	E= 2146460.08

End Point 200' R.	N= 142560.50	E= 2146475.02
Start Point 200' R.	N= 142486.13	E= 2146575.90
Mid Point 200' R.	N= 142474.49	E= 2146593.59
End Point 200' R.	N= 142464.78	E= 2146612.40
Start Point 200' R.	N= 142413.46	E= 2146726.29
Mid Point 200' R.	N= 142406.84	E= 2146742.93
End Point 200' R.	N= 142401.74	E= 2146760.08
Start Point 200' R.	N= 142371.45	E= 2146881.55
Mid Point 200' R.	N= 142367.56	E= 2146901.38
End Point 200' R.	N= 142365.43	E= 2146920.85
Start Point 200' R.	N= 142328.65	E= 2147797.43
Mid Point 200' R.	N= 142328.51	E= 2147801.81
End Point 200' R.	N= 142328.47	E= 2147806.20
Start Point 75' R.	N= 142329.22	E= 2148263.09
Mid Point 75' R.	N= 142329.07	E= 2148268.06
End Point 75' R.	N= 142328.58	E= 2148273.02
Start Point 75' R.	N= 142318.61	E= 2148339.59
Mid Point 75' R.	N= 142319.51	E= 2148343.09
End Point 75' R.	N= 142319.35	E= 2148348.06
Start Point 75' R.	N= 142319.41	E= 2148383.42
Mid Point 75' R.	N= 142319.56	E= 2148388.08
End Point 75' R.	N= 142320.01	E= 2148392.73
Start Point 75' R.	N= 142328.97	E= 2148463.52
Mid Point 75' R.	N= 142329.41	E= 2148468.16
End Point 75' R.	N= 142329.57	E= 2148472.82
Start Point 200' R.	N= 142331.20	E= 2149467.79
Mid Point 200' R.	N= 142332.20	E= 2149487.44
End Point 200' R.	N= 142335.13	E= 2149506.90
Start Point 200' R.	N= 142343.50	E= 2149548.52
Mid Point 200' R.	N= 142348.12	E= 2149566.93
End Point 200' R.	N= 142354.46	E= 2149584.81
Start Point 200' R.	N= 142372.91	E= 2149629.91
Mid Point 200' R.	N= 142382.02	E= 2149649.07
End Point 200' R.	N= 142393.02	E= 2149667.20
Start Point 200' R.	N= 142557.27	E= 2149907.00
Mid Point 200' R.	N= 142567.03	E= 2149922.79
End Point 200' R.	N= 142575.30	E= 2149939.41
Start Point 200' R.	N= 142683.30	E= 2150184.66
Mid Point 200' R.	N= 142690.33	E= 2150203.02
End Point 200' R.	N= 142695.53	E= 2150221.97
Start Point 200' R.	N= 142753.38	E= 2150482.91
Mid Point 200' R.	N= 142756.72	E= 2150502.52
End Point 200' R.	N= 142758.09	E= 2150522.36
Start Point 60' R.	N= 142758.65	E= 2150551.33
Mid Point 60' R.	N= 142775.88	E= 2150593.99
End Point 60' R.	N= 142819.40	E= 2150610.17
Start Point 75' R.	N= 143330.40	E= 2150603.66

<i>Mid Point 75' R.</i>	N= 143343.90	E= 2150604.70
<i>End Point 75' R.</i>	N= 143356.83	E= 2150608.09
<i>Start Point 75' R.</i>	N= 143535.26	E= 2150672.38
<i>Mid Point 75' R.</i>	N= 143549.83	E= 2150676.03
<i>End Point 75' R.</i>	N= 143564.85	E= 2150676.71
<i>Start Point 60' R.</i>	N= 144056.68	E= 2150659.36
<i>Mid Point 60' R.</i>	N= 144098.83	E= 2150675.96
<i>End Point 60' R.</i>	N= 144117.40	E= 2150717.24
<i>Start Point 100' R.</i>	N= 144122.91	E= 2150870.30
<i>Mid Point 100' R.</i>	N= 144123.23	E= 2150875.50
<i>End Point 100' R.</i>	N= 144123.82	E= 2150880.68
<i>Start Point 100' R.</i>	N= 144129.72	E= 2150922.43
<i>Mid Point 100' R.</i>	N= 144130.49	E= 2150929.90
<i>End Point 100' R.</i>	N= 144130.69	E= 2150937.41
<i>To the tie in point</i>	N= 144130.57	E= 2150949.90

The tie in will be at the existing BoR control valve.

The area of easement and pipeline are depicted on the adjoining map page.

The total area of the easement is approximately 4.57 Acres.

EXHIBIT B

Map of Premises



EXHIBIT C

ENVIRONMENTAL BASELINE SURVEY WAIVER



**DEPARTMENT OF THE AIR FORCE
HEADQUARTERS 72ND AIR BASE WING (AFMC)
TINKER AIR FORCE BASE OKLAHOMA**

13 November 2023

WAIVER FOR ENVIRONMENTAL BASELINE SURVEY

SUBJECT: Bureau of Reclamation requires an Easement Number: USAF-WWYK-24-2-001 to construct, operate, repair, replace, and maintain a 24 inch underground raw water line on, over, under, and across the property located on Tinker Air Force Base.

WAIVER QUALIFICATION: The Base Civil Engineer or authorized designee, in consultation with the base Real Property staff, may waive Environmental Baseline Survey (EBS) requirements under the provisions of DAFI 32-7020 "Environmental Restoration Program" for real property transactions involving non-BRAC property. Records review, interviews, or site examination of the proposed use of the property indicates the following criteria is met:

1. The condition of the property will not create unacceptable human health and safety risks from usage of the property allowed under the real property transaction documents.
2. The allowable use of the property will not introduce any hazardous substances or petroleum products in quantities greater than the minimum levels.
3. The allowable use of the property is consistent with environmental compliance requirements (such as those pertaining to wetlands, historic preservation, etc.).
4. Air Force Form 813 Request for Environmental Impact Analysis is complete and signed by an Environmental Specialist IAW 32 CFR § 989.12.

The following real estate transactions are eligible for an EBS waiver including but are not limited to:

1. Renewing a temporary interest in real property if no change in the premises or in allowable use will occur.
2. Leasing, licensing, or permitting of administrative space in an existing building having no known asbestos, lead, or radon.
3. Acquiring restrictive use (Explosive-Quantity Distance arc, clear zone, restrictive use easements under Title 10 United States Code Section 2684a, cultural resource management, and navigation) easements and no other usage will occur.
4. Issuing temporary rights for surveys, inspections, and tests where there will be no introduction of hazardous substances or petroleum products on the property.
5. Allowing non-exclusive use of AF property, so long as the appropriate disclosures of any potential threats to human health and safety are provided.

CERTIFICATION: Under the proposed terms of this real estate instrument and IAW DAFI 32-7020 "Environmental Restoration Program," I certified AF Form 813 was completed March 2014 and Easement Number: USAF-WWYK-24-2-001 meets the requirements for a waiver from an Environmental Baseline Survey.

WILSON,STEPH Digitally signed by
ANIE.PETERENI
A.1063234377
Date: 2024.05.06
20:13:11 -05'00'

APPROVAL:

STEPHANIE WILSON, NH-IV
Director, 72 ABW/CE

DATE: May/6/2024

Drafted IAW DAFI32-7020 DAFGM2024-01
Tinker AFB, 16 May 2024

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of a revised Grant of Easement from the U.S. Department of the Air Force; and

WHEREAS, the Grant of Easement was made necessary after Tinker Air Force Base acquired the site of the former General Motors plant for Department of Defense (Tinker Air Force Base) operations, which acquisition necessitated the re-routing of the Del City water pipeline to the perimeter of the former General Motors plant land because the pipeline was originally in an easement located near the middle of the former General Motors plant property;

WHEREAS, at a monthly meeting of the District's Board of Directors on July 11, 2024, the Board members discussed a version of the Grant of Easement which named the District as co-Grantee for the Easement to provide for authority of the District to have access to the re-routed water pipeline, and which version of the Easement contained language to allow the termination of the easement if Tinker Air Force Base was closed; and

WHEREAS, the U.S. Department of the Interior Bureau of Reclamation and U.S. Department of Defense revised the Grant of

Easement language to delete language of concern regarding termination of the easement if the base closed and to remove the District as co-Grantee to comply with the Department of Defense requirements regarding granting of easements to other federal agencies; and

WHEREAS, the District is named as the Bureau of Reclamation's agent for the easement regarding the re-routed water pipeline and to provide authority for the Department of Defense to enter into a Memorandum of Agreement with the District regarding access to the easement area.

IT IS HEREBY RESOLVED that the District should accept the Grant of Easement as agent for the U.S. Department of Interior Bureau of Reclamation for the Del City Pipeline reroute project on Tinker Air Force Base.

IT IS FURTHER RESOLVED that the General Manager is authorized to execute a Memorandum of Agreement with the authorized representatives of the U.S. Department of Defense regarding access to the re-routed water pipeline easement.

APPROVED by a majority of Board members present on this 8th day of January, 2026.

Amanda Nairn, President

Item E.8.

Manager's Report – January, 2026

VFD Replacement Project

- All four MWC VFDs have been replaced, along with the two on the Del City side
 - All working great; went smoothly
 - The other two Del City VFDs will be replaced in the short term, likely this year
 - They are seldom used

Maintenance of fenceline firebreaks

- Putting our new equipment to good use
- Tree clearing completed on fenceline section on the east side of the lake; as well as some general clean-up work at the dam
- Will be moving to additional locations soon; likely toward the southern fenceline areas

Main Plant

- Replacing all the fish screens (4) at the Main Plant
 - Two have been completed; two more in process
- Began a deep clean on main reservoir pumping facility
 - Cleaning of upper and ceiling areas (mainly cobwebs) and treating with pesticide to help prevent future issues
 - Additional general cleaning in preparation for painting the floor
- Dive team scheduled for sediment cleanout in remaining areas for some time in the first quarter of 2026
 - This will include removal of about 3-4 feet of sediment in the forebay area on both (east and west) sides of the intake structure
 - This is where the lowest intake gate is (approximately elevation 1010')
 - We will also have a "gate" install on both sides' trash racks (the outermost debris catchers) to allow for a longer discharge hose to be utilized in the future for quicker cleanout
- After some delays, tap for Norman line meter at the surge tower scheduled for the third week of January
 - Meter installation and integration to follow
- Two motors, both 350HP, scheduled for routine maintenance by the end of this FY

Audit

- Worked with auditor to provide final requests for information to complete the audit
- Both "regular" and federal Single Audit went well!

Miscellaneous

- Boar buster was placed back in operation, and we have trapped 10 more pigs in the last couple of weeks

- COMCD staff volunteered at Norman Food and Shelter for Friends on December 9
- COMCD Christmas dinner was held at Charleston's on December 12, and everyone had a great time!
- Fireplace in main office cleaned and serviced
- New streetlights have been installed in the parking lot; much brighter and better visibility
- Been working on getting the flow meter at the Del City treatment plant operational again
 - Cleaned it out; now awaiting calibration
 - When it originally malfunctioned, we switched to using the meter at the Relift, however this became problematic during shutdowns and start-ups
 - Flow values are used for chemical dosing, and during shutdowns and start-ups the Relift meter does not accurately reflect what is coming into the plant
- Met with the three cities to update leadership on various topics
- Attended Oklahoma Governor's Water Conference held the first week of December
- The Oklahoma Water Resources Board has asked us to participate in a video series they are producing to highlight successful ARPA project implementation
 - Amanda and I will be interviewed sometime in January