

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, February 6, 2025
6:30 P.M.



Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026

To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

Microsoft Teams meeting information:

Join on your computer, mobile app, or room device

Meeting ID: 241 669 760 207

Passcode: Fi2S4cw7

Dial in by phone 1-312-763-9891

Phone conference ID: 348 506 882#

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 1:30 PM on Friday, January 31, 2025.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, February 6, 2025. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a

matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Treasurer Report-November 2024 and December 2024 financials

D. Action

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, December 5, 2024, and corresponding Resolution
4. Annual Audit Report for fiscal year ended June 30, 2024, and corresponding Resolution
5. Declaration of certain property as surplus, and corresponding Resolution

E. Discussion

6. Legal Counsel's Report
7. General Manager's Report
8. President's Report
9. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.

Central Oklahoma Master Conservancy District

Balance Sheet

As of November 30, 2024

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	1,176,822.81
1023-BANCFIRST #3940	148,564.36
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	4,138,827.52
1052-LPL ACCRUED INTEREST	25,597.17
Total 1050-LPL FINANCIAL	4,164,424.69
Total Bank Accounts	\$5,489,811.86
Other Current Assets	
1919-T BILLS	1,073,535.43
1920.1-(BANC1ST)DWSRF ESCROW	16,987.23
1920.2-(BANCFIRSTST 80-0778-01-1) PIPELINE ESCROW	82,715.24
Total Other Current Assets	\$1,173,237.90
Total Current Assets	\$6,663,049.76
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	4,269,078.92
PUMPING PLANT	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	17,401,544.92
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00
2020-OTHER PURCHASED ASSETS	
BUILDINGS,STRUCTURES & ROADS	1,210,463.12
OFFICE EQUIPMENT	88,024.76
PLANT AND DAM EQUIPMENT	5,340,737.40
VEHICLES AND BOATS	685,440.83
Total 2020-OTHER PURCHASED ASSETS	7,324,666.11
2030-ALLOWANCE FOR DEPRECIATION	-11,457,788.34
Total Fixed Assets	\$13,270,601.69
Other Assets	
DEBT ISSUANCE COSTS	35,969.00
DEFERRED OUTFLOWS-PENSION	519,381.02
DWSRF REPYMTS DUE	
DEL CITY PIPELINE	4,112,638.03
ENERGY PROJECT	308,096.86

	TOTAL
Total DWSRF REPYMTS DUE	4,420,734.89
NET PENSION ASSET	221,911.00
Total Other Assets	\$5,197,995.91
TOTAL ASSETS	\$25,131,647.36
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	48,563.38
Total Accounts Payable	\$48,563.38
Credit Cards	
David Carpenter CC 7582	954.42
Derek Underwood CC 8490	745.12
Kyle Arthur CC 1984	4,411.64
Steve McKinney CC 7608	81.17
Tim Carr CC 2834	1,721.55
Total Credit Cards	\$7,913.90
Other Current Liabilities	
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	17,324.25
Total 4002-DWSRF INTEREST PAYABLE	17,324.25
4010-PAYROLL LIABILITIES	0.00
4014-RETIREMENT PLAN PAYABLE	1,871.76
4016-GROUP INSURANCE PAYABLE	133.56
Total 4010-PAYROLL LIABILITIES	2,005.32
4017-COMPENSATED ABSENCES	31,315.69
4200-DEFERRED INFLOWS-PENSION	389,571.00
Total Other Current Liabilities	\$443,933.64
Total Current Liabilities	\$500,410.92
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	189,723.49
Total 4055-DWSRF LOAN (ENERGY)	189,723.49
4080-DWSRF LOAN (PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	4,307,138.18
Total 4080-DWSRF LOAN (PIPELINE)	4,307,138.18
CWSRF LOAN (CEC)	7,500.00
Total 4020-CONTRACTS PAYABLE	4,504,361.67
Total Long-Term Liabilities	\$4,504,361.67
Total Liabilities	\$5,004,772.59
Equity	
4806.5 UNRESTRICTED SURPLUS	
4807-UNRESTRICTED SURPLUS	15,890,664.25
4808-FYE '23 ADJUSTS-PRIOR YRS	45,737.87
Total 4806.5 UNRESTRICTED SURPLUS	15,936,402.12
Retained Earnings	3,943,806.45

	TOTAL
Net Income	246,666.20
Total Equity	\$20,126,874.77
TOTAL LIABILITIES AND EQUITY	\$25,131,647.36

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Profit and Loss
July - November, 2024

	Sep 2024	Oct 2024	Nov 2024	Total Fiscal Year
Income				
4900-ASSESSMENTS				
4901-MUNI SHARE, OPERATING COST				
4902-DEL CITY	\$15,825.75	\$15,825.75	\$15,825.75	\$79,128.75
4903-MIDWEST CITY	\$40,466.00	\$40,466.00	\$40,466.00	\$202,330.00
4904-NORMAN	\$43,871.50	\$43,871.50	\$43,871.50	\$219,357.50
Total 4901-MUNI SHARE, OPERATING COST	\$100,163.25	\$100,163.25	\$100,163.25	\$500,816.25
4905-MUNI SHARE, POWER				
4906-DEL CITY	\$5,534.27	\$6,262.86	\$5,145.18	\$28,645.98
4907-MIDWEST CITY	\$28,968.66	\$28,589.14	\$22,481.79	\$132,036.19
4908-NORMAN	\$39,278.98	\$31,308.67	\$19,866.75	\$155,842.15
Total 4905-MUNI SHARE, POWER	\$73,781.91	\$66,160.67	\$47,493.72	\$316,524.32
Total 4900-ASSESSMENTS	\$173,945.16	\$166,323.92	\$147,656.97	\$817,340.57
4921--BOAT DOCK RENT INCOME	\$800.00	\$800.00	\$800.00	\$4,000.00
4923-INVEST INT DIVS & GAINS	\$15,055.23	\$11,509.58	\$3,847.44	\$45,819.21
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)	\$17,700.00			\$17,700.00
Total Income	\$207,500.39	\$178,633.50	\$152,304.41	\$884,859.78
Gross Profit	\$207,500.39	\$178,633.50	\$152,304.41	\$884,859.78
Expenses				
5000-PERSONNEL				
5000.1-EMPLOYEES' WAGES	\$51,702.24	\$45,497.36	\$45,497.36	\$232,486.80
5009-EMPLOYEES' RETIREMENT	\$6,117.29	\$4,800.00	\$4,800.00	\$25,061.49
5011-PAYROLL TAXES	\$3,895.06	\$4,257.94	\$3,761.36	\$18,949.10
5012-TRAINING, EDUCATION&TRAVEL	\$2,379.17	\$335.30	\$0.73	\$2,860.08
5013-UNIFORM & BOOTS ALLOWANCE	\$464.11	\$16.29		\$1,043.27
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,725.68	\$4,725.68	\$4,725.68	\$23,628.40
Total 5000-PERSONNEL	\$69,283.55	\$59,632.57	\$58,785.13	\$304,029.14
5100-MAINTENANCE				
5101-PLANT& DAM R&M, SUPPLIES	\$637.00		\$458.00	\$12,796.57
5103-VEHICLE OPS, R&M	\$992.51	\$800.92	\$1,525.23	\$4,477.63
5104-BUILDINGS ROADS & GROUNDS	\$1,733.86	\$1,030.90	\$2,804.27	\$6,119.44
5106-EQUIPMENT R&M, RENTAL	\$2,028.95	\$13,202.33	\$2,460.66	\$21,815.00
Total 5100-MAINTENANCE	\$5,392.32	\$15,034.15	\$7,248.16	\$45,208.64
5200-UTILITIES				
5201-TELEPHONE,PAGING,IT SERVIC	\$1,907.91	\$2,134.73	\$1,897.28	\$9,815.97
5204-ELECTRICITY	\$756.02	\$656.08	\$534.53	\$3,434.98
5206-WASTE REMOVAL		\$97.32	\$221.52	\$526.92
Total 5200-UTILITIES	\$2,663.93	\$2,888.13	\$2,653.33	\$13,777.87

5300-INSURANCE AND BONDS				
5301-INSURANCE	\$1,935.00			\$13,258.57
5305-TREASURER &EMPLOYEE BONDS		\$250.00		\$250.00
Total 5300-INSURANCE AND BONDS	\$1,935.00	\$250.00	\$0.00	\$13,508.57
5400-ADMINISTRATIVE EXPENSE				
5401-OFFICE SUPPLIES, MATERIALS	\$1,013.26	\$5,087.89	\$568.90	\$8,544.65
Total 5400-ADMINISTRATIVE EXPENSE	\$1,013.26	\$5,087.89	\$568.90	\$8,544.65
5500-PROFESSIONAL SERVICES				
5501-LEGAL	\$600.00	\$1,340.00	\$1,240.00	\$5,460.00
5502-ACCOUNTING AND AUDIT	\$1,238.12	\$12,159.05	\$1,242.10	\$16,881.55
5503-CONSULTANTS AND ENGINEERS		\$5,000.00		\$5,000.00
Total 5500-PROFESSIONAL SERVICES	\$1,838.12	\$18,499.05	\$2,482.10	\$27,341.55
5600-WATER QUALITY SERVICES				
5601-STREAM GAUGING (OWRB)	\$13,600.00			\$13,600.00
Total 5600-WATER QUALITY SERVICES	\$13,600.00			\$13,600.00
5800-PUMPING POWER				
	\$73,780.85	\$66,115.96	\$47,493.72	\$316,482.43
Total Expenses	\$169,507.03	\$167,507.75	\$119,231.34	\$742,492.85
Net Operating Income	\$37,993.36	\$11,125.75	\$33,073.07	\$142,366.93
Other Income				
4920-OTHER REVENUES				
4930-SECURITIES VALUE ADJUSTS	\$28,756.76	-\$29,373.95	\$32,314.38	\$120,500.51
4931-WATER RESOURCE BD GRANTS CEC	\$96,682.36			\$228,815.09
4934-OWRB ARPA FUNDS	\$110,484.40	\$386,636.14		\$497,120.54
4935 INTEREST INCOME	\$12,072.73	\$16,135.05	\$4,365.71	\$56,439.12
Total 4920-OTHER REVENUES	\$247,996.25	\$373,397.24	\$36,680.09	\$902,875.26
Total Other Income	\$247,996.25	\$373,397.24	\$36,680.09	\$902,875.26
Other Expenses				
5825-NON BUDGETED EXPENSES				
5833-CEC PROJECT			\$440.00	\$68,324.05
5834-ARPA PROJECT	\$153,669.52	\$320,234.62	\$280.00	\$485,595.94
5980 T BILL FEE	\$25.00			\$75.00
6000-DEPRECIATION	\$48,556.12	\$48,519.45	\$48,346.16	\$244,331.00
Total 5825-NON BUDGETED EXPENSES	\$202,500.64	\$368,754.07	\$49,066.16	\$798,575.99
Total Other Expenses	\$202,500.64	\$368,754.07	\$49,066.16	\$798,575.99
Net Other Income	\$45,495.61	\$4,643.17	-\$12,386.07	\$104,299.27
Net Income	\$83,488.97	\$15,768.92	\$20,687.00	\$246,666.20

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Budget vs. Actuals: FY 2025 - FY25 P&L
 July - November, 2024

	Sep 2024			Oct 2024			Nov 2024			Total Fiscal Year		
	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget
Income												
4900-ASSESSMENTS												
4901-MUNI SHARE, OPERATING COST												
4902-DEL CITY	\$15,825.75	\$15,825.75		\$15,825.75	\$15,825.75		\$15,825.75	\$15,825.75		\$79,128.75	\$79,128.75	
4903-MIDWEST CITY	\$40,466.00	\$40,466.00		\$40,466.00	\$40,466.00		\$40,466.00	\$40,466.00		\$202,330.00	\$202,330.00	
4904-NORMAN	\$43,871.50	\$43,871.50		\$43,871.50	\$43,871.50		\$43,871.50	\$43,871.50		\$219,357.50	\$219,357.50	
Total 4901-MUNI SHARE, OPERATING COST	\$100,163.25	\$100,163.25		\$100,163.25	\$100,163.25		\$100,163.25	\$100,163.25		\$500,816.25	\$500,816.25	
4905-MUNI SHARE, POWER												
4906-DEL CITY	\$5,534.27	\$5,534.27		\$6,262.86	\$6,262.86		\$5,145.18	\$5,145.18		\$28,645.98	\$28,645.98	
4907-MIDWEST CITY	\$28,968.66	\$28,968.66		\$28,589.14	\$28,589.14		\$22,481.79	\$22,481.79		\$132,036.19	\$132,036.19	
4908-NORMAN	\$39,278.98	\$39,278.98		\$31,308.67	\$31,308.67		\$19,866.75	\$19,866.75		\$155,842.15	\$155,842.15	
Total 4905-MUNI SHARE, POWER	\$73,781.91	\$73,781.91		\$66,160.67	\$66,160.67		\$47,493.72	\$47,493.72		\$316,524.32	\$316,524.32	
Total 4900-ASSESSMENTS	\$173,945.16	\$173,945.16		\$166,323.92	\$166,323.92		\$147,656.97	\$147,656.97		\$817,340.57	\$817,340.57	
4921-BOAT DOCK RENT INCOME	\$800.00	\$800.00		\$800.00	\$800.00		\$800.00	\$800.00		\$4,000.00	\$4,000.00	
4923-INVEST INT DIVS & GAINS	\$15,055.23	\$8,333.33	\$6,721.90	\$11,509.58	\$8,333.33	\$3,176.25	\$3,847.44	\$8,333.33	-\$4,485.89	\$45,819.21	\$41,666.65	\$4,152.56
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)	\$17,700.00	\$1,475.00	\$16,225.00		\$1,475.00	-\$1,475.00		\$1,475.00	-\$1,475.00	\$17,700.00	\$7,375.00	\$10,325.00
Total Income	\$207,500.39	\$184,553.49	\$22,946.90	\$178,633.50	\$176,932.25	\$1,701.25	\$152,304.41	\$158,265.30	-\$5,960.89	\$884,859.78	\$870,382.22	\$14,477.56
Gross Profit	\$207,500.39	\$184,553.49	\$22,946.90	\$178,633.50	\$176,932.25	\$1,701.25	\$152,304.41	\$158,265.30	-\$5,960.89	\$884,859.78	\$870,382.22	\$14,477.56
Expenses												
5000-PERSONNEL												
5000.1-EMPLOYEES' WAGES	\$51,702.24	\$46,164.83	\$5,537.41	\$45,497.36	\$46,164.83	-\$667.47	\$45,497.36	\$46,164.83	-\$667.47	\$232,486.80	\$230,824.15	\$1,662.65
5009-EMPLOYEES' RETIREMENT	\$6,117.29	\$5,243.58	\$873.71	\$4,800.00	\$5,243.58	-\$443.58	\$4,800.00	\$5,243.58	-\$443.58	\$25,081.49	\$26,217.90	-\$1,156.41
5010-DIRECTORS' EXPENSES		\$416.67	-\$416.67		\$416.67	-\$416.67		\$416.67	-\$416.67	\$0.00	\$2,083.35	-\$2,083.35
5011-PAYROLL TAXES	\$3,895.06	\$3,587.75	\$307.31	\$4,257.94	\$3,587.75	\$670.19	\$3,761.36	\$3,587.75	\$173.61	\$18,949.10	\$17,938.75	\$1,010.35
5012-TRAINING, EDUCATION&TRAVEL	\$2,379.17	\$958.33	\$1,420.84	\$335.30	\$958.33	-\$623.03	\$0.73	\$958.33	-\$957.60	\$2,860.08	\$4,791.65	-\$1,931.57
5013-UNIFORM & BOOTS ALLOWANCE	\$464.11	\$275.00	\$189.11	\$16.29	\$275.00	-\$258.71		\$275.00	-\$275.00	\$1,043.27	\$1,375.00	-\$331.73
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,725.68	\$4,896.50	-\$170.82	\$4,725.68	\$4,896.50	-\$170.82	\$4,725.68	\$4,896.50	-\$170.82	\$23,628.40	\$24,482.50	-\$854.10
5015-WORKMEN'S COMPENSATION		\$1,041.67	-\$1,041.67		\$1,041.67	-\$1,041.67		\$1,041.67	-\$1,041.67	\$0.00	\$5,208.35	-\$5,208.35
5017-SERVICE & SAFETY AWARDS		\$734.00	-\$734.00		\$734.00	-\$734.00		\$734.00	-\$734.00	\$0.00	\$3,670.00	-\$3,670.00
Total 5000-PERSONNEL	\$69,283.55	\$63,318.33	\$5,965.22	\$59,632.57	\$63,318.33	-\$3,685.76	\$58,785.13	\$63,318.33	-\$4,533.20	\$304,029.14	\$316,591.65	-\$12,562.51
5100-MAINTENANCE												
5101-PLANT& DAM R&M, SUPPLIES	\$637.00	\$11,200.00	-\$10,563.00		\$11,200.00	-\$11,200.00	\$458.00	\$11,200.00	-\$10,742.00	\$12,796.57	\$56,000.00	-\$43,203.43
5103-VEHICLE OPS, R&M	\$992.51	\$2,083.33	-\$1,090.82	\$800.92	\$2,083.33	-\$1,282.41	\$1,525.23	\$2,083.33	-\$558.10	\$4,477.63	\$10,416.65	-\$5,939.02
5104-BUILDINGS ROADS & GROUNDS	\$1,733.86	\$1,531.25	\$202.61	\$1,030.90	\$1,531.25	-\$500.35	\$2,804.27	\$1,531.25	\$1,273.02	\$6,119.44	\$7,656.25	-\$1,536.81
5106-EQUIPMENT R&M, RENTAL	\$2,028.95	\$3,881.25	-\$1,852.30	\$13,202.33	\$3,881.25	\$9,321.08	\$2,460.66	\$3,881.25	-\$1,420.59	\$21,815.00	\$19,406.25	\$2,408.75

5828-VARIABLE FREQUENCY DRIVE REPLACEMENT PROJECT	\$18,750.00	-\$18,750.00		\$18,750.00	-\$18,750.00		\$18,750.00	-\$18,750.00		\$93,750.00	-\$93,750.00	
5829-OFFICE FLOORING REPLACEMENT	\$1,250.00	-\$1,250.00		\$1,250.00	-\$1,250.00		\$1,250.00	-\$1,250.00		\$6,250.00	-\$6,250.00	
Total 5827-NON ASSESSED EXPENSES	\$20,000.00	-\$20,000.00		\$20,000.00	-\$20,000.00		\$20,000.00	-\$20,000.00		\$100,000.00	-\$100,000.00	
Total Other Expenses	\$202,500.64	\$20,000.00	\$182,500.64	\$368,754.07	\$20,000.00	\$348,754.07	\$49,066.16	\$20,000.00	\$29,066.16	\$798,575.99	\$100,000.00	\$698,575.99
Net Other Income	\$45,495.61	-\$20,000.00	\$65,495.61	\$4,643.17	-\$20,000.00	\$24,643.17	-\$12,386.07	-\$20,000.00	\$7,613.93	\$104,299.27	-\$100,000.00	\$204,299.27
Net Income	\$ 83,488.97	-\$20,000.15	\$103,489.12	\$15,768.92	-\$20,000.15	\$35,769.07	\$20,687.00	-\$20,000.15	\$40,687.15	\$246,666.20	-\$100,000.75	\$346,666.95

Note

Prepared by Paxus CPA Group. No assurance provided.

Wednesday, Dec 11, 2024 08:32:45 AM GMT-8 - Accrual Basis

Central Oklahoma Master Conservancy District

Balance Sheet

As of December 31, 2024

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	1,186,076.62
1023-BANCFIRST #3940	145,851.27
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	4,073,249.41
1052-LPL ACCRUED INTEREST	27,583.97
Total 1050-LPL FINANCIAL	4,100,833.38
Total Bank Accounts	\$5,432,761.27
Accounts Receivable	
1900-ASSESSMENTS RECEIVABLE	0.00
1901-DEL CITY	0.00
1903-POWER	28,511.22
Total 1901-DEL CITY	28,511.22
Total 1900-ASSESSMENTS RECEIVABLE	28,511.22
Total Accounts Receivable	\$28,511.22
Other Current Assets	
1919-T BILLS	1,073,535.43
1920.1-(BANC1ST)DWSRF ESCROW	24,960.94
1920.2-(BANCFIRSTST 80-0778-01-1) PIPELINE ESCROW	119,715.84
Total Other Current Assets	\$1,218,212.21
Total Current Assets	\$6,679,484.70
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	4,269,078.92
PUMPING PLANT	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	17,401,544.92
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00
2020-OTHER PURCHASED ASSETS	
BUILDINGS,STRUCTURES & ROADS	1,210,463.12
OFFICE EQUIPMENT	88,024.76
PLANT AND DAM EQUIPMENT	5,340,737.40
VEHICLES AND BOATS	685,440.83
Total 2020-OTHER PURCHASED ASSETS	7,324,666.11
2030-ALLOWANCE FOR DEPRECIATION	-11,504,866.59

	TOTAL
Total Fixed Assets	\$13,223,523.44
Other Assets	
DEBT ISSUANCE COSTS	35,969.00
DEFERRED OUTFLOWS-PENSION	519,381.02
DWSRF REPYMTS DUE	
DEL CITY PIPELINE	4,075,882.35
ENERGY PROJECT	305,856.23
Total DWSRF REPYMTS DUE	4,381,738.58
NET PENSION ASSET	221,911.00
Total Other Assets	\$5,158,999.60
TOTAL ASSETS	\$25,062,007.74
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	34,289.41
Total Accounts Payable	\$34,289.41
Credit Cards	
David Carpenter CC 7582	146.02
Derek Underwood CC 8490	655.72
Kyle Arthur CC 1984	19,050.09
Steve McKinney CC 7608	546.81
Tim Carr CC 2834	329.03
Total Credit Cards	\$20,727.67
Other Current Liabilities	
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	23,099.00
Total 4002-DWSRF INTEREST PAYABLE	23,099.00
4010-PAYROLL LIABILITIES	0.00
4014-RETIREMENT PLAN PAYABLE	2,238.87
4016-GROUP INSURANCE PAYABLE	527.70
Total 4010-PAYROLL LIABILITIES	2,766.57
4017-COMPENSATED ABSENCES	31,315.69
4200-DEFERRED INFLOWS-PENSION	389,571.00
Total Other Current Liabilities	\$450,469.64
Total Current Liabilities	\$505,486.72
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	189,723.49
Total 4055-DWSRF LOAN (ENERGY)	189,723.49
4080-DWSRF LOAN (PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	4,307,138.18
Total 4080-DWSRF LOAN (PIPELINE)	4,307,138.18
CWSRF LOAN (CEC)	7,500.00
Total 4020-CONTRACTS PAYABLE	4,504,361.67
Total Long-Term Liabilities	\$4,504,361.67

	TOTAL
Total Liabilities	\$5,009,848.39
Equity	
4806.5 UNRESTRICTED SURPLUS	
4807-UNRESTRICTED SURPLUS	15,890,664.25
4808-FYE '23 ADJUSTS-PRIOR YRS	45,737.87
Total 4806.5 UNRESTRICTED SURPLUS	15,936,402.12
Retained Earnings	3,943,806.45
Net Income	171,950.78
Total Equity	\$20,052,159.35
TOTAL LIABILITIES AND EQUITY	\$25,062,007.74

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Profit and Loss
July - December, 2024

	Oct 2024	Nov 2024	Dec 2024	Total Fiscal Year
Income				
4900-ASSESSMENTS				
4901-MUNI SHARE, OPERATING COST				
4902-DEL CITY	\$15,825.75	\$15,825.75	\$15,825.75	\$94,954.50
4903-MIDWEST CITY	\$40,466.00	\$40,466.00	\$40,466.00	\$242,796.00
4904-NORMAN	\$43,871.50	\$43,871.50	\$43,871.50	\$263,229.00
Total 4901-MUNI SHARE, OPERATING COST	\$100,163.25	\$100,163.25	\$100,163.25	\$600,979.50
4905-MUNI SHARE, POWER				
4906-DEL CITY	\$6,262.86	\$5,145.18	\$4,744.20	\$33,390.18
4907-MIDWEST CITY	\$28,589.14	\$22,481.79	\$14,224.36	\$146,260.55
4908-NORMAN	\$31,308.67	\$19,866.75	\$14,372.89	\$170,215.04
Total 4905-MUNI SHARE, POWER	\$66,160.67	\$47,493.72	\$33,341.45	\$349,865.77
Total 4900-ASSESSMENTS	\$166,323.92	\$147,656.97	\$133,504.70	\$950,845.27
4921--BOAT DOCK RENT INCOME	\$800.00	\$800.00	\$800.00	\$4,800.00
4923-INVEST INT DIVS & GAINS	\$11,509.58	\$3,847.44	\$40,633.40	\$86,452.61
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)				\$17,700.00
Total Income	\$178,633.50	\$152,304.41	\$174,938.10	\$1,059,797.88
Gross Profit	\$178,633.50	\$152,304.41	\$174,938.10	\$1,059,797.88
Expenses				
5000-PERSONNEL				
5000.1-EMPLOYEES' WAGES	\$45,497.36	\$45,497.36	\$45,497.36	\$277,984.16
5009-EMPLOYEES' RETIREMENT	\$4,800.00	\$4,800.00	\$5,468.21	\$30,529.70
5011-PAYROLL TAXES	\$4,257.94	\$3,761.36	\$3,564.74	\$22,513.84
5012-TRAINING, EDUCATION&TRAVEL	\$335.30	\$0.73	\$1,239.00	\$4,099.08
5013-UNIFORM & BOOTS ALLOWANCE	\$16.29		\$215.89	\$1,259.16
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,725.68	\$4,725.68	\$4,725.68	\$28,354.08
5017-SERVICE & SAFETY AWARDS			\$8,708.00	\$8,708.00
Total 5000-PERSONNEL	\$59,632.57	\$58,785.13	\$69,418.88	\$373,448.02
5100-MAINTENANCE				
5101-PLANT& DAM R&M, SUPPLIES		\$458.00	\$17,492.61	\$30,289.18
5103-VEHICLE OPS, R&M	\$800.92	\$1,525.23	\$97.12	\$4,574.75
5104-BUILDINGS ROADS & GROUNDS	\$1,030.90	\$2,804.27	\$6,152.03	\$12,271.47
5106-EQUIPMENT R&M, RENTAL	\$13,202.33	\$2,460.66	\$1,650.59	\$23,465.59
Total 5100-MAINTENANCE	\$15,034.15	\$7,248.16	\$25,392.35	\$70,600.99
5200-UTILITIES				
5201-TELEPHONE,PAGING,IT SERVIC	\$2,134.73	\$1,897.28	\$1,913.43	\$11,729.40
5204-ELECTRICITY	\$656.08	\$534.53	\$521.91	\$3,956.89
5206-WASTE REMOVAL	\$97.32	\$221.52	\$97.32	\$624.24

Total 5200-UTILITIES	\$2,888.13	\$2,653.33	\$2,532.66	\$16,310.53
5300-INSURANCE AND BONDS				
5301-INSURANCE				\$13,258.57
5305-TREASURER &EMPLOYEE BONDS	\$250.00			\$250.00
Total 5300-INSURANCE AND BONDS	\$250.00			\$13,508.57
5400-ADMINISTRATIVE EXPENSE				
5401-OFFICE SUPPLIES, MATERIALS	\$5,087.89	\$568.90	\$1,231.66	\$9,776.31
Total 5400-ADMINISTRATIVE EXPENSE	\$5,087.89	\$568.90	\$1,231.66	\$9,776.31
5500-PROFESSIONAL SERVICES				
5501-LEGAL	\$1,340.00	\$1,240.00	\$760.00	\$6,220.00
5502-ACCOUNTING AND AUDIT	\$12,159.05	\$1,325.15	\$10,959.05	\$27,923.65
5503-CONSULTANTS AND ENGINEERS	\$5,000.00			\$5,000.00
Total 5500-PROFESSIONAL SERVICES	\$18,499.05	\$2,565.15	\$11,719.05	\$39,143.65
5600-WATER QUALITY SERVICES				
5601-STREAM GAUGING (OWRB)				\$13,600.00
Total 5600-WATER QUALITY SERVICES				\$13,600.00
5800-PUMPING POWER	\$66,115.96	\$47,536.81	\$32,899.79	\$349,425.31
Total Expenses	\$167,507.75	\$119,357.48	\$143,194.39	\$885,813.38
Net Operating Income	\$11,125.75	\$32,946.93	\$31,743.71	\$173,984.50
Other Income				
4920-OTHER REVENUES				
4930-SECURITIES VALUE ADJUSTS	-\$29,373.95	\$32,314.38	-\$63,591.31	\$56,909.20
4931-WATER RESOURCE BD GRANTS CEC				\$228,815.09
4934-OWRB ARPA FUNDS	\$386,636.14			\$497,120.54
4935 INTEREST INCOME	\$16,135.05	\$4,365.71	\$4,376.57	\$60,815.69
Total 4920-OTHER REVENUES	\$373,397.24	\$36,680.09	-\$59,214.74	\$843,660.52
Total Other Income	\$373,397.24	\$36,680.09	-\$59,214.74	\$843,660.52
Other Expenses				
5825-NON BUDGETED EXPENSES				\$250.00
5833-CEC PROJECT		\$440.00	\$40.00	\$68,364.05
5834-ARPA PROJECT	\$320,234.62	\$280.00		\$485,595.94
5980 T BILL FEE				\$75.00
6000-DEPRECIATION	\$48,519.45	\$48,346.16	\$47,078.25	\$291,409.25
Total 5825-NON BUDGETED EXPENSES	\$368,754.07	\$49,066.16	\$47,118.25	\$845,694.24
Total Other Expenses	\$368,754.07	\$49,066.16	\$47,118.25	\$845,694.24
Net Other Income	\$4,643.17	-\$12,386.07	-\$106,332.99	-\$2,033.72
Net Income	\$15,768.92	\$20,560.86	-\$74,589.28	\$171,950.78

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Budget vs. Actuals: FY 2025 - FY25 P&L
 July - December, 2024

	Oct 2024			Nov 2024			Dec 2024			Total Fiscal Year		
	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget
Income												
4900-ASSESSMENTS												
4901-MUNI SHARE, OPERATING COST												
4902-DEL CITY	15,825.75	15,825.75		\$15,825.75	\$15,825.75		\$15,825.75	\$15,825.75		\$94,954.50	\$94,954.50	
4903-MIDWEST CITY	40,466.00	40,466.00		\$40,466.00	\$40,466.00		\$40,466.00	\$40,466.00		\$242,796.00	\$242,796.00	
4904-NORMAN	43,871.50	43,871.50		\$43,871.50	\$43,871.50		\$43,871.50	\$43,871.50		\$263,229.00	\$263,229.00	
Total 4901-MUNI SHARE, OPERATING COST	\$ 100,163.25	\$ 100,163.25		\$100,163.25	\$100,163.25		\$100,163.25	\$100,163.25		\$600,979.50	\$600,979.50	
4905-MUNI SHARE, POWER												
4906-DEL CITY	6,262.86	6,262.86		\$5,145.18	\$5,145.18		4,744.20	4,744.20		33,390.18	33,390.18	
4907-MIDWEST CITY	28,589.14	28,589.14		\$22,481.79	\$22,481.79		14,224.36	14,224.36		146,260.55	146,260.55	
4908-NORMAN	31,308.67	31,308.67		\$19,866.75	\$19,866.75		14,372.89	14,372.89		170,215.04	170,215.04	
Total 4905-MUNI SHARE, POWER	\$ 66,160.67	\$ 66,160.67		\$47,493.72	\$47,493.72		\$ 33,341.45	\$ 33,341.45		\$ 349,865.77	\$ 349,865.77	
Total 4900-ASSESSMENTS	\$ 166,323.92	\$ 166,323.92		\$147,656.97	\$147,656.97		\$ 133,504.70	\$ 133,504.70		\$950,845.27	\$950,845.27	
4921-BOAT DOCK RENT INCOME	800.00	800.00		\$800.00	\$800.00		\$800.00	\$800.00		\$4,800.00	\$4,800.00	
4923-INVEST INT DIVS & GAINS	11,509.58	8,333.33	3,176.25	\$3,847.44	\$8,333.33	-\$4,485.89	\$40,633.40	\$8,333.33	\$32,300.07	\$86,462.61	\$49,999.99	\$36,462.63
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)		1,475.00	-1,475.00		\$1,475.00	-\$1,475.00		\$1,475.00	-\$1,475.00	\$17,700.00	\$8,850.00	\$8,850.00
Total Income	\$ 178,633.50	\$ 176,932.25	\$ 1,701.25	\$152,304.41	\$158,265.30	-\$5,960.89	\$174,938.10	\$144,113.03	\$30,825.07	\$1,059,797.88	\$1,014,495.25	\$45,302.63
Gross Profit	\$ 178,633.50	\$ 176,932.25	\$ 1,701.25	\$152,304.41	\$158,265.30	-\$5,960.89	\$174,938.10	\$144,113.03	\$30,825.07	\$1,059,797.88	\$1,014,495.25	\$45,302.63
Expenses												
5000-PERSONNEL												
5000.1-EMPLOYEES' WAGES	45,497.36	46,164.83	-667.47	\$45,497.36	\$46,164.83	-\$667.47	\$45,497.36	\$46,164.83	-\$667.47	\$277,984.16	\$276,988.98	\$995.18
5009-EMPLOYEES' RETIREMENT	4,800.00	5,243.58	-443.58	\$4,800.00	\$5,243.58	-\$443.58	\$5,468.21	\$5,243.58	\$224.63	\$30,529.70	\$31,461.48	-\$931.78
5010-DIRECTORS' EXPENSES		416.67	-416.67		\$416.67	-\$416.67		\$416.67	-\$416.67	\$0.00	\$2,500.02	-\$2,500.02
5011-PAYROLL TAXES	4,257.94	3,587.75	670.19	\$3,761.36	\$3,587.75	\$173.61	\$3,564.74	\$3,587.75	-\$23.01	\$22,513.84	\$21,526.50	\$987.34
5012-TRAINING, EDUCATION&TRAVEL	335.30	958.33	-623.03	\$0.73	\$958.33	-\$957.60	\$1,239.00	\$958.33	\$280.67	\$4,099.08	\$5,749.98	-\$1,650.90
5013-UNIFORM & BOOTS ALLOWANCE	16.29	275.00	-258.71		\$275.00	-\$275.00	\$215.89	\$275.00	-\$59.11	\$1,259.16	\$1,650.00	-\$390.84
5014-EMPLOYEE HEALTH, ETC, INS.	4,725.68	4,896.50	-170.82	\$4,725.68	\$4,896.50	-\$170.82	\$4,725.68	\$4,896.50	-\$170.82	\$28,354.08	\$29,379.00	-\$1,024.92
5015-WORKMEN'S COMPENSATION		1,041.67	-1,041.67		\$1,041.67	-\$1,041.67		\$1,041.67	-\$1,041.67	\$0.00	\$6,250.02	-\$6,250.02
5017-SERVICE & SAFETY AWARDS		734.00	-734.00		\$734.00	-\$734.00	\$8,708.00	\$734.00	\$7,974.00	\$8,708.00	\$4,404.00	\$4,304.00
Total 5000-PERSONNEL	\$ 59,632.57	\$ 63,318.33	-\$ 3,685.76	\$58,785.13	\$63,318.33	-\$4,533.20	\$69,418.88	\$63,318.33	\$6,100.55	\$373,448.02	\$379,909.98	-\$6,461.96
5100-MAINTENANCE												
5101-PLANT& DAM R&M, SUPPLIES		11,200.00	-11,200.00	\$458.00	\$11,200.00	-\$10,742.00	\$17,492.61	\$11,200.00	\$6,292.61	\$30,289.18	\$67,200.00	-\$36,910.82
5103-VEHICLE OPS, R&M	800.92	2,083.33	-1,282.41	\$1,525.23	\$2,083.33	-\$558.10	\$97.12	\$2,083.33	-\$1,986.21	\$4,574.75	\$12,499.98	-\$7,925.23
5104-BUILDINGS ROADS & GROUNDS	1,030.90	1,531.25	-500.35	\$2,804.27	\$1,531.25	\$1,273.02	\$6,162.03	\$1,531.25	\$4,620.78	\$12,271.47	\$9,187.50	\$3,083.97
5106-EQUIPMENT R&M, RENTAL	13,202.33	3,881.25	9,321.08	\$2,460.66	\$3,881.25	-\$1,420.59	\$1,650.59	\$3,881.25	-\$2,230.66	\$23,465.59	\$23,287.50	\$178.09
5109-BOATHOUSE MAINTENANCE		400.00	-400.00		\$400.00	-\$400.00		\$400.00	-\$400.00	\$0.00	\$2,400.00	-\$2,400.00
Total 5100-MAINTENANCE	\$ 15,034.15	\$ 19,095.83	-\$ 4,061.68	\$7,248.16	\$19,095.83	-\$11,847.67	\$25,392.35	\$19,095.83	\$6,296.52	\$70,600.99	\$114,574.98	-\$43,973.99
5200-UTILITIES												

5201-TELEPHONE,PAGING,IT SERVIC	2,134.73	2,083.33	51.40	\$1,897.28	\$2,083.33	-\$186.05	\$1,913.43	\$2,083.33	-\$169.90	\$11,729.40	\$12,499.98	-\$770.58
5204-ELECTRICITY	656.08	743.75	-87.67	\$534.53	\$743.75	-\$209.22	\$521.91	\$743.75	-\$221.84	\$3,956.89	\$4,462.50	-\$505.61
5205-PROPANE		367.50	-367.50		\$367.50	-\$367.50		\$367.50	-\$367.50	\$0.00	\$2,205.00	-\$2,205.00
5206-WASTE REMOVAL	97.32	113.50	-16.18	\$221.52	\$113.50	\$108.02	\$97.32	\$113.50	-\$16.18	\$624.24	\$681.00	-\$56.76
Total 5200-UTILITIES	\$ 2,888.13	\$ 3,308.08	-\$ 419.95	\$2,653.33	\$3,308.08	-\$654.75	\$2,532.66	\$3,308.08	-\$775.42	\$16,310.53	\$19,848.48	-\$3,537.95
5300-INSURANCE AND BONDS												
5301-INSURANCE		7,662.50	-7,662.50		\$7,662.50	-\$7,662.50		\$7,662.50	-\$7,662.50	\$13,258.57	\$45,975.00	-\$32,716.43
5305-TREASURER &EMPLOYEE BONDS	250.00	20.83	229.17		\$20.83	-\$20.83		\$20.83	-\$20.83	\$250.00	\$124.98	\$125.02
Total 5300-INSURANCE AND BONDS	\$ 250.00	\$ 7,683.33	-\$ 7,433.33	\$0.00	\$7,683.33	-\$7,683.33	\$0.00	\$7,683.33	-\$7,683.33	\$13,508.57	\$46,099.98	-\$32,591.41
5400-ADMINISTRATIVE EXPENSE			0.00									
5401-OFFICE SUPPLIES, MATERIALS	5,087.89	1,607.83	3,480.06	\$568.90	\$1,607.83	-\$1,038.93	\$1,231.66	\$1,607.83	-\$376.17	\$9,776.31	\$9,646.98	\$129.33
Total 5400-ADMINISTRATIVE EXPENSE	\$ 5,087.89	\$ 1,607.83	\$ 3,480.06	\$568.90	\$1,607.83	-\$1,038.93	\$1,231.66	\$1,607.83	-\$376.17	\$9,776.31	\$9,646.98	\$129.33
5500-PROFESSIONAL SERVICES												
5501-LEGAL	1,340.00	1,083.33	256.67	\$1,240.00	\$1,083.33	\$156.67	\$760.00	\$1,083.33	-\$323.33	\$6,220.00	\$6,499.98	-\$279.98
5502-ACCOUNTING AND AUDIT	12,159.05	3,583.33	8,575.72	\$1,325.15	\$3,583.33	-\$2,258.18	\$10,959.05	\$3,583.33	\$7,375.72	\$27,923.65	\$21,499.98	\$6,423.67
5503-CONSULTANTS AND ENGINEERS	5,000.00	10,000.00	-5,000.00		\$10,000.00	-\$10,000.00		\$10,000.00	-\$10,000.00	\$5,000.00	\$60,000.00	-\$55,000.00
Total 5500-PROFESSIONAL SERVICES	\$ 18,499.05	\$ 14,666.66	\$ 3,832.39	\$2,565.15	\$14,666.66	-\$12,101.51	\$11,719.05	\$14,666.66	-\$2,947.61	\$39,143.65	\$87,999.96	-\$48,856.31
5600-WATER QUALITY SERVICES												
5601-STREAM GAUGING (OWRB)		1,091.67	-1,091.67		\$1,091.67	-\$1,091.67		\$1,091.67	-\$1,091.67	\$13,600.00	\$6,550.02	\$7,049.98
Total 5600-WATER QUALITY SERVICES	\$ 0.00	\$ 1,091.67	-\$ 1,091.67	\$0.00	\$1,091.67	-\$1,091.67	\$0.00	\$1,091.67	-\$1,091.67	\$13,600.00	\$6,550.02	\$7,049.98
5800-PUMPING POWER	66,115.96	66,160.67	-44.71	\$47,536.81	\$47,493.72	\$43.09	\$32,899.79	\$33,341.45	-\$441.66	\$349,425.31	\$349,865.77	-\$440.46
Total Expenses	\$ 167,507.75	\$ 176,932.40	-\$ 9,424.65	\$119,357.48	\$158,265.45	-\$38,907.97	\$143,194.39	\$144,113.18	-\$918.79	\$885,813.38	\$1,014,496.15	-\$128,682.77
Net Operating Income	\$ 11,125.75	-\$ 0.15	\$ 11,125.90	\$32,946.93	-\$0.15	\$32,947.08	\$31,743.71	-\$0.15	\$31,743.86	\$173,984.50	-\$0.90	\$173,985.40
Other Income												
4920-OTHER REVENUES												
4930-SECURITIES VALUE ADJUSTS	-29,373.95		-29,373.95	\$32,314.38		\$32,314.38	-\$63,591.31		-\$63,591.31	\$56,909.20		\$56,909.20
4931-WATER RESOURCE BD GRANTS CEC			0.00							\$228,815.09		\$228,815.09
4934-OWRB ARPA FUNDS	386,636.14		386,636.14							\$497,120.54		\$497,120.54
4935 INTEREST INCOME	16,135.05		16,135.05	\$4,365.71		\$4,365.71	\$4,376.57		\$4,376.57	\$60,815.69		\$60,815.69
Total 4920-OTHER REVENUES	\$ 373,397.24	\$ 0.00	\$ 373,397.24	\$36,680.09		\$36,680.09	-\$59,214.74		-\$59,214.74	\$843,660.52		\$843,660.52
Total Other Income	\$ 373,397.24	\$ 0.00	\$ 373,397.24	\$36,680.09		\$36,680.09	-\$59,214.74		-\$59,214.74	\$843,660.52		\$843,660.52
Other Expenses												
5825-NON BUDGETED EXPENSES										\$250.00		\$250.00
5833-CEC PROJECT			0.00	\$440.00		\$440.00	\$40.00		\$40.00	\$68,364.05		\$68,364.05
5834-ARPA PROJECT	320,234.62		320,234.62	\$280.00		\$280.00				\$485,595.94		\$485,595.94
5980 T BILL FEE			0.00			\$0.00				\$75.00		\$75.00
6000-DEPRECIATION	48,519.45		48,519.45	\$48,346.16		\$48,346.16	\$47,078.25		\$47,078.25	\$291,409.25		\$291,409.25
Total 5825-NON BUDGETED EXPENSES	\$ 368,754.07	\$ 0.00	\$ 368,754.07	\$49,066.16		\$49,066.16	\$47,118.25		\$47,118.25	\$845,694.24		\$845,694.24
5827-NON ASSESSED EXPENSES												
5828-VARIABLE FREQUENCY DRIVE REPLACEMENT PROJECT		18,750.00	-18,750.00		\$18,750.00	-\$18,750.00		\$18,750.00	-\$18,750.00		\$112,500.00	-\$112,500.00
5829-OFFICE FLOORING REPLACEMENT		1,250.00	-1,250.00		\$1,250.00	-\$1,250.00		\$1,250.00	-\$1,250.00		\$7,500.00	-\$7,500.00
Total 5827-NON ASSESSED EXPENSES	\$ 0.00	\$ 20,000.00	-\$ 20,000.00	\$0.00	\$20,000.00	-\$ 20,000.00	\$0.00	\$20,000.00	-\$20,000.00	\$120,000.00		-\$120,000.00
Total Other Expenses	\$ 368,754.07	\$ 20,000.00	\$ 348,754.07	\$49,066.16	\$20,000.00	\$ 29,066.16	\$47,118.25	\$20,000.00	\$27,118.25	\$845,694.24	\$120,000.00	\$725,694.24
Net Other Income	\$ 4,643.17	-\$ 20,000.00	\$ 24,643.17	-\$12,386.07	-\$20,000.00	\$ 7,613.93	-\$106,332.99	-\$20,000.00	-\$86,332.99	-\$2,033.72	-\$120,000.00	\$117,966.28

Net Income

\$ 15,768.92	-\$ 20,000.15	\$ 35,769.07	\$20,560.86	-\$20,000.15	\$ 40,561.01	-\$74,589.28	-\$20,000.15	-\$54,589.13	\$171,950.78	-\$120,000.90	\$291,951.68
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Note

Prepared by Paxus CPA Group. No assurance provided.

Tuesday, Jan 14, 2025 04:27:31 PM GMT-8 - Accrual Basis

Item D.3.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, December 5, 2024

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

Amanda Nairn
Michael Dean
Dave Ballew
Española Bowen
Edgar O’Rear
Steve Carano
Bryan Hapke

Board Members Absent:

None

Staff Present:

Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor
David Carpenter, O&M Senior Tech

Others Present:

Dean Couch
Rachel Camp, Norman
Carrie Evenson, Midwest City
Paul Cunningham, Worth Hydrochem
Robert Lockard, LPL Financial
Alan Swartz, HDR Engineering
Marjorie Allert, Jenks, Oklahoma

Virtual

Kyle Arthur, General Manager
Mike Bernard, Specific Energy

Ms. Nairn had the guests introduce themselves.

Ms. Nairn announced that Mr. Arthur is joining virtually, due to him being under the weather. Additionally, she added that Mr. Bernard, with Specific Energy, is also joining virtually.

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. COMCD SCADA/Telemetry System and Upgrades

Ms. Nairn stated this item is part of our ongoing educational series.

Please see document titled “SCADA/Telemetry Upgrade Project” in the packet.

Mr. Arthur explained that there will be 3 parts to the discussion, (1) introductory, given by him, (2) specific details on our current upgrade project, given by Mr. Cunningham, (3) a presentation on the Dynamic Pump Optimizing Software (DPO) the District will be installing, given by Mr. Bernard.

Mr. Arthur thanked Mr. Carr, Mr. Carpenter, and Mr. Cunningham for their hard work.

Mr. Arthur shared a slide show. The purpose of the presentation was to provide a baseline understanding of SCADA and telemetry systems, including commonly used terms, a brief description and orientation to the District’s system. Mr. Arthur also provided an overview of the SCADA software platform, Ignition, including some of the main screens, data monitored and collected, as well as the reporting capabilities.

Mr. Arthur then reminded the Board that Worth Hydrochem was awarded the SCADA/Telemetry upgrade contract, and all work must be completed by the end of March 2025. The American Rescue Plan Act (ARPA) helped fund this project.

Mr. Cunningham provided a status report for the project. He told the Board that he is finishing up the schematics and drawings (95% complete), and the next step would be to build the cabinets. The project is on schedule.

Discussion then ensued about the sequencing and speed variation of the pumps and how the current system handles that. Mr. Cunningham said that the logic that regulates whether the pumps start or stop and adjust the speed is very rudimentary, and the pumps are probably starting and stopping more often than they should. Furthermore, he stated the pumps are not running as close to optimal efficiency as they could. Currently the system’s main function is to provide the correct quantities to keep the tanks satisfied. Mr. Cunningham said this is where usage of the Dynamic Pump Optimizer (DPO) software would help. Also, the programmable logic controller (PLC) is obsolete.

Mr. O'Rear asked if pressure was measured before and after the pumps as part of the telemetry. Mr. Cunningham said no, but the upgrade will include a pressure monitor on each header exiting the pumping plant. Mr. Arthur stated that installation of DPO software would require additional data inputs and outputs (I/O's) the District currently does not obtain or analyze. While installation of such software would be a project separate from the SCADA/Telemetry System, the District desires that the capability exist within the new system to handle these additional I/O's.

A presentation on the DPO software and proposed services was then given by Mr. Bernard. He described that the software obtains and utilizes a layer of analytics that does not exist in the current SCADA system and turns it into meaningful information and provides ease of finding the preferred operating range. The DPO calculates the combination of pumps and speeds that satisfies current flow demand while maximizing energy efficiency. As system conditions change throughout the day, the DPO recomputes the solution to ensure the station continues to operate at minimum specific energy. Additionally, Specific Energy's DPO enables routine operator-initiated pump testing for comparison of current pump condition to ideal factory pump curves. The DPO calculates Pump Health Index (PHI), continually recalculates annualized excess energy costs due to worn pumps and recommends pumps for repair or replacement.

Mr. Dean stated he loved what was presented and asked what the costs would be. Mr. Arthur explained that the Norman line was chosen as the pilot because pricing is based on horsepower (HP). Norman's HP is 250 per pump while the Relift HP is 350 per pump. If the District likes what they see with the pilot, it would be installed on the Relift line as well. Mr. Bernard said the one-time configuration and installation fee is \$16,290.63, and the annual service fee is \$7,338.68 and onsite training fee is \$4,128.00. Mr. Bernard was asked what savings related to power were expected. Mr. Bernard stated pumps are nonlinear, but the company has an average of 13.5% energy reduction for customers.

Mr. Dean asked what needs to be done to move forward. Mr. Arthur responded, the District will enter into an agreement with Specific Energy and the expense was already in the budget for the pilot phase. Given that fact, and the total cost, no further action is required by the Board.

Ms. Nairn thanked Mr. Bernard and stated it was a very useful conversation.

3. Investment Portfolio

Ms. Nairn stated Mr. Lockard is here, from LPL Financial, to give an update on the District investment portfolio.

Please see document titled "COMCD Investment Portfolio" in the packet.

Mr. Lockard stated the corporate bonds are yielding a 3.278% return. The bonds were purchased 7 to 8 years ago when rates were low. Three of the bonds are maturing in the first quarter and can be repositioned yielding higher rates. Mr. Lockard thinks the strategy is to keep things in short-term investments.

Mr. Arthur asked if there are circumstances when it would be beneficial to sell a corporate bond earlier than the maturity date. Mr. Lockard stated if the maturity date was within a year or so, and a gain was possible, he would advise selling. Mr. Arthur then asked what the recommended investment would be for

our maturing bonds. Mr. Lockard stated certificates of deposits (CD's) or treasury bills (T-Bills) would be his recommendation.

Mr. Dean asked if the District should consider T-Bills with a longer term than 6 months. Mr. Lockard stated 6 months is his recommendation currently.

Mr. Arthur reminded the Board that the T-bills are not managed by LPL Financial.

Mr. Ballew asked if everyone was comfortable with receiving the LPL report quarterly. Everyone said yes. Mr. Ballew said if requested the report would be provided at any time.

Ms. Nairn thanked Mr. Lockard for attending.

4. Treasurer Report- October 2024 financials

Mr. Ballew provided an overview of the October Profit and Loss statement. He stated that there had not been a material change in the profit and loss from last month. He asked if anyone had any questions.

Mr. Dean noted that the District enjoys a healthy balance between the investment accounts and the operating account. He asked if there was a plan to get the balance in the operating account in line with the budgeting policy. Mr. Arthur stated several projects and planned purchases are earmarked for the majority of those funds, such as finishing the SCADA project, forebay cleanout, purchase of the backhoe and track loader and funding the Large Equipment Asset Fund. Mr. Arthur further stated that after all those expenditures he anticipates a carryover of approximately \$1.25 million in the operating account, which is the maximum amount allowed under the purchasing policy.

Mr. Ballew provided a brief summary of the Budget vs. Actual report. He then asked if anyone had questions. Hearing none Ms. Nairn moved to the action portion of the meeting.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

5. Minutes of the regular board meeting held on Thursday, November 7, 2024, and corresponding Resolution

Ms. Nairn asked if there were any questions, comments, or edits, hearing none she entertained a motion.

Dave Ballew made a motion seconded by Michael Dean to approve the minutes and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes

Michael Dean Yes

Dave Ballew Yes

Edgar O'Rear Yes
Española Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

6. Declaration of certain property as surplus, and corresponding Resolution

Mr. Arthur apologized for not including these two items in the last request for surplus (11-7-24 Board meeting). Mr. Arthur said he is recommending the declaration of two items (pipe threader, and Versa-Handler) for surplus. Mr. Arthur mentioned these additional items will be auctioned at the same time as the previously declared surplus items.

Michael Dean made a motion seconded by Steve Carano to approve the Declaration of certain property as surplus, and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O'Rear Yes
Española Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

E. Discussion

9. Legal Counsel's Report

Ms. Nairn stated before Mr. Couch presents his legal report, she wanted to sincerely congratulate Mr. Couch for being one of 3 recipients to receive the Oklahoma Water Pioneer Award.

- November 5 Communicate with Bonnie Moats of Oklahoma Water Resources Board about the District's term permit application and follow up about request for additional information
- November 7 Prepare and provide Legal Counsel report to Kelley Metcalf and attend monthly Board meeting
- November 15 Follow up communication to Bonnie Moats of Oklahoma Water Resources Board staff about term permit application
- November 20 Review and provide feedback to Kelley Metcalf about draft minutes of November meeting concerning policy on minutes of executive sessions
- November 26 Initiate review of draft contract with Plummer concerning Phase 2 of CEC sampling and wetland's locations

Mr. Couch said he was happy to answer any questions.

Hearing no further questions, Ms. Nairn proceeded to the General Manager's Report.

10. General Manager's Report

Please see document titled "Manager's Report" in the packet.

Mr. Arthur highlighted a couple of things. He thanked Mr. Carr for leading the "quad" project.

The new building has now officially been named "Equipment Building" and the other barn is now called "Maintenance Barn".

Mr. Arthur stated, after the board authorized the purchase of a backhoe and track loader, staff evaluated and ranked the John Deere products highest. A 335 P track loader and a 320 P backhoe have been ordered.

11. President's Report

None

12. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

Ms. Nairn stated it is likely that the January 9th meeting will be cancelled, but a definitive decision will be forth coming in a couple weeks.

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 9:04 P.M.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular board meeting held on December 5, 2024, are approved.

APPROVED by a majority of Board members present on this 6th Day of February, 2025.

Amanda Nairn, President

Item D.4.

Central Oklahoma Master Conservancy District

Financial Statements

June 30, 2024 and 2023
(With Independent Auditors' Report Thereon)



CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

FINANCIAL STATEMENTS

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INDEPENDENT AUDITORS' REPORT

Board of Directors
Central Oklahoma Master Conservancy District

Report on the Financial Statements

Opinion

We have audited the accompanying financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the years ended June 30, 2024 and 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the District as of June 30, 2024 and 2023, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information


Accounting principles generally accepted in the United States require that the management's discussion and analysis on pages I-1 through I-4 and the required supplementary information on pages 31 through 34 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated January 27, 2025, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to solely describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

A handwritten signature in black ink that reads "Finley & Cook, PLLC". The signature is written in a cursive, flowing style.

Shawnee, Oklahoma
January 27, 2025

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Central Oklahoma Master Conservancy District's (the "District") annual financial report presents a discussion and analysis of its financial performance for the years ended June 30, 2024 and 2023. Please read it in conjunction with the financial statements which follow this section. The following tables summarize the net position and changes in net position of the District for 2024 and 2023.

Statements of Net Position

	June 30,	
	<u>2024</u>	<u>2023</u>
Assets:		
Current assets	\$ 1,191,564	1,873,900
Capital assets, net	13,824,108	13,976,997
Net pension asset	182,331	221,911
Other noncurrent assets	9,784,831	9,488,956
Total assets	<u>24,982,834</u>	<u>25,561,764</u>
Deferred outflows of resources related to the pension plan	<u>421,880</u>	<u>519,381</u>
Liabilities:		
Current liabilities	684,870	642,255
Long-term debt, less current maturities	4,274,436	4,724,980
Total liabilities	<u>4,959,306</u>	<u>5,367,235</u>
Deferred inflows of resources related to the pension plan	<u>269,231</u>	<u>389,571</u>
Net position:		
Net investment in capital assets	9,106,628	8,823,761
Unrestricted	<u>11,069,549</u>	<u>11,500,578</u>
Total net position	<u>\$ 20,176,177</u>	<u>20,324,339</u>

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Statements of Revenues, Expenses, and Changes in Net Position

	Years Ended June 30,	
	<u>2024</u>	<u>2023</u>
Operating revenues:		
Operations and maintenance	\$ 1,178,301	1,084,558
Electric power	<u>631,127</u>	<u>693,826</u>
Total operating revenues	<u>1,809,428</u>	<u>1,778,384</u>
Operating expenses:		
Pumping power	631,127	693,826
Salaries and benefits	735,847	640,877
Other operating expenses	<u>1,113,466</u>	<u>1,128,128</u>
Total operating expenses	<u>2,480,440</u>	<u>2,462,831</u>
Operating loss	<u>(671,012)</u>	<u>(684,447)</u>
Non-operating revenues, net	<u>522,850</u>	<u>571,511</u>
Changes in net position	(148,162)	(112,936)
Net position, beginning of year	<u>20,324,339</u>	<u>20,437,275</u>
Net position, end of year	<u>\$ 20,176,177</u>	<u>20,324,339</u>

Overview of the Financial Statements

The three financial statements are as follows:

- Statement of Net Position—This statement presents information reflecting the District's assets, deferred outflows of resources, liabilities, deferred inflows of resources, and net position. Net position represents the amount of total assets, deferred outflows of resources, less total deferred inflows of resources, and liabilities. The statement of net position is categorized as to current and noncurrent assets and liabilities. For purposes of the financial statements, current assets and liabilities are those assets and liabilities with immediate liquidity or which are collectible or becoming due within 12 months of the statement date.
- Statement of Revenues, Expenses, and Changes in Net Position—This statement reflects the operating revenues and expenses, as well as non-operating revenues and expenses, during the fiscal year. Major sources of operating revenues are operations and maintenance, and electric power revenue; and major sources of operating expenses are salaries and benefits, and pumping power expense. Major sources of non-operating income are from investment and interest income. The change in net position for an enterprise fund is the equivalent of net profit or loss for any other business enterprise.

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Overview of the Financial Statements, Continued

- Statement of Cash Flows—The statement of cash flows is presented using the direct method of reporting which reflects cash flows from operating, noncapital financing, capital and related financing, and investing activities. Cash collections and payments are reflected in this statement to arrive at the net increase or decrease in cash and cash equivalents for the fiscal year.

Financial Highlights

- The increase in total operating revenues of approximately \$31,000 in 2024 compared to the prior year was primarily due to increased operations and maintenance revenues assessed to the member cities that were offset by a reduction in electric power revenues assessed to the member cities. The increase in total operating revenues of approximately \$298,000 in 2023 compared to the prior year was primarily due to increased operations and maintenance revenues and electric power revenues assessed to the member cities.
- The increase in total operating expenses of approximately \$18,000 in 2024 compared to the prior year was due primarily to increases in salaries and benefits, and maintenance of approximately \$95,000 and \$44,000, respectively, offset by decreases in pumping power and water monitoring of approximately \$63,000 and \$66,000, respectively. The increase in total operating expenses of approximately \$442,000 in 2023 compared to the prior year was due primarily to increases in pumping power, salaries and benefits, and maintenance of approximately \$138,000, \$157,000, and \$121,000, respectively.
- Total non-operating revenues decreased approximately \$49,000 in 2024 compared to the prior year, mainly resulting from an increase in investment and interest income of approximately \$194,000, offset by an increase in contaminants of emerging concern project expense of approximately \$235,000. Total non-operating revenues decreased approximately \$4,516,000 in 2023 compared to the prior year, mainly resulting from the prior year recognition of nonrecurring assessments to the member cities related to the Del City pipeline replacement of approximately \$5,486,000, offset by increases in grant revenue and investment and interest income of approximately \$447,000 and \$536,000, respectively.
- During 2024, the District's net pension asset was approximately \$182,000, deferred outflows of resources approximated \$422,000, and deferred inflows of resources approximated \$269,000. During 2023, the District's net pension asset was approximately \$222,000, deferred outflows of resources approximated \$519,000, and deferred inflows of resources approximated \$390,000.

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Capital Assets

As of June 30, 2024, the District had invested approximately \$24,827,000 in capital assets, including dam and reservoir, land improvements, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2024, approximated \$13,824,000. As of June 30, 2023, the District had invested approximately \$24,676,000 in capital assets, including dam and reservoir, land improvements, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2023, approximated \$13,977,000. Additional details concerning the District's capital assets can be found in the financial statements (see Note 3).

The District's infrastructure assets, which are reported using the modified approach for depreciation, consisted of dam and reservoir related assets. The infrastructure assets are typically required to have annual condition assessments performed by the U.S. Department of the Interior's Bureau of Reclamation. The condition assessment assigned to the assets was 97 and 98 in the last two issued assessment reports, respectively. A rating of 80 or greater is considered to be a "Good" rating. The District's objective is to maintain a "Good" condition assessment rating.

Debt Administration

As of June 30, 2024 and 2023, the District had notes payable of approximately \$4,717,000 and \$5,161,000, respectively, with the Oklahoma Water Resources Board.

Additional details concerning the District's long-term debt can be found in the financial statements (see Note 4).

Contacting the District's Management

This financial report is designed to provide patrons and interested parties with a general overview of the District's finances and to demonstrate the District's accountability for its finances. If you have questions about this report or need additional financial information, contact:

Kyle Arthur, General Manager
Central Oklahoma Master Conservancy District
12500 Alameda Drive
Norman, OK 73026
Telephone: 405-329-5228

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION

<i>June 30,</i>	<i>2024</i>	<i>2023</i>
Assets		
Current assets:		
Cash and cash equivalents	\$ 668,900	1,453,645
Assessments receivable—the Cities—Energy Project, current portion	94,747	64,930
Assessments receivable—the Cities—Del City Pipeline, current portion	348,297	258,630
Accounts receivable	51,652	70,540
Accrued interest receivable	27,968	26,155
Total current assets	<u>1,191,564</u>	<u>1,873,900</u>
Noncurrent assets:		
Assessments receivable—the Cities—Energy Project	112,605	237,103
Assessments receivable—the Cities—Del City Pipeline	4,036,514	4,480,377
Investments	5,602,679	4,735,507
Debt issuance costs	33,033	35,969
Net pension asset	182,331	221,911
Capital assets, net	13,824,108	13,976,997
Total noncurrent assets	<u>23,791,270</u>	<u>23,687,864</u>
Total assets	<u>24,982,834</u>	<u>25,561,764</u>
Deferred outflows of resources:		
Deferred amounts related to the pension plan	<u>421,880</u>	<u>519,381</u>

(Continued)

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION, CONTINUED

<i>June 30,</i>	<i>2024</i>	<i>2023</i>
Liabilities and Net Position		
Current liabilities:		
Accounts payable	172,279	140,438
Compensated absences payable	45,125	40,186
Accrued interest payable	24,422	25,875
Long-term debt, current portion	443,044	435,756
Total current liabilities	<u>684,870</u>	<u>642,255</u>
Noncurrent liabilities:		
Long-term debt, less current maturities	<u>4,274,436</u>	<u>4,724,980</u>
Total liabilities	<u>4,959,306</u>	<u>5,367,235</u>
Deferred inflows of resources:		
Deferred amounts related to the pension plan	<u>269,231</u>	<u>389,571</u>
Net position:		
Net investment in capital assets	9,106,628	8,823,761
Unrestricted	<u>11,069,549</u>	<u>11,500,578</u>
Total net position	<u>\$ 20,176,177</u>	<u>20,324,339</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

<i>Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>
Operating revenues:		
Operations and maintenance	\$ 1,178,301	1,084,558
Electric power	<u>631,127</u>	<u>693,826</u>
Total operating revenues	<u>1,809,428</u>	<u>1,778,384</u>
Operating expenses:		
Salaries and benefits	735,847	640,877
Maintenance	265,733	221,595
Utilities	36,140	40,491
Insurance and bond	99,930	91,184
Administrative supplies	16,665	14,173
Professional services	94,865	101,142
Pumping power	631,127	693,826
Water monitoring	13,100	79,273
Depreciation	<u>587,033</u>	<u>580,270</u>
Total operating expenses	<u>2,480,440</u>	<u>2,462,831</u>
Operating loss	<u>(671,012)</u>	<u>(684,447)</u>
Non-operating revenues (expenses):		
Grant revenue	432,276	460,935
Investment and interest income	448,429	254,484
Interest expense	(104,161)	(100,671)
Internal loading study expense	-	(22,000)
American Rescue Plan Act projects expense	(5,425)	(13,577)
Contaminants of emerging concern project expense	(249,811)	(14,932)
Net loss on sales and disposals of capital assets	(33,158)	-
Other, net	<u>34,700</u>	<u>7,272</u>
Net non-operating revenues	<u>522,850</u>	<u>571,511</u>
Changes in net position	(148,162)	(112,936)
Net position, beginning of year	<u>20,324,339</u>	<u>20,437,275</u>
Net position, end of year	<u>\$ 20,176,177</u>	<u>20,324,339</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>
Cash flows from operating activities:		
Cash received from assessments to the Cities	\$ 1,828,316	1,769,698
Cash payments for goods and services	(1,171,823)	(1,250,019)
Cash payments for salaries and benefits	(714,167)	(655,789)
Net cash used in operating activities	<u>(57,674)</u>	<u>(136,110)</u>
Cash flows from noncapital financing activities:		
Proceeds from long-term debt	86,203	7,500
Internal loading study	-	(22,000)
American Rescue Plan Act projects	(5,425)	(13,577)
Contaminants of emerging concern project	(203,707)	(14,932)
Other, net	34,700	7,272
Grant proceeds	338,573	460,935
Net cash provided by noncapital financing activities	<u>250,344</u>	<u>425,198</u>
Cash flows from capital and related financing activities:		
Acquisition and development of capital assets	(504,144)	(2,677)
Proceeds from sales of capital assets	36,842	-
Repayment of debt obligations	(435,756)	(428,600)
Interest paid	(102,678)	(96,691)
Net cash used in capital and related financing activities	<u>(1,005,736)</u>	<u>(527,968)</u>
Cash flows from investing activities:		
Principal received on assessments receivable	448,877	421,657
Investment and interest income received	330,431	289,165
Purchase of investments	(3,358,559)	(1,467,479)
Redemption of investments	2,607,572	615,000
Net cash provided by (used in) investing activities	<u>28,321</u>	<u>(141,657)</u>
Net decrease in cash and cash equivalents	(784,745)	(380,537)
Cash and cash equivalents at beginning of year	<u>1,453,645</u>	<u>1,834,182</u>
Cash and cash equivalents at end of year	<u>\$ 668,900</u>	<u>1,453,645</u>

(Continued)

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS, CONTINUED

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>
Reconciliation of operating loss to net cash used in operating activities:		
Operating loss	\$ (671,012)	(684,447)
Adjustments to reconcile operating loss to net cash used in operating activities:		
Depreciation	587,033	580,270
Changes in deferred amounts related to pensions	(22,839)	(518,616)
Change in operating assets and liabilities:		
Accounts receivable	18,888	(8,686)
Net pension asset	39,580	502,302
Accounts payable	(14,263)	(8,334)
Compensated absences payable	<u>4,939</u>	<u>1,401</u>
Net cash used in operating activities	<u>\$ (57,674)</u>	<u>(136,110)</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2024 and 2023

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Nature of Operations

The Central Oklahoma Master Conservancy District (the “District”) is a governmental organization established pursuant to Oklahoma Statute by order of the Cleveland County District Court entered on September 30, 1959. Its primary purpose is to distribute raw water from Lake Thunderbird to the cities of Del City, Midwest City, and Norman (collectively, the “Cities”) for municipal, domestic, and industrial use. The District manages and operates the dam, facilities, land, and rights of way under an agreement with the United States. The District also provides flood control, fish and wildlife benefits, and recreational opportunities. The District was obligated to repay the United States for a portion of the construction cost (considered to be cost related to municipal and industrial water supply), with interest, for which it assessed the member cities annually based on a stated formula. The members of the District’s Board of Directors are nominated by the Cities and appointed by the Cleveland County District Court.

Reporting Entity

The financial statements presented herein include only the operations of the District and do not include the assets, liabilities, or results of operations of the Cities serviced.

Basis of Accounting

The District prepares its financial statements on the enterprise fund basis using the economic measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when the obligation is incurred.

Financial Statement Presentations

The District follows the provisions of Governmental Accounting Standards Board Statement No. 34, *Basic Financial Statements—and Management’s Discussion and Analysis—for State and Local Governments* (GASB 34), as amended, in preparing its financial statements.

Cash and Cash Equivalents

For purposes of the statements of cash flows, the District considers all highly liquid investments with an original maturity of 3 months or less to be cash and cash equivalents.

See Independent Auditors’ Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Investments

The District's investments in corporate bonds, certifications of deposit, and registered investment companies, are recorded at fair value. The District's investments in U.S. Treasury bills are considered to be short-term debt instruments, as defined by GASB, and are recorded at amortized cost.

Accounting principles generally accepted in the United States establish a fair value hierarchy for determination and measurement of fair value. The hierarchy is based on the type of valuation inputs needed to measure the fair value of an asset. The hierarchy is generally as follows:

Level 1—Unadjusted quoted prices in active market, for identical assets.

Level 2—Quoted prices for similar assets or inputs that are observable or other forms of market corroborated inputs.

Level 3—Pricing based on best available information including primarily unobservable inputs and assumptions market participants would use in pricing the asset.

In addition to the above three levels, if an investment does not have a readily determinable fair value, the investment can be measured using net asset value (NAV) per share (or its equivalent). Investments valued at NAV are categorized as NAV and not listed as Level 1, 2, or 3.

Capital Assets

Capital assets are stated at cost and depreciated on the date they are placed into service. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. The estimated useful lives are 20–40 years for buildings and structures, pumping plant, and pipelines; 7 years for vehicles and office equipment; and 20 years for the Energy Project equipment (a \$2,400,000 energy savings construction project) and fencing and equipment.

The District considers the dam and reservoir related assets to be infrastructure assets, which are reported using the modified approach for depreciation. Under the modified approach, infrastructure assets are not required to be depreciated as long as certain requirements, as defined by GASB 34, are met. All expenditures made for infrastructure assets, using the modified approach, are expensed in the period incurred, except for expenditures considered to be for additions or improvements.

Intangible Assets

The District believes its only intangible assets consist of certain rights of way, all of which were received prior to July 2009. Since the District is considered to be a Phase 3 government under GASB 34, the District is not required to retroactively apply GASB Statement No. 51, *Accounting and Financial Reporting for Intangible Assets*. Therefore, the District has not accounted for and reported its right-of-way intangible assets.

See Independent Auditors' Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Compensated Absences

The District's employees can accrue a maximum of 360 hours of vacation pay. Upon termination, accrued, unpaid hours will be paid at the employee's hourly rate then in effect. Sick leave can be accrued at a rate of 12 days per year (8 hours for every full month of service), but is not paid upon termination.

Income Taxes

Because the District is a governmental institution pursuant to Title 82, Chapter 5 of the Oklahoma Statutes, as amended, the District is exempt from federal and state income taxes.

Concentrations

The District is located in Norman, Oklahoma, and serves the Cities and, therefore, is reliant on the Cities' ability to meet their obligations.

Contingencies

The District carries appropriate insurance with regard to comprehensive general liability, comprehensive automobile liability, personal injury, general property, and workers' compensation insurance.

Equity Classifications

Equity is classified as net position and displayed in three components:

Net Investment in Capital Assets—Consists of capital assets, net of accumulated depreciation and impairment, less the balance of debt incurred to finance the acquisition, construction, or improvement of the related capital assets.

Restricted—Consists of net position with constraints placed on the use either by i) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or ii) law through constitutional provisions or enabling legislation.

Unrestricted—Consists of all other net position that do not meet the definition of "Net Investment in Capital Assets" or "Restricted."

Revenues

The District considers all assessments charged to the Cities to fund its normal operations as operating revenues. Assessments to the Cities to fund capital or special projects, and grants or other contracts received from federal and state agencies, are considered to be non-operating income.

See Independent Auditors' Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Federal Grant Revenues and Expenditures

The District's federal grant revenues are primarily expenditure driven, in that prior to requesting grant monies, expenditures are incurred.

Use of Estimates in Preparing Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Defined Benefit Pension Plan

For the purposes of measuring the net pension (asset) liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Employee Retirement System of Central Oklahoma Master Conservancy District (the "Plan") and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Oklahoma Municipal Retirement Fund (OkMRF). For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value based on published market prices. Detailed information about the OkMRF plan's fiduciary net position is available in the separately issued OkMRF financial report.

Recent Accounting Pronouncements

In April 2022, the Governmental Accounting Standards Board issued Statement No. 99, *Omnibus 2022* (GASB 99). GASB 99 is a technical omnibus statement that addresses issues or concerns from previous statements that were discovered during implementation and application of those statements. GASB 99 covers several topics, including but not limited to, financial guarantees, derivatives, leases, non-monetary transactions, future revenue pledges, and terminology updates. The District adopted the sections that were effective for the June 30, 2022, and June 30, 2023, reporting years. The remaining sections were adopted by the District for the June 30, 2024, reporting year as required by GASB 99. GASB 99 did not have a significant impact on the District's financial statements.

In June 2022, GASB issued Statement No. 101, *Compensated Absences* (GASB 101). GASB 101 outlines the definition of compensated absences and sets forth the accounting and financial reporting for compensated absence liabilities. GASB 101 outlines that leave accrued should be measured using the employees pay rate at the financial statement date and that certain salary related payments, such as Social Security and Medicare, should be included in such measurement. The District will adopt GASB 101 on July 1, 2024. The District has not determined the impact that GASB 101 will have on the financial statements.

See Independent Auditors' Report.

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Recent Accounting Pronouncements, Continued

Accounting Standards Issued Not Yet Adopted

In December 2023, GASB issued Statement No. 102, *Certain Risk Disclosures* (GASB 102). GASB 102 defines circumstances where a government might have a concentration, or lack of diversity related to significant inflows or outflows of resources, or a constraint, where a limitation is imposed on a government by an external party or the highest level of decision-making authority. GASB 102 provides for how to determine if such conditions exist and, if so, the appropriate disclosures required. The District will adopt GASB 102 on July 1, 2024. The District does not expect GASB 102 to have a significant impact on the financial statements.

In April, 2024, GASB issued Statement No. 103, *Financial Reporting Model Improvements* (GASB 103). This statement improves key components of the governmental financial reporting model to enhance effectiveness and to address certain application issues. GASB 103 prescribes changes to the MD&A, describes unusual or infrequent items, and addresses presentation issues for proprietary funds, major component units, and budgetary comparison presentations. The District will adopt GASB 103 on July 1, 2025. The District has not determined the impact that GASB 103 will have on the financial statements.

Date of Management's Review of Subsequent Events

Management has evaluated subsequent events through January 27, 2025, the date which the financial statements were available to be issued, and determined that no subsequent events have occurred that require adjustment to or disclosure in the financial statements.

(2) **CASH AND CASH EQUIVALENTS AND INVESTMENTS**

Custodial Credit Risk—Deposits

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's deposit policy for custodial credit risk is described as follows:

The District requires that balances on deposit with financial institutions be insured by the FDIC or collateralized by securities held by the cognizant Federal Reserve Bank, or be invested in U.S. government obligations in the District's name.

As of June 30, 2024 and 2023, the District held cash deposits of approximately \$385,000 and \$1,228,000, respectively, in a money market account that is not insured by the FDIC. This investment is not considered to be a custodial credit risk since the money market is invested in U.S. Treasury securities and U.S. government agency securities. The money market account had an S&P rating of AAA at both June 30, 2024 and 2023, and an average maturity of the underlying investments of 34 days and 45 days as of June 30, 2024 and 2023, respectively. The money market account is included in cash and cash equivalents in the statements of net position.

Custodial Credit Risk—Investments

Investments are made under the custody of the General Manager, as approved by the District's Board of Directors, in accordance with the District's investment policy.

The investment policy permits investments in U.S. Treasury bills, notes, and bonds and obligations fully insured or unconditionally guaranteed by the U.S. government or any of its agencies or instrumentalities; investment grade corporate debt obligations and municipal debt obligations; collateralized or insured certificates of deposit; money market and short-term to intermediate-term bond registered investment companies, and stock-based registered investment companies.

Custodial credit risk is the risk that in the event of the failure of a counterparty, the District will not be able to recover the value of its investments. Investment securities are exposed to custodial risk if they are uninsured, are not registered in the name of the District, or are held by a counterparty or the counterparty's trust department but not in the name of the District. At June 30, 2024 and 2023, investment balances of approximately \$5,603,000 and \$4,736,000, respectively, were uncollateralized.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) **CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED**

Investments Measured at Fair Value

Fair values of investments by hierarchy level at June 30 are presented below:

	Amounts Measured at <u>Fair Value</u>	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<u>Investments by Fair Value Level</u>				
<u>2024</u>				
Fixed income:				
Corporate bonds—Domestic	\$ 2,144,360	-	2,144,360	-
Certificates of deposit	875,489	-	875,489	-
Total fixed income	<u>3,019,849</u>	-	<u>3,019,849</u>	-
Equities:				
Registered investment companies	1,023,875	1,023,875	-	-
Total equities	<u>1,023,875</u>	<u>1,023,875</u>	-	-
Total investments measured at fair value	<u>\$ 4,043,724</u>	<u>1,023,875</u>	<u>3,019,849</u>	<u>-</u>
Investments measured at amortized cost:				
U.S. Treasury bills	<u>1,558,955</u>			
Total investments	<u>\$ 5,602,679</u>			
<u>2023</u>				
Fixed income:				
Corporate bonds—Domestic	\$ 2,226,186	-	2,226,186	-
Certificates of deposit	606,311	-	606,311	-
Total fixed income	<u>2,832,497</u>	-	<u>2,832,497</u>	-
Equities:				
Registered investment companies	1,073,511	1,073,511	-	-
Total equities	<u>1,073,511</u>	<u>1,073,511</u>	-	-
Total investments measured at fair value	<u>\$ 3,906,008</u>	<u>1,073,511</u>	<u>2,832,497</u>	<u>-</u>
Investments measured at amortized cost:				
U.S. Treasury bills	<u>829,499</u>			
Total investments	<u>\$ 4,735,507</u>			

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Investments Measured at Fair Value, Continued

The District holds a diversified mix of registered investment companies, certifications of deposit, and corporate debt securities through an investment manager. The District’s investments in registered investment companies are classified as Level 1 of the fair value hierarchy, valued using quoted prices in active markets. The District’s certifications of deposit and corporate debt securities are classified in Level 2 of the fair value hierarchy, valued using a matrix pricing technique determined by a third party. This method values securities based on their relationship to benchmark quoted prices.

Interest Rate Risk and Credit Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Investments held for longer periods are subject to increased risk of adverse interest changes. The District has a policy in place to limit maturity dates of debt securities to no longer than 10 years from the date of purchase and attempts to ladder maturity dates that are subject to credit risk. The District has a policy in place to limit investments in any one security issue to no more than 10% of the investment portfolio at the time of investment. Also, no more than 10% of the total portfolio’s investments may be invested in stock-based registered investment companies at the time such investments are made. Credit quality rating is one method of assessing the ability of the issuer to meet its obligation. The following tables provide information concerning interest rate risk and credit risk for debt securities.

At June 30, the District had the following investments with maturities:

<u>Investment Type</u>	<u>Investment Maturities (in Years)</u>			<u>Fair Value/ Amortized Cost</u>
	<u>Less Than 1</u>	<u>1 or More, Less Than 5</u>	<u>5 or More</u>	
<u>2024</u>				
Corporate bonds	\$ 487,552	1,195,418	461,390	2,144,360
Certificates of deposit	131,710	743,779	-	875,489
U.S. Treasury bills	<u>1,558,955</u>	<u>-</u>	<u>-</u>	<u>1,558,955</u>
	<u>\$ 2,178,217</u>	<u>1,939,197</u>	<u>461,390</u>	<u>4,578,804</u>
<u>2023</u>				
Corporate bonds	\$ 129,541	1,633,362	463,283	2,226,186
Certificates of deposit	-	606,311	-	606,311
U.S. Treasury bills	<u>829,499</u>	<u>-</u>	<u>-</u>	<u>829,499</u>
	<u>\$ 959,040</u>	<u>2,239,673</u>	<u>463,283</u>	<u>3,661,996</u>

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk, Continued

The following table provides information concerning credit risk at June 30:

<u>S&P Rating</u>	<u>Fair Value</u>	Percentage of Total Debt Security Investments at <u>Fair Value</u>
<u>2024</u>		
AAA	\$ 224,193	5%
AA-	307,029	7%
A-	1,702,969	37%
BBB+	671,341	15%
BBB	281,813	6%
BBB-	172,075	4%
BB+	238,125	5%
Not Rated	<u>981,259</u>	<u>21%</u>
	<u>\$ 4,578,804</u>	<u>100%</u>
<u>2023</u>		
AAA	\$ 227,396	6%
AA-	301,396	8%
A+	129,541	4%
A-	972,983	27%
BBB+	793,833	22%
BBB	136,956	4%
BBB-	169,789	5%
BB+	220,625	6%
Not Rated	<u>709,477</u>	<u>18%</u>
	<u>\$ 3,661,996</u>	<u>100%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS

Following are the changes in capital assets for the years ended June 30:

	Balance at <u>June 30, 2023</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers</u>	Balance at <u>June 30, 2024</u>
Capital assets not being depreciated:					
Dam and reservoir	\$ 4,605,177	-	-	-	4,605,177
Land improvements	<u>38,375</u>	-	-	-	<u>38,375</u>
Total capital assets not being depreciated	<u>4,643,552</u>	-	-	-	<u>4,643,552</u>
Other capital assets:					
Vehicles	630,131	103,679	(48,368)	-	685,442
Pipelines	4,269,079	-	-	-	4,269,079
Del City pipeline replacement	6,847,316	-	-	-	6,847,316
Pumping plant	1,593,952	-	-	-	1,593,952
Office equipment	94,852	-	(7,103)	-	87,749
Buildings and structures	1,226,899	-	-	-	1,226,899
Energy Project equipment	2,536,613	-	-	-	2,536,613
Fencing and equipment	<u>2,834,038</u>	<u>400,465</u>	<u>(297,817)</u>	-	<u>2,936,686</u>
Total other capital assets	<u>20,032,880</u>	<u>504,144</u>	<u>(353,288)</u>	-	<u>20,183,736</u>
Accumulated depreciation:					
Vehicles	(550,681)	(39,820)	48,368	-	(542,133)
Pipelines	(3,809,856)	(44,486)	-	-	(3,854,342)
Del City pipeline replacement	(342,366)	(171,183)	-	-	(513,549)
Pumping plant	(1,576,288)	(2,356)	-	-	(1,578,644)
Office equipment	(86,758)	(3,391)	7,103	-	(83,046)
Buildings and structures	(701,577)	(46,456)	-	-	(748,033)
Energy Project equipment	(1,775,631)	(126,831)	-	-	(1,902,462)
Fencing and equipment	<u>(1,856,278)</u>	<u>(152,510)</u>	<u>227,817</u>	-	<u>(1,780,971)</u>
Total accumulated depreciation	<u>(10,699,435)</u>	<u>(587,033)</u>	<u>283,288</u>	-	<u>(11,003,180)</u>
Capital assets, net	<u>\$ 13,976,997</u>	<u>(82,889)</u>	<u>(70,000)</u>	-	<u>13,824,108</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS, CONTINUED

	Balance at <u>June 30, 2022</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers</u>	Balance at <u>June 30, 2023</u>
Capital assets not being depreciated:					
Dam and reservoir	\$ 4,605,177	-	-	-	4,605,177
Land improvements	<u>38,375</u>	-	-	-	<u>38,375</u>
Total capital assets not being depreciated	<u>4,643,552</u>	-	-	-	<u>4,643,552</u>
Other capital assets:					
Vehicles	630,131	-	-	-	630,131
Pipelines	4,269,079	-	-	-	4,269,079
Del City pipeline replacement	6,847,316	-	-	-	6,847,316
Pumping plant	1,593,952	-	-	-	1,593,952
Office equipment	92,175	2,677	-	-	94,852
Buildings and structures	1,226,899	-	-	-	1,226,899
Energy Project equipment	2,536,613	-	-	-	2,536,613
Fencing and equipment	<u>2,834,038</u>	-	-	-	<u>2,834,038</u>
Total other capital assets	<u>20,030,203</u>	<u>2,677</u>	-	-	<u>20,032,880</u>
Accumulated depreciation:					
Vehicles	(515,320)	(35,361)	-	-	(550,681)
Pipelines	(3,767,129)	(42,727)	-	-	(3,809,856)
Del City pipeline replacement	(173,118)	(169,248)	-	-	(342,366)
Pumping plant	(1,573,932)	(2,356)	-	-	(1,576,288)
Office equipment	(83,982)	(2,776)	-	-	(86,758)
Buildings and structures	(655,054)	(46,523)	-	-	(701,577)
Energy Project equipment	(1,648,801)	(126,830)	-	-	(1,775,631)
Fencing and equipment	<u>(1,701,829)</u>	<u>(154,449)</u>	-	-	<u>(1,856,278)</u>
Total accumulated depreciation	<u>(10,119,165)</u>	<u>(580,270)</u>	-	-	<u>(10,699,435)</u>
Capital assets, net	<u>\$ 14,554,590</u>	<u>(577,593)</u>	-	-	<u>13,976,997</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) LONG-TERM DEBT

Long-term debt activity for the years ended June 30 was as follows:

	Balance at <u>June 30, 2023</u>	<u>Additions</u>	Reductions— <u>Payments</u>	Reductions— <u>Forgiveness</u>	Balance at <u>June 30, 2024</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 331,763	-	(94,660)	-	237,103	94,747
Drinking Water SRF Series 2019 note payable	4,821,473	-	(341,096)	-	4,480,377	348,297
Clean Water SRF Series 2023 note payable	<u>7,500</u>	<u>86,203</u>	<u>-</u>	<u>(93,703)</u>	<u>-</u>	<u>-</u>
	<u>\$ 5,160,736</u>	<u>86,203</u>	<u>(435,756)</u>	<u>(93,703)</u>	<u>4,717,480</u>	<u>443,044</u>

	Balance at <u>June 30, 2022</u>	<u>Additions</u>	<u>Reductions</u>	Balance at <u>June 30, 2023</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 426,318	-	(94,555)	331,763	94,660
Drinking Water SRF Series 2019 note payable	5,155,518	-	(334,045)	4,821,473	341,096
Clean Water SRF Series 2023 note payable	<u>-</u>	<u>7,500</u>	<u>-</u>	<u>7,500</u>	<u>-</u>
	<u>\$ 5,581,836</u>	<u>7,500</u>	<u>(428,600)</u>	<u>5,160,736</u>	<u>435,756</u>

See Independent Auditors' Report.

(4) LONG-TERM DEBT, CONTINUED

Drinking Water SRF Series 2007 Note Payable

The District has a Drinking Water State Revolving Fund (SRF) Series 2007 note payable from the Oklahoma Water Resources Board (OWRB) through its “Drinking Water SRF Financing Program.” The Drinking Water SRF Series 2007 note payable has an annual interest rate of 0.50%, matures on September 15, 2026, and is secured by the District’s revenues. Semiannual interest and principal payments are due on March 15 and September 15. The note has certain restrictive and negative covenants that the District must meet. As of June 30, 2024, the District was in compliance with such covenants.

Drinking Water SRF Series 2019 Note Payable

In July 2019, the District entered into a \$5,643,680 Drinking Water SRF Series 2019 note payable agreement with the OWRB through its “Drinking Water SRF Financing Program” to finance its Del City aqueduct replacement. The Drinking Water SRF Series 2019 note payable has an annual interest rate of 1.60% and an annual fee of 0.50% through maturity, which is September 15, 2035. The Drinking Water SRF Series 2019 note payable has certain restrictive and negative covenants that the District must meet. As of June 30, 2024, the District was in compliance with such covenants.

Clean Water SRF Series 2023 Note Payable

In May 2023, the District entered into a \$755,000 Clean Water SRF Series 2023 funding and promissory note agreement with the OWRB. The financing transaction was awarded to the District through the OWRB’s “Clean Water SRF Financing Program” for the purpose of conducting a sampling program for contaminants of emerging concern within the watershed of Lake Thunderbird and within the lake itself. The funding provided by the Clean Water SRF Series 2023 note payable will be advanced through the project period and is eligible for principal forgiveness at the completion of the project with the condition that the District materially complies with the requirements of the funding agreement, as certified by the OWRB. The District expects for the full principal amount of the note payable to be forgiven at the conclusion of the project through federal funds provided to the OWRB by the Infrastructure Investment and Jobs Act. The note payable bears zero interest and payments shall commence on the unforgiven balance at the earlier of (i) March 15 or September 15 following the project completion date, or (ii) September 15, 2024, and shall continue repayment of the principal balance semiannually through March 15, 2044. The note is secured by the revenues of the District and is subject to certain positive and negative covenants. During 2024, OWRB forgave \$93,703 of debt under the agreement, which is recorded grant revenue on the accompanying statement of revenues, expenses, and changes in net assets. As of June 30, 2024, the District was in compliance with such covenants.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) **LONG-TERM DEBT, CONTINUED**

Future payments of principal and interest of the District’s long-term debt for the next 5 years and to maturity are as follows:

<u>Year</u>	<u>Total</u>	<u>Interest</u>	<u>Principal</u>
2025	\$ 537,678	94,634	443,044
2026	537,221	86,704	450,517
2027	489,263	78,618	410,645
2028	441,739	70,915	370,824
2029	441,442	62,790	378,652
2030–2036	<u>2,866,676</u>	<u>202,878</u>	<u>2,663,798</u>
	<u>\$ 5,314,019</u>	<u>596,539</u>	<u>4,717,480</u>

(5) **ASSESSMENTS RECEIVABLE**

During 2009, in connection with the District’s Energy Project, the District entered into contracts with the City of Norman and the City of Del City, in which the two cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2007 note payable. See Note 4 for the respective terms. The assessments are secured by gross revenues received from the sale of water by the respective cities. The balance of the assessments receivable for the Energy Project at June 30, 2024 and 2023, was \$207,352 and \$302,033, respectively.

During 2022, in connection with the District’s Del City pipeline replacement, the District entered into contracts with the City of Norman, the City of Midwest City, and the City of Del City, in which the three cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2019 note payable. See Note 4 for the respective terms. The assessments are secured by gross revenues received from the sale of water by respective cities. The balance of the assessments receivable for the Del City pipeline replacement at June 30, 2024 and 2023, was \$4,384,811 and \$4,739,007, respectively.

(6) **AMERICAN RESCUE PLAN ACT**

On March 27, 2023, the District entered into an American Rescue Plan Act (ARPA) Grant Agreement with the OWRB for grant funding not to exceed \$1,409,648 for the purpose of projects relating to generator replacement, SCADA and telemetry upgrades, rehabilitation of pumping units, Del City pipeline expenses, and other improvements as approved by the OWRB in the grant application. The funding will be reduced by up to 4%, or \$56,386, for statutory administrative fees leaving \$1,353,262 available for the budgeted grant projects. The District is entitled to reimbursement of eligible project expenses that are incurred between March 3, 2021 and August 31, 2026. For the years ended June 30, 2024 and 2023, the District recognized receipts of \$338,573 and \$460,935, respectively, from reimbursement of eligible project expenses which are reported as non-operating grant revenue in the statement of revenues, expenses, and changes in net position.

See Independent Auditors’ Report.

(7) **DEFINED BENEFIT PENSION PLAN**

Plan Description

The District participates in OkMRF, an agent multiple public employer retirement system (PERS) defined benefit pension plan. The Plan provides pensions for all regular, full-time employees. The OkMRF plan issues a separate financial report, which can be obtained from OkMRF or from their website: <https://www.okmrf.org/financial>. PERS is a retirement system that provides benefits to employees of one or more state or local governmental entities. An agent PERS maintains pooled administrative and investment functions for all participating entities. The authority to establish and amend the benefit provisions of the plans that participate in OkMRF is assigned to the respective employer entities, which is the District's Board of Directors. Actuarial valuations are performed each year on July 1.

Benefits Provided

The Plan provides retirement, disability, and death benefits. Retirement benefits for employees are calculated as 3% of the employee's average 5 highest consecutive years of salaries out of the last 10 years of service multiplied by the number of years of credited service. Employees with 7 or more years of vesting service can retire at the age of 65 or at the age of 55 with 80 points. Points are equal to age plus completed years of service. The Plan allows for early retirement at the age of 55 with 7 years of vested service. The early retirement benefit is the normal retirement benefit reduced 5% per year for commencement prior to the normal retirement age. All employees are eligible for disability benefits after 7 or more years of service. Disability benefits are determined in the same manner as normal retirement benefits and are payable upon disablement without an actuarial reduction for early payment. In-service death benefits equal 50% of the normal retirement benefit payable to the spouse until death or remarriage, or 50% of the normal retirement benefit payable to the elected beneficiary for 5 years certain (for non-married employees). An employee who deceases or terminates service with the District prior to vesting may withdraw his or her contributions plus any accumulated interest.

Benefit terms provide for annual cost-of-living adjustments to each employee's retirement allowance subsequent to the employee's retirement date. Benefits in payments status are adjusted each July 1 based on the percentage change in the Consumer Price Index, limited to a maximum increase or decrease in any year of 3%.

The Plan allows for normal and optional forms of benefit payments. The normal form of payment is a monthly lifetime annuity with 5 years certain. Disability retirement benefits are paid only under the normal form. Optional forms of payment consist of jointed and 50% survivor annuity, joint and 66⅔% last survivor annuity, and joint and 100% survivor annuity.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(7) DEFINED BENEFIT PENSION PLAN, CONTINUED

Employees Covered Under the Plan

At June 30, the following employees were covered under the Plan:

	<u>2024</u>	<u>2023</u>
Retirees, disabled participants, and beneficiaries currently receiving benefits	3	3
Terminated vested participants	1	1
Active participants	<u>7</u>	<u>7</u>
	<u>11</u>	<u>11</u>

Contributions

The District's Board of Directors has the authority to set and amend contribution rates to the Plan. Participating employees contribute 6% of their annual compensation to the Plan. The District's contribution rates for fiscal years 2024 and 2023 were based on actuarially determined rates plus additional contributions. The rates for the fiscal years 2024 and 2023 were 6.23% and 2.84%, respectively, of covered salary. The District contributed \$31,832 and \$18,683 in 2024 and 2023, respectively, to the Plan.

Total and Net Pension (Asset) Liability

The total pension (asset) liability as of June 30, 2024 and 2023, was determined based on actuarial valuations performed as of July 1, 2023 and 2022, respectively, which is also the measurement date. There were no changes in assumptions or changes in benefit terms that significantly affected measurement of the total pension (asset) liability as of June 30, 2024 or 2023. There were also no changes between the measurement date of July 1, 2023 and 2022, and the District's report ending date of June 30, 2024 and 2023, that would have a significant impact on the net pension (asset) liability as of June 30, 2024 or 2023.

See Independent Auditors' Report.

(7) **DEFINED BENEFIT PENSION PLAN, CONTINUED**

Actuarial Assumptions

The total pension asset as of the July 1, 2023 and 2022, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment return and discount rate:	7.50% for both 2023 and 2022, compounded annually, net of investment expense and including inflation.
Salary increases:	Varies between 5.00% and 8.00% for 2023. Varies between 4.50% and 7.50% for 2022.
Mortality rates:	PubG-2010 Mortality Table with projected mortality improvements based on the employee's year of birth for both 2023 and 2022.
Assumed inflation rate:	2.75% for both 2023 and 2022.
Actuarial cost method:	Entry age normal for both 2023 and 2022.

The actuarial assumptions used in the July 1, 2023 and 2022, valuation are based on the results of the actuarial experience study, which covers the 5-year period ending June 30, 2021. The experience study report is dated November 18, 2022.

Discount Rate

The discount rate used to value benefits was the long-term expected rate of return on plan investments of 7.50% as of both July 1, 2023 and 2022, since the Plan's net fiduciary position is projected to be sufficient to make projected benefit payments.

The District has adopted a funding method that is designed to fund all benefits payable to participants over the course of their working careers. Any differences between actual and expected experience are funded over a fixed period to ensure all funds necessary to pay benefits have been contributed to the trust before those benefits are payable. Thus, the sufficiency of pension plan assets was made without a separate projection of cash flows.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(7) DEFINED BENEFIT PENSION PLAN, CONTINUED

Discount Rate, Continued

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation (2.75% for 2023 and 2022). Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation as of July 1, 2023 and 2022, are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>	<u>Weighted Return</u>
<u>July 1, 2023</u>			
Large cap stocks:			
S&P 500	25%	4.55%	1.14%
Small/Mid cap stocks:			
Russell 2500	10%	6.40%	0.50%
International developed markets equity:			
MSCI EAFE	20%	6.20%	1.24%
International emerging markets equity:			
MSCI EM net div	5%	6.40%	0.32%
Private equity:			
MSCI ACWI net div	5%	6.05%	0.30%
Fixed income bonds:			
Barclay's Capital Aggregate	20%	2.55%	0.51%
Real estate:			
NCREIF	15%	4.95%	0.74%
Cash and cash equivalents:			
3-month Treasury	<u>0%</u>	0.00%	0.00%
Total	<u>100%</u>		
Average real return			4.75%
Inflation			<u>2.75%</u>
Long-term expected return			<u>7.50%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(7) DEFINED BENEFIT PENSION PLAN, CONTINUED

Discount Rate, Continued

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>	<u>Weighted Return</u>
<u>July 1, 2022</u>			
Large cap stocks:			
S&P 500	25%	5.80%	1.45%
Small/Mid cap stocks:			
Russell 2500	10%	6.40%	0.64%
Long/Short equity:			
MSCI ACWI	10%	5.00%	0.50%
International stocks:			
MSCI EAFE	20%	6.20%	1.24%
Fixed income bonds:			
Barclay's Capital Aggregate	30%	2.30%	0.69%
Real estate:			
NCREIF	5%	4.60%	0.23%
Cash and cash equivalents:			
3-month Treasury	<u>0%</u>	0.00%	0.00%
Total	<u>100%</u>		
Average real return			4.75%
Inflation			<u>2.75%</u>
Long-term expected return			<u>7.50%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(7) **DEFINED BENEFIT PENSION PLAN, CONTINUED**

Changes in the Net Pension Asset

Changes in the net pension asset were as follows:

	Increase (Decrease)		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Asset
	(a)	(b)	(a) - (b)
Balance at June 30, 2022	\$ 1,774,676	2,498,889	(724,213)
Changes for the year:			
Service cost	54,234	-	54,234
Interest cost	131,687	-	131,687
Difference between expected and actual experience	75,630	-	75,630
Changes in assumptions	(72,725)	-	(72,725)
Contributions—employer	-	-	-
Contributions—employee	-	26,253	(26,253)
Net investment income	-	(311,035)	311,035
Benefit payments, including refunds of employee contributions	(38,391)	(38,391)	-
Benefit changes due to plan amendments	24,399	-	24,399
Administrative expense	-	(4,295)	4,295
Net changes	174,834	(327,468)	502,302
Balance at June 30, 2023	1,949,510	2,171,421	(221,911)
Changes for the year:			
Service cost	84,690	-	84,690
Interest cost	144,758	-	144,758
Difference between expected and actual experience	53,245	-	53,245
Contributions—employer	-	18,683	(18,683)
Contributions—employee	-	29,894	(29,894)
Net investment income	-	199,385	(199,385)
Benefit payments, including refunds of employee contributions	(39,513)	(39,513)	-
Administrative expense	-	(4,849)	4,849
Net changes	243,180	203,600	39,580
Balance at June 30, 2024	\$ 2,192,690	2,375,021	(182,331)

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(7) **DEFINED BENEFIT PENSION PLAN, CONTINUED**

Sensitivity of the Net Pension Asset to Changes in the Discount Rate

The following presents the net pension asset of the District, calculated using the discount rate of 7.50% as of both July 1, 2024 and 2023, as well as what the District’s net pension (asset) liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rate at June 30:

	1% Decrease (6.50%)	Current Discount Rate (7.50%)	1% Increase (8.50%)
<u>2024</u>			
Net pension (asset) liability	\$ 100,587	(182,331)	(419,848)
<u>2023</u>			
Net pension (asset) liability	\$ 33,666	(221,911)	(436,002)

**Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions**

For the years ended June 30, 2024 and 2023, the District recognized pension expense of \$16,741 and \$2,365, respectively. The District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources at June 30:

	<u>2024</u>		<u>2023</u>	
	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 78,349	44,038	73,164	95,246
Changes in assumptions	-	36,182	1,127	54,455
Net difference between projected and actual earnings on pension plan investments	311,699	189,011	426,407	239,870
District contributions subsequent to measurement date	<u>31,832</u>	<u>-</u>	<u>18,683</u>	<u>-</u>
	<u>\$ 421,880</u>	<u>269,231</u>	<u>519,381</u>	<u>389,571</u>

See Independent Auditors’ Report.

(7) DEFINED BENEFIT PENSION PLAN, CONTINUED

**Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions, Continued**

Reported deferred outflows of resources of \$31,832 related to pensions from the District contributions subsequent to the measurement date will be recognized as an increase/decrease of the net pension (asset) liability in the year ended June 30, 2025. The other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended June 30:		
2025	\$	(3,677)
2026		26,462
2027		105,305
2028		<u>(7,273)</u>
	\$	<u>120,817</u>

(8) DEFINED CONTRIBUTION PLAN

The District has a defined contribution plan and trust, known as the “Employee Retirement System of Central Oklahoma Master Conservancy District in Norman, Oklahoma, Defined Contribution Plan” (the “Contribution Plan”), in the form of The Oklahoma Municipal Retirement System Master Defined Contribution Plan. The Contribution Plan is available only to the General Manager and contains a provision requiring the District to contribute up to 15% of the General Manager’s eligible compensation. For the years ended June 30, 2024 and 2023, the District contributed approximately \$23,800 and \$23,900, respectively, to the Contribution Plan. Benefits depend solely on amounts contributed to the Contribution Plan plus investment earnings.

(9) DEFERRED COMPENSATION PLAN

The District has a deferred compensation plan (the “Deferred Compensation Plan”) as authorized by Section 457(b) of the Internal Revenue Code, as amended by the Tax Reform Act of 1986, and in accordance with the provisions of Sections 1701 through 1706 of Title 74 of the Oklahoma Statutes.

The Deferred Compensation Plan is available to all District employees. Participants may make voluntary contributions up to the maximum permitted by law. The District matches salary deferrals at 50%, up to 3% of the participant’s annual compensation. Participants are fully vested in their contributions and the District’s contributions. Participants may direct the investment of their contributions and the District’s contributions in available investment options offered by the Deferred Compensation Plan. All interest, dividends, and investment fees are allocated to participants’ accounts. The District’s contribution to the Deferred Compensation Plan in 2024 and 2023 approximated \$12,200 and \$10,900, respectively.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**REQUIRED SUPPLEMENTARY
INFORMATION**

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**CONDITION RATING AND ESTIMATE-TO-ACTUAL COMPARISON OF
MAINTENANCE OF INFRASTRUCTURE ASSETS**

Fiscal Year Ended June 30, 2024

Condition Rating of Infrastructure Assets

	Years Ended June 30,		
	<u>2024</u>	<u>2023</u>	<u>2022</u>
Infrastructure assets (dam and reservoir)	97	98	99

Condition assessments of the infrastructure assets are made by the U.S. Department of the Interior’s Bureau of Reclamation (BOR). The BOR typically performs a comprehensive assessment every 3 years and a limited condition assessment for other annual periods. The ratings are based on the BOR’s “Facility Reliability Rating System for High and Significant Hazard Dams.” The ratings are as follows: Good (rating of 80 or greater); Fair (rating of 60 to 79); and Poor (rating of 59 or less).

Estimate-to-Actual Comparison of Maintenance of Infrastructure Assets

	Years Ended June 30,				
	<u>2024</u>	<u>2023</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>
Estimate \$	128,000	128,000	189,000	125,000	115,000
Actual	116,072	132,480	47,683	30,616	62,076

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF CHANGES IN NET PENSION (ASSET) LIABILITY

<i>Fiscal Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Total pension liability										
Service cost	\$ 84,690	54,234	54,430	46,615	43,028	44,582	43,043	29,546	39,199	36,379
Interest cost	144,758	131,687	136,379	123,893	113,460	115,478	111,825	108,409	118,178	115,436
Differences between expected and actual experience	53,245	75,630	(197,662)	60,360	15,614	(124,141)	684	(20,798)	(205,605)	-
Assumption changes	-	(72,725)	-	-	22,587	-	11,501	-	-	-
Benefit payments, including refunds of employee contributions	(39,513)	(38,391)	(72,419)	(56,621)	(54,584)	(70,782)	(69,691)	(76,338)	(79,253)	(80,831)
Benefit changes due to plan amendments	-	24,399	-	-	-	-	-	-	-	-
Net change in total pension liability	243,180	174,834	(79,272)	174,247	140,105	(34,863)	97,362	40,819	(127,481)	70,984
Total pension liability, beginning of year	<u>1,949,510</u>	<u>1,774,676</u>	<u>1,853,948</u>	<u>1,679,701</u>	<u>1,539,596</u>	<u>1,574,459</u>	<u>1,477,097</u>	<u>1,436,278</u>	<u>1,563,759</u>	<u>1,492,775</u>
Total pension liability, end of year (a)	<u>\$ 2,192,690</u>	<u>1,949,510</u>	<u>1,774,676</u>	<u>1,853,948</u>	<u>1,679,701</u>	<u>1,539,596</u>	<u>1,574,459</u>	<u>1,477,097</u>	<u>1,436,278</u>	<u>1,563,759</u>
Plan fiduciary net position										
Contributions—employer	\$ 18,683	-	16,251	8,734	25,902	115,860	118,989	117,934	82,298	180,423
Contributions—employees	29,894	26,253	19,501	18,258	16,325	19,304	15,572	14,953	13,444	13,138
Net investment income	199,385	(311,035)	547,704	79,787	126,379	125,115	180,366	13,452	36,413	168,530
Administrative expenses	(4,849)	(4,295)	(4,740)	(4,017)	(3,785)	(3,531)	(69,691)	(2,684)	(2,672)	(2,508)
Benefit payments, including refunds of employee contributions	(39,513)	(38,391)	(72,419)	(56,621)	(54,584)	(70,782)	(3,125)	(76,338)	(79,253)	(80,831)
Net change in plan fiduciary net position	203,600	(327,468)	506,297	46,141	110,237	185,966	242,111	67,317	50,230	278,752
Plan fiduciary net position, beginning of year	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>	<u>1,290,590</u>	<u>1,011,838</u>
Plan fiduciary net position, end of year (b)	<u>2,375,021</u>	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>	<u>1,290,590</u>
Plan's net pension (asset) liability (a) - (b)	<u>\$ (182,331)</u>	<u>(221,911)</u>	<u>(724,213)</u>	<u>(138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>	<u>95,458</u>	<u>273,169</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF NET PENSION (ASSET) LIABILITY RATIOS

<i>Fiscal Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Total pension liability	\$2,192,690	1,949,510	1,774,676	1,853,948	1,679,701	1,539,596	1,574,459	1,477,097	1,436,278	1,563,759
Plan fiduciary net position	<u>2,375,021</u>	<u>2,171,421</u>	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>	<u>1,290,590</u>
Plan's net pension (asset) liability	<u>\$ (182,331)</u>	<u>(221,911)</u>	<u>(724,213)</u>	<u>(138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>	<u>95,458</u>	<u>273,169</u>
Plan fiduciary net position as a percentage of the total pension liability	<u>108.32%</u>	<u>111.38%</u>	<u>140.81%</u>	<u>107.48%</u>	<u>115.88%</u>	<u>119.27%</u>	<u>104.81%</u>	<u>95.33%</u>	<u>93.35%</u>	<u>82.53%</u>
Covered payroll	<u>\$ 499,371</u>	<u>470,151</u>	<u>279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>	<u>223,981</u>
Plan's net pension (asset) liability as a percentage of covered payroll	<u>(36.51)%</u>	<u>(47.20)%</u>	<u>(258.87)%</u>	<u>(47.17)%</u>	<u>(86.96)%</u>	<u>(113.23)%</u>	<u>(29.14)%</u>	<u>28.22%</u>	<u>37.79%</u>	<u>121.96%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF EMPLOYER CONTRIBUTIONS

<i>Fiscal Years Ended June 30,</i>	<i>2024</i>	<i>2023</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Actuarially determined contribution	\$ 31,111	13,352	23,584	14,695	9,342	24,939	40,367	47,278	66,965	82,298
Contributions in relation to the actuarially determined contribution	<u>31,832</u>	<u>18,683</u>	<u>-</u>	<u>16,251</u>	<u>8,734</u>	<u>25,902</u>	<u>115,860</u>	<u>118,989</u>	<u>117,934</u>	<u>82,298</u>
Contribution (deficit) excess	<u>\$ 721</u>	<u>5,331</u>	<u>(23,584)</u>	<u>1,556</u>	<u>(608)</u>	<u>963</u>	<u>75,493</u>	<u>71,711</u>	<u>50,969</u>	<u>-</u>
Covered payroll	<u>\$ 499,371</u>	<u>470,151</u>	<u>279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>	<u>223,981</u>
Contributions as a percentage of covered payroll	<u>6.37%</u>	<u>3.97%</u>	<u>0.00%</u>	<u>5.54%</u>	<u>2.85%</u>	<u>9.89%</u>	<u>44.54%</u>	<u>48.70%</u>	<u>46.69%</u>	<u>36.74%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

See Independent Auditors' Report.

**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

Board of Directors
Central Oklahoma Master Conservancy District

We have audited, in accordance with the auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated January 27, 2025. Our report includes an explanatory paragraph disclaiming an opinion on required supplementary information.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting ("internal control") as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. We identified a deficiency in internal control, described in the accompanying schedule of findings and questioned costs as Finding 2024-001, that we consider to be a material weakness.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

(Continued)

**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*, CONTINUED**

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

District's Response to Finding

Government Auditing Standards requires the auditor to perform limited procedures on the District's response to the finding identified in our audit and described in the accompanying schedule of findings and questions costs. The District's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

A handwritten signature in black ink that reads "Finley + Cook, PLLC". The signature is written in a cursive, flowing style.

Shawnee, Oklahoma
January 27, 2025

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF FINDINGS AND RESPONSES

Year Ended June 30, 2024

Finding 2024-001: Year-End Financial Statement Reporting

MATERIAL WEAKNESS

Condition: The District's year-end financial statement reporting internal control processes for 2024 was not fully implemented by the District.

Criteria: The District should have year-end financial statement reporting internal control processes in place to ensure the that the year-end financial statements are presented, in all material respects, in accordance with accounting principles generally accepted in the United States.

Effect: During the 2024 audit, material adjusting entries were made to the District's trial balance in order for the year-end financial statements to be presented in accordance with accounting principles generally accepted in the United States. Such entries consisted of beginning net assets, accrued interest income, accrued expenses, accrued assessments for electric power, recording purchases of and dispositions of capital assets, properly reporting of current and long-term assessment receivables, and debt, properly reporting of interest income and interest expense, and properly reporting of electric power assessment revenues and pumping power expense.

Questioned Costs: Not applicable.

Cause: The District should have year-end financial statement reporting internal control processes in place to ensure the that the year-end financial statements are presented, in all material respects, in accordance with accounting principles generally accepted in the United States.

Recommendation: We recommend that the District evaluate its internal controls over year-end financial statement reporting to ensure that the year-end financial statements are appropriately stated, in all material respects, in accordance with accounting principles generally accepted in the United States.

Views of Responsible Officials and Planned Corrective Actions: The District will evaluate its internal controls over year-end financial statement reporting to ensure that the year-end financial statements are in accordance with accounting principles generally accepted in the United States.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

Year Ended June 30, 2024

None noted.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the annual audit report for fiscal year ended June 30, 2024.

IT IS HEREBY RESOLVED that the annual audit report for fiscal year ended June 30, 2024, is approved.

APPROVED by a majority of Board members present on this 6th Day of February 2025.

Amanda Nairn, President

Item D.5.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of a declaration of surplus property and instructions on disposal thereof; and

WHEREAS, the District has determined that the following property should be declared as surplus:

- (1) A total of 10 Variable Frequency Drives from the Main Pumping Plant
- (2) A total of 10 Variable Frequency Drives from the Relift Plant
- (3) A total of 9 single cabinet air conditioning units from the Main Pumping Plant
- (4) Equipment associated with the Supersaturated Dissolved Oxygen (SDOX) system including valves, piping, pumps, motors, mixing tank and other miscellaneous equipment

IT IS HEREBY RESOLVED by the Board of Directors of the Central Oklahoma Master Conservancy District that the above listed property be declared as surplus.

IT IS FURTHER RESOLVED that said property shall be disposed of through a public auction, direct sale or other method as deemed appropriate by the General Manager.

APPROVED by a majority of Board members present on this 6th day of
February, 2025.

Amanda Nairn, President

Item E.7.

Manager's Report – February 2025

VFD Replacement Project

- All VFDs have been replaced in the Main Pumping Plant
- 8 total: 4 250 HP, 4 350 HP
- The VFDs were flange mounted through the back of the cabinet to exhaust the heat created by the VFD (recommended by Yaskawa Engineer)
- All wire feeding the motors from the VFD were replaced with new wire due to the brittle nature of the existing wire
- Next fiscal year we will do the Relift VFDs

Large Equipment Replacement

- The new John Deere track loader and backhoe have arrived
- Track loader already put into use

Auction Items

- Preparing surplus items to be disposed of in the next few weeks

New Equipment Building

- The septic system for the new building was installed and the bathroom in the new building has been finished out

Forebay Cleanout

- Forebay cleanout was performed by Jarred Chandler utilizing a long-reach excavator
HUGE PROGRESS MADE!
- Estimate that 70-75% of the sediment is now removed
- A HUGE thanks to Midwest City for allowing disposal of the residuals at their facility
- And, as always, thank you to Del City and Midwest for working with us to make these cleanout events happen and go smoothly
- We are tentatively planning one more cleanout event in April to hopefully remove the majority of any remaining sediment

SCADA Upgrade Project

- Project is on schedule; cabinets being built now
- On February 5th we have a meeting planned with a meter company to assess installation opportunities for a flow meter on Norman line leaving the Main Plant
 - This is in support of the Dynamic Pump Optimizer

Office Upgrades

- Replacement flooring has been selected, and installation is scheduled for the week of February 10
 - Vinyl flooring in offices; new carpet squares in Board Room
- Will also be refinishing cabinet doors and drawers to repair water damage; also new countertop by the sink

- All work will fit within the \$15,000 budgeted in FY 2025

Annual Maintenance

- Held staff meeting to confirm annual maintenance completed in all facility buildings
 - (a) Fan Belts
 - (b) Oil and grease in motors and moving parts
 - (c) “Fish Screens”
 - (d) Valve Exercises, air pressure, and needed lubrication, etc

Budget

- Began preliminary drafting of FY 2026 budget
- Expect to discuss first draft at the March Board meeting

Miscellaneous

- Attended the BOR TRT (Technical Response Team) meeting for the Norman dam
- Completed work on the Area Infrastructure Masterplan (AIM) subcommittee tasked with drafting the 20-year plans for water and wastewater in Norman
- Elected President of the Lake Thunderbird Watershed Alliance; Amanda reelected as Vice President
- Met with the OWRB regarding our application for a 40-year term permit for flood pool water
- Work with auditors to supply requested information for our annual audit