

**CENTRAL OKLAHOMA MASTER  
CONSERVANCY DISTRICT  
CORRECTED**

AGENDA FOR REGULAR MEETING

Thursday, April 4, 2024

6:30 P.M.

Kyle Arthur, General Manager  
12500 Alameda Dr  
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

Microsoft Teams meeting information:

Join on your computer, mobile app, or room device

Meeting ID: 254 693 128 987

Passcode: N5K7pl

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 1:30 PM on Friday, March 29, 2024.

**A. Call to order and roll call**

**B. Statement of compliance with Open Meeting Act**

**C. Administrative**

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at [admin@comcd.net](mailto:admin@comcd.net). Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, April 4, 2024. Any request received after that will not be eligible. When signing up, you must

provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

## 2. Treasurer Report- February 2024 financials

### **D. Action:**

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, March 7, 2024, and corresponding Resolution

4. Authorization for the General Manager to negotiate a contract with Callahan Steel Buildings , and corresponding Resolution

### **E. Discussion**

5. Legal Counsel's Report

6. General Manager's Report

7. President's Report

8. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

### **F. Adjourn**

Item C.2.

# Central Oklahoma Master Conservancy District

## Balance Sheet

As of February 29, 2024

	TOTAL
<b>ASSETS</b>	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	575,179.87
1023-BANCFIRST #3940	149,328.48
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	3,980,332.14
1052-LPL ACCRUED INTEREST	24,145.83
<b>Total 1050-LPL FINANCIAL</b>	<b>4,004,477.97</b>
<b>Total Bank Accounts</b>	<b>\$4,728,986.32</b>
Other Current Assets	
1919-T BILLS	1,558,184.25
1920.1-(BANC1ST)DWSRF ESCROW	40,796.25
1920.2-(BANC1ST)PIPELINE ESCROW	189,513.85
<b>Total Other Current Assets</b>	<b>\$1,788,494.35</b>
<b>Total Current Assets</b>	<b>\$6,517,480.67</b>
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	4,269,078.92
PUMPING PLANT	1,593,951.30
<b>Total 2000-WATER SUPPLY ASSETS</b>	<b>17,401,544.92</b>
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
<b>Total 2010-TRANSFERRED FROM BUREC</b>	<b>2,179.00</b>
2020-OTHER PURCHASED ASSETS	
BUILDINGS,STRUCTURES & ROADS	1,210,463.12
OFFICE EQUIPMENT	110,083.83
PLANT AND DAM EQUIPMENT	5,343,901.87
VEHICLES AND BOATS	683,148.83
<b>Total 2020-OTHER PURCHASED ASSETS</b>	<b>7,347,597.65</b>
2030-ALLOWANCE FOR DEPRECIATION	-11,073,910.45
<b>Total Fixed Assets</b>	<b>\$13,677,411.12</b>
Other Assets	
DEBT ISSUANCE COSTS	35,969.00
DEFERRED OUTFLOWS-PENSION	519,381.02
DWSRF REPYMTS DUE	
DEL CITY PIPELINE	4,444,281.90
ENERGY PROJECT	293,864.33

	TOTAL
<b>Total DWSRF REPYMTS DUE</b>	<b>4,738,146.23</b>
NET PENSION ASSET	221,911.00
<b>Total Other Assets</b>	<b>\$5,515,407.25</b>
<b>TOTAL ASSETS</b>	<b>\$25,710,299.04</b>
<b>LIABILITIES AND EQUITY</b>	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	37,282.40
<b>Total Accounts Payable</b>	<b>\$37,282.40</b>
Credit Cards	
Derek Underwood CC 8490	399.00
James Neyman CC 7590	397.30
Kyle Arthur CC 1984	22,607.93
Steve McKinney CC 7608	617.40
Tim Carr CC 2834	1,071.32
<b>Total Credit Cards</b>	<b>\$25,092.95</b>
Other Current Liabilities	
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	29,571.78
<b>Total 4002-DWSRF INTEREST PAYABLE</b>	<b>29,571.78</b>
4010-PAYROLL LIABILITIES	0.00
4011.1-SOCIAL SECURITY PAYABLE	-267.50
4011.2-MEDICARE PAYABLE	-21.04
4014-RETIREMENT PLAN PAYABLE	5,910.02
4016-GROUP INSURANCE PAYABLE	527.90
<b>Total 4010-PAYROLL LIABILITIES</b>	<b>6,149.38</b>
4017-COMPENSATED ABSENCES	29,121.11
4200-DEFERRED INFLOWS-PENSION	389,571.00
<b>Total Other Current Liabilities</b>	<b>\$458,130.65</b>
<b>Total Current Liabilities</b>	<b>\$520,506.00</b>
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	284,425.31
<b>Total 4055-DWSRF LOAN (ENERGY)</b>	<b>284,425.31</b>
4080-DWSRF LOAN ( PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	4,651,815.79
<b>Total 4080-DWSRF LOAN ( PIPELINE)</b>	<b>4,651,815.79</b>
CWSRF LOAN (CEC)	7,500.00
<b>Total 4020-CONTRACTS PAYABLE</b>	<b>4,943,741.10</b>
<b>Total Long-Term Liabilities</b>	<b>\$4,943,741.10</b>
<b>Total Liabilities</b>	<b>\$5,464,247.10</b>
Equity	
4806.5 UNRESTRICTED SURPLUS	
4807-UNRESTRICTED SURPLUS	15,890,664.25
4808-FYE '23 ADJUSTS-PRIOR YRS	45,737.88

	TOTAL
<b>Total 4806.5 UNRESTRICTED SURPLUS</b>	<b>15,936,402.13</b>
Retained Earnings	4,361,782.62
Net Income	-52,132.81
<b>Total Equity</b>	<b>\$20,246,051.94</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>\$25,710,299.04</b>

**Note**

Prepared by Paxus CPA Group. No assurance provided.

**Central Oklahoma Master Conservancy District**  
**Profit and Loss**  
July 2023 - February 2024

	Dec 2023	Jan 2024	Feb 2024	Fiscal Year Total
<b>Income</b>				
<b>4900-ASSESSMENTS</b>				
<b>4901-MUNI SHARE, OPERATING COST</b>				
4902-DEL CITY	15,514.25	15,514.25	15,514.25	124,114.00
4903-MIDWEST CITY	39,669.50	39,669.50	39,669.50	317,356.00
4904-NORMAN	43,008.00	43,008.00	43,008.00	344,064.00
<b>Total 4901-MUNI SHARE, OPERATING COST</b>	<b>\$98,191.75</b>	<b>\$98,191.75</b>	<b>\$98,191.75</b>	<b>\$785,534.00</b>
<b>4905-MUNI SHARE, POWER</b>				
4906-DEL CITY	4,937.93	4,644.00	5,906.46	42,534.97
4907-MIDWEST CITY	16,799.90	16,160.32	19,785.21	191,324.97
4908-NORMAN	10,699.73	7,909.24	10,032.22	182,373.01
<b>Total 4905-MUNI SHARE, POWER</b>	<b>\$32,437.56</b>	<b>\$28,713.56</b>	<b>\$35,723.89</b>	<b>\$416,232.95</b>
<b>Total 4900-ASSESSMENTS</b>	<b>\$130,629.31</b>	<b>\$126,905.31</b>	<b>\$133,915.64</b>	<b>\$1,201,766.95</b>
4921-BOAT DOCK RENT INCOME	1,200.00	600.00	600.00	4,800.00
4923-INVEST INT DIVS & GAINS	13,596.58	20,053.71	10,246.09	98,791.65
4927-TEMPORARY WATER SURCHARGE		6,644.80		6,644.80
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)				17,171.00
<b>Total Income</b>	<b>\$145,425.89</b>	<b>\$154,203.82</b>	<b>\$144,761.73</b>	<b>\$1,329,174.40</b>
<b>Gross Profit</b>	<b>\$145,425.89</b>	<b>\$154,203.82</b>	<b>\$144,761.73</b>	<b>\$1,329,174.40</b>
<b>Expenses</b>				
<b>5000-PERSONNEL</b>				
5000.1-EMPLOYEES' WAGES	50,530.31	43,273.92	43,273.92	358,073.52
5009-EMPLOYEES' RETIREMENT	5,128.36	4,552.90	4,552.90	38,009.27
5011-PAYROLL TAXES	3,379.86	4,269.57	3,800.58	29,816.10
5012-TRAINING, EDUCATION&TRAVEL	225.00	1,000.00	747.95	5,728.34
5013-UNIFORM & BOOTS ALLOWANCE	-18.83	64.89	45.96	1,064.90
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,725.68	4,725.68	36,723.58
5015-WORKMEN'S COMPENSATION			10,987.00	10,987.00
<b>Total 5000-PERSONNEL</b>	<b>\$63,790.07</b>	<b>\$57,886.96</b>	<b>\$68,133.99</b>	<b>\$480,402.71</b>
<b>5100-MAINTENANCE</b>				
5101-PLANT& DAM R&M, SUPPLIES	15,095.98	4,689.14	11,944.85	36,628.03
5103-VEHICLE OPS, R&M	2,220.11	92.46	1,266.60	8,996.37
5104-BUILDINGS ROADS & GROUNDS	1,772.70	310.48	259.34	6,230.01
5106-EQUIPMENT R&M, RENTAL	2,323.84	793.61	1,113.42	23,341.97
5109-BOATHOUSE MAINTENANCE				2,623.76
<b>Total 5100-MAINTENANCE</b>	<b>\$21,412.63</b>	<b>\$5,885.69</b>	<b>\$14,584.21</b>	<b>\$77,820.14</b>
<b>5200-UTILITIES</b>				
5201-TELEPHONE,PAGING,IT SERVIC	1,916.05	1,902.92	2,074.24	14,862.23

5204-ELECTRICITY	678.40	954.12	1,129.35	6,616.72
5205-PROPANE		1,393.00		1,393.00
5206-WASTE REMOVAL	97.32	97.32	97.32	778.56
<b>Total 5200-UTILITIES</b>	<b>\$2,691.77</b>	<b>\$4,347.36</b>	<b>\$3,300.91</b>	<b>\$23,650.51</b>
<b>5300-INSURANCE AND BONDS</b>				
5301-INSURANCE		1,743.00		5,240.00
<b>Total 5300-INSURANCE AND BONDS</b>	<b>\$0.00</b>	<b>\$1,743.00</b>	<b>\$0.00</b>	<b>\$5,240.00</b>
<b>5400-ADMINISTRATIVE EXPENSE</b>				0.00
5401-OFFICE SUPPLIES, MATERIALS	1,823.25	1,568.93	476.23	10,718.90
5404-WATERSHED IMPROVEMENT (LTWA)				25,000.00
<b>Total 5400-ADMINISTRATIVE EXPENSE</b>	<b>\$1,823.25</b>	<b>\$1,568.93</b>	<b>\$476.23</b>	<b>\$35,718.90</b>
<b>5500-PROFESSIONAL SERVICES</b>				
5501-LEGAL	400.00	100.00		3,760.00
5502-ACCOUNTING AND AUDIT	929.07	11,043.47	1,073.14	31,506.04
5503-CONSULTANTS AND ENGINEERS	500.00		5,024.48	16,624.44
<b>Total 5500-PROFESSIONAL SERVICES</b>	<b>\$1,829.07</b>	<b>\$11,143.47</b>	<b>\$6,097.62</b>	<b>\$51,890.48</b>
<b>5600-WATER QUALITY SERVICES</b>				
5601-STREAM GAUGING (OWRB)				13,100.00
<b>Total 5600-WATER QUALITY SERVICES</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,100.00</b>
<b>5800-PUMPING POWER</b>	32,437.56	28,713.56	35,723.89	416,232.96
<b>Total Expenses</b>	<b>\$123,984.35</b>	<b>\$111,288.97</b>	<b>\$128,316.85</b>	<b>\$1,104,055.70</b>
<b>Net Operating Income</b>	<b>\$21,441.54</b>	<b>\$42,914.85</b>	<b>\$16,444.88</b>	<b>\$225,118.70</b>
<b>Other Income</b>				
<b>4920-OTHER REVENUES</b>				
4921.5-MISCELLANEOUS RECEIPTS				7,649.06
4930-SECURITIES VALUE ADJUSTS	60,975.03	9,092.25	-5,983.48	81,911.48
4931-WATER RESOURCE BD GRANTS CEC			86,203.17	86,203.17
4934-OWRB ARPA FUNDS				161,070.00
4935 INTEREST INCOME	3,222.23	16,673.14	3,418.89	61,845.88
<b>Total 4920-OTHER REVENUES</b>	<b>\$64,197.26</b>	<b>\$25,765.39</b>	<b>\$83,638.58</b>	<b>\$398,679.59</b>
<b>Total Other Income</b>	<b>\$64,197.26</b>	<b>\$25,765.39</b>	<b>\$83,638.58</b>	<b>\$398,679.59</b>
<b>Other Expenses</b>				
<b>5825-NON BUDGETED EXPENSES</b>				
5833-CEC PROJECT		28,203.71	8,935.01	80,509.18
5834-ARPA PROJECT			684.56	163,974.60
5837 MOTOR REFURBISHMENT	9,460.15	2,499.00		23,385.53
5838-OFFICE BACK-UP POWER	33,226.00			33,738.07
5980 T BILL FEE		25.00	25.00	125.00
6000-DEPRECIATION	46,774.84	46,774.84	46,774.84	374,198.72
<b>Total 5825-NON BUDGETED EXPENSES</b>	<b>\$89,460.99</b>	<b>\$77,502.55</b>	<b>\$56,419.41</b>	<b>\$675,931.10</b>
<b>Total Other Expenses</b>	<b>\$89,460.99</b>	<b>\$77,502.55</b>	<b>\$56,419.41</b>	<b>\$675,931.10</b>
<b>Net Other Income</b>	<b>-\$25,263.73</b>	<b>-\$51,737.16</b>	<b>\$27,219.17</b>	<b>-\$277,251.51</b>
<b>Net Income</b>	<b>-\$3,822.19</b>	<b>-\$8,822.31</b>	<b>\$43,664.05</b>	<b>-\$52,132.81</b>



**Note**

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Prepared by Paxus CPA Group. No assurance provided.

Tuesday, Mar 12, 2024 09:29:25 AM GMT-7 - Accrual Basis

**Central Oklahoma Master Conservancy District**  
**Budget vs. Actuals: FY\_2023\_2024 - FY24 P&L**  
 July 2023 - February 2024

	Dec 2023				Jan 2024				Feb 2024				Fiscal Year Total		
	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget
<b>Income</b>															
<b>4900-ASSESSMENTS</b>															
4901-MUNI SHARE, OPERATING COST															
4902-DEL CITY	15,514.25	15,514.25	0.00	100.00%	15,514.25	15,514.25	0.00	100.00%	15,514.25	15,514.25	0.00	100.00%	124,114.00	124,114.00	0.00
4903-MIDWEST CITY	39,669.50	39,669.50	0.00	100.00%	39,669.50	39,669.50	0.00	100.00%	39,669.50	39,669.50	0.00	100.00%	317,356.00	317,356.00	0.00
4904-NORMAN	43,008.00	43,008.00	0.00	100.00%	43,008.00	43,008.00	0.00	100.00%	43,008.00	43,008.00	0.00	100.00%	344,064.00	344,064.00	0.00
<b>Total 4901-MUNI SHARE, OPERATING COST</b>	<b>\$98,191.75</b>	<b>\$98,191.75</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$98,191.75</b>	<b>\$98,191.75</b>	<b>\$ 0.00</b>	<b>100.00%</b>	<b>\$98,191.75</b>	<b>\$98,191.75</b>	<b>\$ 0.00</b>	<b>100.00%</b>	<b>\$785,534.00</b>	<b>\$785,534.00</b>	<b>\$ 0.00</b>
<b>4905-MUNI SHARE, POWER</b>															
4906-DEL CITY	4,937.93	4,937.93	0.00	100.00%	4,644.00	4,644.00	0.00	100.00%	5,906.46	5,906.46	0.00	100.00%	42,534.97	42,534.97	0.00
4907-MIDWEST CITY	16,799.90	16,799.90	0.00	100.00%	16,160.32	16,160.32	0.00	100.00%	19,785.21	19,785.21	0.00	100.00%	191,324.97	191,324.97	0.00
4908-NORMAN	10,699.73	10,699.73	0.00	100.00%	7,909.24	7,909.24	0.00	100.00%	10,032.22	10,032.22	0.00	100.00%	182,373.01	182,373.01	0.00
<b>Total 4905-MUNI SHARE, POWER</b>	<b>\$32,437.56</b>	<b>\$32,437.56</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$28,713.56</b>	<b>\$28,713.56</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$35,723.89</b>	<b>\$35,723.89</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$416,232.95</b>	<b>\$416,232.95</b>	<b>\$0.00</b>
<b>Total 4900-ASSESSMENTS</b>	<b>\$130,629.31</b>	<b>\$130,629.31</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$126,905.31</b>	<b>\$126,905.31</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$133,915.64</b>	<b>\$133,915.64</b>	<b>\$0.00</b>	<b>100.00%</b>	<b>\$1,201,766.95</b>	<b>\$1,201,766.95</b>	<b>\$0.00</b>
4921-BOAT DOCK RENT INCOME	1,200.00	600.00	600.00	200.00%	600.00	600.00	0.00	100.00%	600.00	600.00	0.00	100.00%	4,800.00	4,800.00	0.00
4923-INVEST INT DIVS & GAINS	13,596.58	10,416.67	3,179.91	130.53%	20,053.71	10,416.67	9,637.04	192.52%	10,246.09	10,416.67	-170.58	98.36%	98,791.65	83,333.36	15,458.29
4927-TEMPORARY WATER SURCHARGE		0.00	0.00		6,644.80	6,644.80	0.00	100.00%		0.00	0.00		6,644.80	6,644.80	0.00
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)		0.00	0.00			0.00	0.00			0.00	0.00		17,171.00	17,171.00	0.00
<b>Total Income</b>	<b>\$145,425.89</b>	<b>\$141,645.98</b>	<b>\$3,779.91</b>	<b>102.67%</b>	<b>\$154,203.82</b>	<b>\$144,566.78</b>	<b>\$9,637.04</b>	<b>106.67%</b>	<b>\$144,761.73</b>	<b>\$144,932.31</b>	<b>-\$170.58</b>	<b>99.88%</b>	<b>\$1,329,174.40</b>	<b>\$1,313,716.11</b>	<b>\$15,458.29</b>
<b>Gross Profit</b>	<b>\$145,425.89</b>	<b>\$141,645.98</b>	<b>\$3,779.91</b>	<b>102.67%</b>	<b>\$154,203.82</b>	<b>\$144,566.78</b>	<b>\$9,637.04</b>	<b>106.67%</b>	<b>\$144,761.73</b>	<b>\$144,932.31</b>	<b>-\$170.58</b>	<b>99.88%</b>	<b>\$1,329,174.40</b>	<b>\$1,313,716.11</b>	<b>\$15,458.29</b>
<b>Expenses</b>															
<b>5000-PERSONNEL</b>															
5000.1-EMPLOYEES' WAGES	50,530.31	44,628.58	5,901.73	113.22%	43,273.92	44,628.58	-1,354.66	96.96%	43,273.92	44,628.58	-1,354.66	96.96%	358,073.52	357,028.64	1,044.88
5009-EMPLOYEES' RETIREMENT	5,128.36	3,992.75	1,135.61	128.44%	4,552.90	3,992.75	560.15	114.03%	4,552.90	3,992.75	560.15	114.03%	38,009.27	31,942.00	6,067.27
5010-DIRECTORS' EXPENSES		416.67	-416.67	0.00%		416.67	-416.67	0.00%		416.67	-416.67	0.00%	0.00	3,333.36	-3,333.36
5011-PAYROLL TAXES	3,379.86	3,414.08	-34.22	99.00%	4,269.57	3,414.08	855.49	125.06%	3,800.56	3,414.08	386.50	111.32%	29,816.10	27,312.64	2,503.46
5012-TRAINING, EDUCATION&TRAVEL	225.00	958.33	-733.33	23.48%	1,000.00	958.33	41.67	104.35%	747.95	958.33	-210.38	78.05%	5,728.34	7,666.64	-1,938.30
5013-UNIFORM & BOOTS ALLOWANCE	-18.83	258.33	-277.16	-7.29%	64.89	258.33	-193.44	25.12%	45.96	258.33	-212.37	17.79%	1,064.90	2,066.64	-1,001.74
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,646.08	-100.71	97.83%	4,725.68	4,646.08	79.60	101.71%	4,725.68	4,646.08	79.60	101.71%	36,723.58	37,168.64	-445.06
5015-WORKMEN'S COMPENSATION		0.00	0.00			0.00	0.00		10,987.00	15,000.00	-4,013.00	73.25%	10,987.00	15,000.00	-4,013.00
<b>Total 5000-PERSONNEL</b>	<b>\$63,790.07</b>	<b>\$58,314.82</b>	<b>\$5,475.25</b>	<b>109.39%</b>	<b>\$57,866.96</b>	<b>\$58,314.82</b>	<b>-\$427.86</b>	<b>99.27%</b>	<b>\$68,133.99</b>	<b>\$73,314.82</b>	<b>-\$5,180.83</b>	<b>92.93%</b>	<b>\$480,402.71</b>	<b>\$481,518.56</b>	<b>-\$1,115.85</b>
<b>5100-MAINTENANCE</b>															
5101-PLANT& DAM R&M, SUPPLIES	15,095.98	10,666.67	4,429.31	141.52%	4,689.14	17,311.47	-12,622.33	27.09%	11,944.85	10,666.67	1,278.18	111.98%	36,628.03	91,978.16	-55,350.13
5103-VEHICLE OPS, R&M	2,220.11	2,083.33	136.78	106.57%	92.46	2,083.33	-1,990.87	4.44%	1,266.60	2,083.33	-816.73	60.80%	8,996.37	16,666.64	-7,670.27
5104-BUILDINGS ROADS & GROUNDS	1,772.70	1,458.33	314.37	121.56%	310.48	1,458.33	-1,147.85	21.29%	259.34	1,458.33	-1,198.99	17.78%	6,230.01	11,666.64	-5,436.63
5106-EQUIPMENT R&M, RENTAL	2,323.84	3,722.58	-1,398.74	62.43%	793.61	3,722.58	-2,928.97	21.32%	1,113.42	3,722.58	-2,609.16	29.91%	23,341.97	29,780.64	-6,438.67
5109-BOATHOUSE MAINTENANCE		600.00	-600.00	0.00%		600.00	-600.00	0.00%		600.00	-600.00	0.00%	2,623.76	4,800.00	-2,176.24
<b>Total 5100-MAINTENANCE</b>	<b>\$21,412.63</b>	<b>\$18,530.91</b>	<b>\$2,881.72</b>	<b>115.55%</b>	<b>\$5,885.69</b>	<b>\$25,175.71</b>	<b>-\$19,290.02</b>	<b>23.38%</b>	<b>\$14,584.21</b>	<b>\$18,530.91</b>	<b>-\$3,946.70</b>	<b>78.70%</b>	<b>\$77,820.14</b>	<b>\$154,892.08</b>	<b>-\$77,071.94</b>
<b>5200-UTILITIES</b>															
5201-TELEPHONE,PAGING,IT SERVIC	1,916.05	2,333.33	-417.28	82.12%	1,902.92	2,333.33	-430.41	81.55%	2,074.24	2,333.33	-259.09	88.90%	14,862.23	18,666.64	-3,804.41
5204-ELECTRICITY	678.40	708.33	-29.93	95.77%	954.12	708.33	245.79	134.70%	1,129.35	708.33	421.02	159.44%	6,616.72	5,666.64	950.08
5205-PROPANE		350.00	-350.00	0.00%	1,393.00	350.00	1,043.00	398.00%		350.00	-350.00	0.00%	1,393.00	2,800.00	-1,407.00

5206-WASTE REMOVAL	97.32	108.17	-10.85	89.97%	97.32	108.17	-10.85	89.97%	97.32	108.17	-10.85	89.97%	778.56	865.36	-86.80
Total 5200-UTILITIES	\$2,691.77	\$3,499.83	-\$808.06	76.91%	\$4,347.36	\$3,499.83	\$847.53	124.22%	\$3,300.91	\$3,499.83	-\$198.92	94.32%	\$23,650.51	\$27,998.64	-\$4,348.13
5300-INSURANCE AND BONDS			0.00												
5301-INSURANCE		6,916.67	-6,916.67	0.00%	1,743.00	6,916.67	-5,173.67	25.20%		6,916.67	-6,916.67	0.00%	5,240.00	55,333.36	-50,093.36
5305-TREASURER & EMPLOYEE BONDS		20.83	-20.83	0.00%		20.83	-20.83	0.00%		20.83	-20.83	0.00%	0.00	166.64	-166.64
Total 5300-INSURANCE AND BONDS	\$0.00	\$6,937.50	-\$6,937.50	0.00%	\$1,743.00	\$6,937.50	-\$5,194.50	25.12%	\$0.00	\$6,937.50	-\$6,937.50	0.00%	\$5,240.00	\$55,500.00	-\$50,260.00
5400-ADMINISTRATIVE EXPENSE															
5401-OFFICE SUPPLIES, MATERIALS	1,823.25	1,531.25	292.00	119.07%	1,568.93	1,531.25	37.68	102.46%	476.23	1,531.25	-1,055.02	31.10%	10,718.90	12,250.00	-1,531.10
5404-WATERSHED IMPROVEMENT (LTWA)		0.00	0.00			0.00	0.00			0.00	0.00		25,000.00	25,000.00	0.00
Total 5400-ADMINISTRATIVE EXPENSE	\$1,823.25	\$1,531.25	\$292.00	119.07%	\$1,568.93	\$1,531.25	\$37.68	102.46%	\$476.23	\$1,531.25	-\$1,055.02	31.10%	\$35,718.90	\$37,250.00	-\$1,531.10
5500-PROFESSIONAL SERVICES															
5501-LEGAL	400.00	1,458.33	-1,058.33	27.43%	100.00	1,458.33	-1,358.33	6.86%		1,458.33	-1,458.33	0.00%	3,760.00	11,666.64	-7,906.64
5502-ACCOUNTING AND AUDIT	929.07	4,333.33	-3,404.26	21.44%	11,043.47	4,333.33	6,710.14	254.85%	1,073.14	4,333.33	-3,260.19	24.76%	31,506.04	34,666.64	-3,160.60
5503-CONSULTANTS AND ENGINEERS	500.00	5,833.33	-5,333.33	8.57%		5,833.33	-5,833.33	0.00%	5,024.48	5,833.33	-808.85	86.13%	16,624.44	46,666.64	-30,042.20
Total 5500-PROFESSIONAL SERVICES	\$1,829.07	\$11,624.99	-\$9,795.92	15.73%	\$11,143.47	\$11,624.99	-\$481.52	95.86%	\$6,097.62	\$11,624.99	-\$5,527.37	52.45%	\$51,890.48	\$92,999.92	-\$41,109.44
5600-WATER QUALITY SERVICES															
5601-STREAM GAUGING (OWRB)													13,100.00	12,400.00	700.00
5603-WATER QUALITY MONITORING		3,333.33	-3,333.33	0.00%		3,333.33	-3,333.33	0.00%		3,333.33	-3,333.33	0.00%	0.00	26,666.64	-26,666.64
Total 5600-WATER QUALITY SERVICES	\$0.00	\$3,333.33	-\$3,333.33	0.00%	\$0.00	\$3,333.33	-\$3,333.33	0.00%	\$0.00	\$3,333.33	-\$3,333.33	0.00%	\$13,100.00	\$39,066.64	-\$25,966.64
5800-PUMPING POWER	32,437.56	32,437.56	0.00	100.00%	28,713.56	28,713.56	0.00	100.00%	35,723.89	35,723.89	0.00	100.00%	416,232.96	416,232.95	0.01
5950-ASSET PURCHASES & RESERVES		2,500.00	-2,500.00	0.00%		2,500.00	-2,500.00	0.00%		2,500.00	-2,500.00	0.00%	0.00	20,000.00	-20,000.00
Total Expenses	\$123,984.35	\$138,710.19	-\$14,725.84	89.38%	\$111,288.97	\$141,630.99	-\$30,342.02	78.58%	\$128,316.85	\$156,996.52	-\$28,679.67	81.73%	\$1,104,055.70	\$1,325,458.79	-\$221,403.09
Net Operating Income	\$21,441.54	\$2,935.79	\$18,505.75	730.35%	\$42,914.85	\$2,935.79	\$39,979.06	1461.78%	\$16,444.88	-\$12,064.21	\$28,509.09	-136.31%	\$225,118.70	-\$11,742.68	\$236,861.38
Other Income															
4920-OTHER REVENUES															
4921.5-MISCELLANEOUS RECEIPTS													7,649.06	0.00	7,649.06
4930-SECURITIES VALUE ADJUSTS	60,975.03		60,975.03		9,092.25		9,092.25		-5,983.48		-5,983.48		81,911.48	0.00	81,911.48
4931-WATER RESOURCE BD GRANTS CEC			0.00				0.00		86,203.17		86,203.17		86,203.17	0.00	86,203.17
4934-OWRB ARPA FUNDS			0.00				0.00				0.00		161,070.00	0.00	161,070.00
4935-INTEREST INCOME	3,222.23		3,222.23		16,673.14		16,673.14		3,418.89		3,418.89		61,845.88	0.00	61,845.88
Total 4920-OTHER REVENUES	\$64,197.26	\$0.00	\$64,197.26		\$25,765.39	\$0.00	\$25,765.39		\$83,638.58	\$0.00	\$83,638.58		\$398,679.59	\$0.00	\$398,679.59
Total Other Income	\$64,197.26	\$0.00	\$64,197.26		\$25,765.39	\$0.00	\$25,765.39		\$83,638.58	\$0.00	\$83,638.58		\$398,679.59	\$0.00	\$398,679.59
Other Expenses															
5825-NON BUDGETED EXPENSES															
5833-CEC PROJECT		61,672.33	-61,672.33	0.00%	28,203.71	61,672.33	-33,468.62	45.73%	8,935.01	61,672.33	-52,737.32	14.49%	80,509.18	493,378.64	-412,869.46
5834-ARPA PROJECT		73,828.91	-73,828.91	0.00%		73,828.91	-73,828.91	0.00%	684.96	73,828.91	-73,144.35	0.93%	163,974.60	590,631.28	-426,656.68
5837 MOTOR REFURBISHMENT	9,460.15	2,605.49	6,854.66	363.09%	2,499.00	2,605.49	-106.49	95.91%		2,605.49	-2,605.49	0.00%	23,385.53	20,843.92	2,541.61
5838-OFFICE BACK-UP POWER	33,226.00	4,166.67	29,059.33	797.42%		4,166.67	-4,166.67	0.00%		4,166.67	-4,166.67	0.00%	33,738.07	33,333.36	404.71
5980 T BILL FEE			0.00		25.00		25.00		25.00		25.00		125.00	0.00	125.00
6000-DEPRECIATION	46,774.84		46,774.84		46,774.84		46,774.84		46,774.84		46,774.84		374,198.72	0.00	374,198.72
Total 5825-NON BUDGETED EXPENSES	\$89,460.99	\$142,273.40	-\$52,812.41	62.88%	\$77,502.55	\$142,273.40	-\$64,770.85	54.47%	\$56,419.41	\$142,273.40	-\$85,853.99	39.66%	\$675,931.10	\$1,138,187.20	-\$462,256.10
Total Other Expenses	\$89,460.99	\$142,273.40	-\$52,812.41	62.88%	\$77,502.55	\$142,273.40	-\$64,770.85	54.47%	\$56,419.41	\$142,273.40	-\$85,853.99	39.66%	\$675,931.10	\$1,138,187.20	-\$462,256.10
Net Other Income	-\$25,263.73	-\$142,273.40	\$117,009.67	17.76%	-\$51,737.16	-\$142,273.40	\$90,536.24	36.36%	\$27,219.17	-\$142,273.40	\$169,492.57	-19.13%	-\$277,251.51	-\$1,138,187.20	\$860,935.69
Net Income	-\$3,822.19	-\$139,337.61	\$135,515.42	2.74%	-\$8,822.31	-\$139,337.61	\$130,515.30	6.33%	\$43,664.05	-\$154,337.61	\$198,001.66	-28.29%	-\$52,132.81	-\$1,149,929.88	\$ 1,097,797.07

**Note**

Prepared by Paxus CPA Group. No assurance provided.

# Account Statement

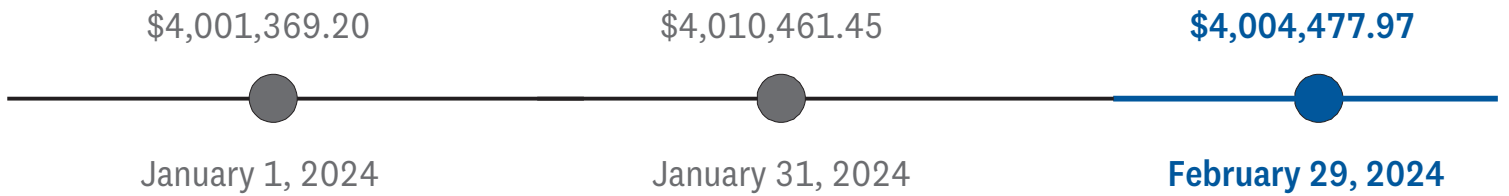
## February 2024

CENTRAL OKLAHOMA  
 MASTER CONSERVANCY DISTRICT  
 A NON-PROFIT ORGANIZATION  
 12500 ALAMEDA DRIVE  
 NORMAN OK 73026

**Your Financial Advisor :**  
 ROBERT LOCKARD SR  
 310 W MAIN ST  
 ARDMORE, OK 73401  
 rob.lockard@lpl.com  
 (580) 221-5250



**INVESTMENT OBJECTIVE**  
 Income with Capital Preservation



### Account Summary

COMCD -2885)	Current Month 02/01 - 02/29	Quarter to Date 01/01 - 02/29	Year to Date 01/01 - 02/29
<b>Starting Value</b>	\$4,010,461.45	\$4,001,369.20	\$4,001,369.20
Inflows	\$0.00	\$0.00	\$0.00
Outflows	(\$15,633.54)	(\$25,879.63)	(\$25,879.63)
Change in Market Value	\$9,650.06	\$28,988.40	\$28,988.40
<b>Total Ending Value</b>	<b>\$4,004,477.97</b>	<b>\$4,004,477.97</b>	<b>\$4,004,477.97</b>

# Account Statement February 2024

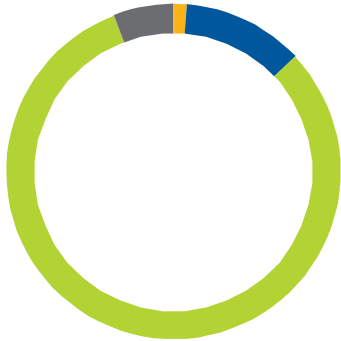
February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Asset Allocation

Asset Allocation data reflects the breakdown of assets in your accounts, including the assets held within any mutual funds and ETFs. The amounts may differ from asset values shown elsewhere in the statement.



Asset Type	Asset Value	%
Cash*	\$49,719.60	1.24%
Equities	\$468,692.11	11.70%
Fixed Income	\$3,253,402.09	81.24%
Other	\$636.71	0.02%
Undefined	\$232,027.46	5.79%
<b>Total</b>	<b>\$4,004,477.97</b>	<b>100.00%</b>

\*\$136.82 held as liquid cash and equivalents; any remainder is embedded in investment products such as mutual funds and ETFs.

## EXPLORE MORE



Sign in to Account View by scanning the code above.

## Account Holdings

### Cash and Cash Equivalents

Description	Interest/Dividend Paid 02/01 - 02/29	Interest/Dividend Rate <sup>1</sup>	Current Balance
<b>INSURED CASH ACCOUNT <sup>2</sup></b>			
M and T Trust Company			\$133.41
Tristate Capital Bank			\$3.41
<b>TOTAL INSURED CASH ACCOUNT</b>	\$64.41	1.15%	\$136.82
<b>Total Cash and Cash Equivalents</b>			<b>\$136.82</b>

<sup>1</sup> Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

<sup>2</sup> Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Account Holdings continued

### Mutual Funds, Publicly Traded Funds and Interval Funds

Visit our digital client experience to see lot level details, average cost per share, current market values and more.

Security ID / Description	Quantity Price	Market Value	Cost Basis Unrealized G/L	Purchase Cost Investment G/L	Est Annual Income <sup>a</sup> Est 30-Day Yield <sup>a</sup>
ABALX AMERICAN BALANCED CL A <sub>R</sub>	12,223.329 \$33.0500	\$403,981.02	\$384,262.17 \$19,718.85	\$350,005.00 \$53,976.02	\$4,882.00 1.21%
MIAQX AMERICAN MULTISECTOR INCOME CL A <sub>R</sub>	9,677.230 \$9.2400	\$89,417.60	\$105,564.23 (\$16,146.63)	\$100,010.00 (\$10,592.40)	\$5,281.00 5.92%
CAIBX CAPITAL INCOME BUILDER CL A <sub>R</sub>	1,500.114 \$66.7800	\$100,177.61	\$105,184.47 (\$5,006.86)	\$100,010.00 \$167.61	\$2,456.00 2.46%
CWGX CAPITAL WORLD GROWTH & INCOME CL A <sub>R</sub>	484.284 \$62.8500	\$30,437.24	\$32,222.38 (\$1,785.14)	\$30,005.88 \$431.36	\$526.00 1.74%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A <sub>R</sub>	32,135.140 \$7.2200	\$232,015.71	\$259,528.86 (\$27,513.15)	\$249,281.61 (\$17,265.90)	\$13,433.00 5.80%
AMECX INCOME FUND OF AMERICA CL A <sub>R</sub>	2,118.862 \$23.5900	\$49,983.95	\$55,820.75 (\$5,836.80)	\$50,005.00 (\$21.05)	\$1,394.00 2.80%
AWSHX WASHINGTON MUTUAL INVESTORS CL A <sub>R</sub>	1,302.952 \$60.3600	\$78,646.18	\$75,940.27 \$2,705.91	\$70,005.00 \$8,641.18	\$1,204.00 1.54%
<b>Total</b>		<b>\$984,659.31</b>	<b>\$1,018,523.13</b> <b>(\$33,863.82)</b>	<b>\$949,322.49</b> <b>\$35,336.82</b>	<b>\$29,176.00</b>

<sup>R</sup> Dividends and/or capital gains distributed by this security will be reinvested.

### Fixed Income - Corporate Bonds

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized Gain/Loss Accrued Interest	Est Annual Income <sup>a</sup> Est 30-Day Yield <sup>a</sup>
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: AA3 S&P RATING: AA-	312,000.000 \$97.7606	\$305,013.07	\$312,633.53	(\$7,620.46) \$4,244.07	\$9,204.00 3.02%

Account Holdings continued on next page →

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Account Holdings continued

### Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized	Est Annual Income <sup>a</sup> Est 30-Day Yield <sup>a</sup>
				Gain/Loss Accrued Interest	
<b>097023BK0</b> BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000.000 \$76.7251	\$33,759.04	\$44,725.48	(\$10,966.44) \$726.00	\$1,452.00 4.30%
<b>097023BR5</b> BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000.000 \$92.8849	\$139,327.35	\$150,393.98	(\$11,066.63) \$712.50	\$3,375.00 2.42%
<b>05565QDM7</b> BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000.000 \$96.2036	\$144,305.40	\$156,616.42	(\$12,311.02) \$2,048.15	\$5,382.00 3.73%
<b>10922NAC7</b> BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000.000 \$94.0412	\$235,103.00	\$246,119.20	(\$11,016.20) \$1,772.92	\$9,250.00 3.93%
<b>36966TDN9</b> GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000.000 \$97.5729	\$292,718.70	\$300,000.00	(\$7,281.30) \$3,798.33	\$12,900.00 4.41%
<b>38143C6D8</b> GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000.000 \$89.7056	\$144,426.01	\$161,033.15	(\$16,607.14) \$214.67	\$4,830.00 3.34%

Account Holdings continued on next page →

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Account Holdings continued

### Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized	Est Annual Income <sup>a</sup> Est 30-Day Yield <sup>a</sup>
				Gain/Loss Accrued Interest	
<b>444859BK7</b> HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB+	155,000.000 \$90.5236	\$140,311.58	\$161,090.13	(\$20,778.55) \$215.28	\$4,843.00 3.45%
<b>594918BB9</b> MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000.000 \$97.8122	\$74,337.27	\$75,332.36	(\$995.09) \$108.30	\$2,052.00 2.76%
<b>594918BC7</b> MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000.000 \$90.7676	\$149,766.54	\$170,142.35	(\$20,375.81) \$304.79	\$5,775.00 3.86%
<b>655664AS9</b> NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000.000 \$93.7500	\$234,375.00	\$253,293.87	(\$18,918.87) \$4,611.11	\$10,000.00 4.27%
<b>717081DM2</b> PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A	132,000.000 \$99.5013	\$131,341.71	\$132,080.93	(\$739.22) \$1,321.47	\$4,488.00 3.42%
<b>718549AB4</b> PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000.000 \$98.2335	\$105,109.84	\$106,937.86	(\$1,828.02) \$171.44	\$3,857.00 3.67%
<b>844741BC1</b> SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000.000 \$94.4355	\$141,653.25	\$150,316.05	(\$8,662.80) \$1,325.00	\$4,500.00 3.18%
<b>Total</b>		<b>\$2,271,547.76</b>	<b>\$2,420,715.31</b>	<b>(\$149,167.55)</b> <b>\$21,574.03</b>	<b>\$81,908.00</b>

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

## Account Holdings continued

### Certificates of Deposit

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized	Est Annual Income <sup>a</sup> Est 30-Day Yield <sup>a</sup>
				Gain/Loss Accrued Interest	
<b>028402CA1</b> AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 04/13/24 @ 100.000	165,000.000 \$99.2272	\$163,724.88	\$165,000.00	(\$1,275.12) \$345.82	\$7,425.00 4.54%
<b>06740KRW9</b> BARCLAYS BANK DE WILMINGTON DE CD FDIC #57203 IAM CPN 5.100% DUE 07/28/25 DTD 07/26/23 FC 01/26/24	50,000.000 \$99.4086	\$49,704.30	\$50,003.57	(\$299.27) \$244.52	\$2,550.00 5.13%
<b>61768ULD7</b> MORGAN STANLEY PVT BK NA PURCHASE NY CD FDIC #34221 CLLB CPN 4.500% DUE 02/16/28 DTD 02/16/24 FC 08/16/24 CALL 08/16/25 @ 100.000	250,000.000 \$98.9355	\$247,338.75	\$250,004.88	(\$2,666.13) \$431.51	\$11,250.00 4.55%
<b>795451CP6</b> SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000.000 \$99.7060	\$249,265.00	\$250,003.18	(\$738.18) \$1,506.85	\$11,000.00 4.41%
<b>949764MC5</b> WELLS FARGO BANK NA SIOUX FALLS SD CD FDIC #03511 CPN 4.600% DUE 02/23/26 DTD 02/21/24 FC 03/21/24	38,000.000 \$100.2662	\$38,101.15	\$38,004.95	\$96.20 \$43.10	\$1,748.00 4.59%
<b>Total</b>		<b>\$748,134.08</b>	<b>\$753,016.58</b>	<b>(\$4,882.50)</b> <b>\$2,571.80</b>	<b>\$33,973.00</b>

### Total Account Holdings

Market Value	Cost Basis	Est Annual Income
	Unrealized G/L	
<b>\$4,004,477.97</b>	<b>\$4,192,391.84</b> <b>(\$187,913.87)</b>	<b>\$145,057.00</b>

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Activity Summary

	Current Month 02/01 - 02/29	Quarter to Date 01/01 - 02/29	Year to Date 01/01 - 02/29
<b>Additions</b>			
Securities Sold	\$287,969.45	\$287,969.45	\$287,969.45
Cash Inflows	\$0.00	\$0.00	\$0.00
Dividends	\$1,648.14	\$4,030.42	\$4,030.42
Interest	\$14,056.12	\$21,926.34	\$21,926.34
Capital Gains and Distributions	\$0.00	\$0.00	\$0.00
Other Activity	\$0.00	\$0.00	\$0.00
<b>Total Additions</b>	<b>\$303,673.71</b>	<b>\$313,926.21</b>	<b>\$313,926.21</b>
<b>Subtractions</b>			
Securities Purchased <sup>3</sup>	(\$288,010.00)	(\$288,010.00)	(\$288,010.00)
Cash Outflows	(\$15,633.54)	(\$25,879.63)	(\$25,879.63)
Reinvestments	\$0.00	\$0.00	\$0.00
Fees/Expenses	\$0.00	\$0.00	\$0.00
Other Activity	\$0.00	\$0.00	\$0.00
<b>Total Subtractions</b>	<b>(\$303,643.54)</b>	<b>(\$313,889.63)</b>	<b>(\$313,889.63)</b>

## Activity Details

### Securities Purchased and Sold

Date	Security ID / Description	Transaction	Amount
02/08	69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 05/08/24 @ 100.000	Sold -200000.000 Shares at \$0.00	\$200,000.00

Activity Details continued on next page →

<sup>3</sup> All Purchase Transactions in this Statement are Unsolicited, unless otherwise noted.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Activity Details continued

### Securities Purchased and Sold continued

Date	Security ID / Description	Transaction	Amount
02/13	<b>BFIAX</b> AMERICAN INFLATION LINKED BOND CL A	Sold -9798.380 Shares at \$8.98	\$87,969.45
02/13	<b>61768ULD7</b> MORGAN STANLEY PVT BK NA PURCHASE NY CD FDIC #34221 CLLB CPN 4.500% DUE 02/16/28 DTD 02/16/24 FC 08/16/24 CALL 08/16/25 @ 100.000	Bought 250000.000 Shares at \$100.00	(\$250,005.00)
02/15	<b>949764MC5</b> WELLS FARGO BANK NA SIOUX FALLS SD CD FDIC #03511 CPN 4.600% DUE 02/23/26 DTD 02/21/24 FC 03/21/24	Bought 38000.000 Shares at \$100.00	(\$38,005.00)

### Income and Distributions and Reinvestments

Date	Security ID / Description	Transaction	Amount
02/01	<b>MIAQX</b> AMERICAN MULTISECTOR INCOME CL A 020124 9,677.23000	Cash Dividend	\$457.80
02/01	<b>EALDX</b> EATON VANCE SHORT DURATION GOVT INCOME CL A 013124 32,135.14000 AS OF 01/31/24	Cash Dividend	\$1,190.34
02/08	<b>69506YVW6</b> PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 020824 200,000	Interest	\$4,688.22
02/12	<b>594918BC7</b> MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 021224 165,000	Interest	\$2,887.50
02/12	<b>594918BB9</b> MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 021224 76,000	Interest	\$1,026.00
02/13	<b>028402CA1</b> AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 021324 165,000	Interest	\$630.62
02/15	<b>38143C6D8</b> GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 021524 161,000	Interest	\$402.50

Activity Details continued on next page →

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Activity Details continued

### Income and Distributions and Reinvestments continued

Date	Security ID / Description	Transaction	Amount
02/15	444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 021524 155,000	Interest	\$2,421.88
02/15	718549AB4 PHILLIPS 66 PRNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 021524 107,000	Interest	\$1,928.68
02/28	INT 02/08-02/15 @ 1.150% 02 DAY AVG BAL= 100,201	Credit Int	\$6.31
02/29	09999227 INSURED CASH ACCOUNT 022924 136	Interest	\$64.41

### Inflows and Outflows

Date	Transaction	Description	Quantity	Amount
02/01	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$1,648.14
02/08	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$4,688.22
02/09	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$200,000.00
02/12	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$3,913.50
02/13	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$630.62
02/14	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$87,969.45
02/15	Sweep (Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$4,350.56
02/16	Sweep (Withdrawal) <sup>4</sup>	INSURED CASH ACCOUNT		(\$249,602.50)
02/21	Sweep (Withdrawal) <sup>4</sup>	INSURED CASH ACCOUNT		(\$38,005.00)
02/29	Sweep (Interest Deposit) <sup>4</sup>	INSURED CASH ACCOUNT		\$64.41
02/29	Sweep (Withdrawal) <sup>4</sup>	INSURED CASH ACCOUNT		(\$15,627.23)
02/29	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010002103		(\$15,633.54)

<sup>4</sup> Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

# Account Statement February 2024

February 1, 2024-February 29, 2024

Account Ending in (2885)

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## Documents

### Fund Documents

02/01/2024	<b>BFIAX</b> AMERICAN FDS INFLATION LINKED BOND FD-A	Annual Report
02/01/2024	<b>BFIAX</b> AMERICAN FDS INFLATION LINKED BOND FD-A	Summary Prospectus
02/27/2024	<b>EALDX</b> EV SHORT DURATION GOVERNMENT INC FD A	Section 19a
02/01/2024	<b>CWGIX</b> CAPITAL WORLD GROWTH AND INCOME FUND-A	Annual Report
02/01/2024	<b>CWGIX</b> CAPITAL WORLD GROWTH AND INCOME FUND-A	Summary Prospectus

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## Messages

### Messages From LPL Financial

#### IMPORTANT INFORMATION ABOUT PURCHASE COST AND INVESTMENT GAIN/LOSS

When Purchase Cost is shown on an account it equals the Cost Basis of Equities and Mutual Funds acquired since your account was established with LPL, less any reinvested dividends and interest. The associated Investment Gain/Loss equals the current market value of all shares owned less the purchase cost.

#### POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit [lpl.com](http://lpl.com) to learn more.

#### SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

#### NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

#### ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

#### ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to [www.fdic.gov](http://www.fdic.gov)

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](http://LPL.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

#### LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit [lpl.com/CRS](http://lpl.com/CRS) to learn more.

**ACCOUNT PROTECTION** LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. To get more information on SIPC, including an explanatory brochure, call SIPC directly at (202) 371-8300 or go to [www.sipc.org](http://www.sipc.org). The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

**ACCOUNT TYPES** For further information regarding the types of accounts available at LPL Financial and the differences between brokerage and advisory accounts, please visit [lpl.com](http://lpl.com) and go to Disclosures > Form CRS. Our goal is to ensure that you feel fully informed about the account options available to you.

**ADJUSTED COST** The cost basis of securities is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. Adjusted cost is used to calculate unrealized and realized gain or loss. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

**ADJUSTMENTS TO OPTION CONTRACTS** As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract, the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information about option contract adjustment or visit the Options Clearing Corporation (OCC) website to view Information Memos at <https://infomemo.theocc.com/infomemo/search>.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc.

**AGENCY** If your broker-dealer acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

**ASSET-BACKED SECURITIES** The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC or GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

**CHANGE OF ADDRESS** Please notify your financial professional or LPL Financial promptly in writing of any change of address.

**COST BASIS** For assets not purchased in the LPL account, you or the previous broker-dealer upon transfer may have provided the Date Acquired and Cost Basis of the position. If no such data was submitted, "N/A" is displayed. Liquidating transactions are automatically paired against holdings on a First In, First Out basis. Designating liquidations as "versus purchase" will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. Since the cost basis on transferred securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

**DISCREPANCIES** Please notify both your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker-dealer, you must notify them as well. Please see contact information on page 1 of this account statement. Additionally, any verbal communications should be reconfirmed in writing to each of the above parties to further protect your rights, including rights under the Securities Investor Protection Act.

**FRACTIONAL SHARE LIQUIDATION** For information on fractional share transactions, please refer to [LPL.com](http://LPL.com) > Disclosures > Market & Trading Disclosures > Fractional Share Transactions.

**FREE CREDIT BALANCES** LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

**INVESTMENT RISK** LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA- or government-insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

**LPL INSURED BANK DEPOSIT SWEEP PROGRAMS** Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List, and to the DCA program to any bank on the Available Bank list, in increments up to the programs' disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account holders). More information on FDIC insurance is available on request, or by visiting [www.fdic.gov](http://www.fdic.gov). LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

**MARGIN ACCOUNT** If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

**MONEY MARKET FUNDS** Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

**MUNICIPAL MATERIAL DISCLOSURE** Copies of any material disclosures for municipal bonds are available in the Electronic Municipal Market Access (EMMA) system at [www.emma.msrb.org](http://www.emma.msrb.org). To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field in the EMMA site. If you do not have access to the internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on [www.emma.msrb.org](http://www.emma.msrb.org) includes, but is not limited to, advance refunding documents, continuing disclosures including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics, and education material.

**N/A or "-"** Data Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

**OPTION CLIENTS** Information on commissions and other charges incurred in connection with the execution of options transactions are included in the transaction confirmations provided to you. They are available upon request. Promptly advise your financial professional of any material change in your investment objectives or financial situation.

**PRICING** Prices shown should only be used as a general guide to portfolio value and may vary from actual liquidation value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, estimated prices may be generated by a matrix system or market driven-pricing model, taking various factors into consideration. Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

**PRINCIPAL** If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to you or bought from you the security, and may have received a profit from the transaction.

**PURCHASE COST** The cost of assets purchased in the LPL account, excluding the cost of assets acquired by reinvested dividends and interest. The amount includes trade fees and commissions and excludes any accrued interest paid at purchase. The amount is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. For transferred securities, the amount could be the purchase amount or the adjusted cost amount you or the former institution provided to us. Transferred securities may not be included in Purchase Cost. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

**REGULATION** All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if any where the transactions are executed, and of the Financial Industry Regulatory Authority (FINRA).

**REINVESTMENT** The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

**REVENUE SHARING** LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsor do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com](http://LPL.com) > Disclosures > Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest > Third Party Compensation and Related Conflicts of Interest.

**SWEEP OPTION** Your account may provide for a daily sweep in an insured bank deposit sweep program-either LPL Insured Cash Account (ICA) or LPL Deposit Cash Account (DCA)-or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

**TRADING AWAY POLICY** Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on [LPL.com](http://LPL.com) > Disclosures > Market & Trading Disclosures > Third-Party Portfolio Manager Trading Practices.

Item D.3.



MINUTES OF THE REGULAR BOARD MEETING  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, March 7, 2024

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

**A. Call to Order**

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn

Treasurer Jann Knotts

Secretary Dave Ballew

Edgar O'Rear

Espaniola Bowen

Steve Carano

Board Members Absent:

Vice President Michael Dean

Staff Present:

Kyle Arthur, General Manager

Kelley Metcalf, Office Manager

Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch

Eric Standridge, Boomer Environmental

Ryan Dolf, Boomer Environmental

Alan Swartz, Plummer and Assoc.

Paul Streets, Midwest City

Mark Roberts, Midwest City

Carrie Evenson, Midwest City

Cole Niblett, Garver

Virtual

Andy Bruehl, Norman

**B. Statement of Compliance with Open Meeting Act**

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

## C. Administrative

### 1. Public Comment

None

### 2. Treasurer Report- January 2024 financials

Ms. Knotts stated the District is in good shape seven months into the fiscal year. Ms. Knotts said a call took place with her, Mr. Arthur, Paxus CPA, and Mr. Barnes, of Finley & Cook, to discuss fixed assets. Paxus plans on cleaning up entries that have fully depreciated.

She noted that the District is approximately \$200,000 ahead at this point relative to the budget.

A follow-up matter from the last Board meeting, a phone call with Mr. Lockard of LPL Financial occurred which included herself and Mr. Arthur. The decision was made to sell the American Funds Inflation Linked Bond Fund and, additionally, a Certificate of Deposit (CD) was called, netting \$288,000 total. These proceeds were invested in two CD's (Morgan Stanley, \$250,000 at 4.5% maturing in 2028, and Wells Fargo \$38,000 at 4.5% maturing in 2026). In addition \$250,000 was taken out of the operating account, by recommendations of the Board, and a Treasury Bill (T-Bill) in the amount of \$250,000 was purchased on 2-15-24. The term is 6 months at 5.28% yield. Mr. Arthur stated a \$350,000 T-Bill matured, and the decision was made to reinvest that amount for another 6 months at 5.31%.

Mr. O'Rear asked about the pumping power being almost twice the amount in November than December and January. Mr. Arthur stated the pumping power expenses are a month behind so November's costs are for October's pumping power. Mr. Arthur also stated the winter months are significantly less.

Ms. Nairn asked if there were any other questions or comments on the financials, hearing none she moved to the Action portion of the meeting.

**D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:**

### 3. Minutes of the regular board meeting held on Thursday, February 1, 2024, and corresponding Resolution

Ms. Nairn asked if there were any questions, comments, or edits, hearing none she entertained a motion.

Espaniola Bowen made a motion seconded by Edgar O'Rear to approve the minutes, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes  
Vice President Michael Dean Absent  
Treasurer Jann Knotts Yes  
Secretary Dave Ballew Yes  
Member Edgar O'Rear Yes  
Member Espaniola Bowen Yes  
Member Steve Carano Yes  
*Motion Passed*

#### 4. FY25 Budget, and corresponding Resolution

Ms. Nairn reminded everyone this was presented as a discussion item last month. There is one edit that Mr. Arthur will explain. Ms. Nairn stated that the 2026-2027 is merely an outlook for the member cities.

Mr. Arthur stated the total for less investment account earnings changed from \$125,000 to \$100,000. The change is due to the District's decision to reinvest dividend earnings back into the fund versus past practice, the earnings sweeping into the operating account.

Mr. Arthur pointed out the mowing income projected from State Parks is not included in the budget.

Mr. Ballew inquired about the increase in power costs. Mr. Arthur stated he increased the cost this year based upon recent significant increases in the cost per kWh and in the total cost from last fiscal year and this fiscal year. Mr. Ballew additionally noted that the future power costs for FY 2026 and 2027 were held flat and asked Mr. Arthur if he followed rate discussions at the Oklahoma Corporation Commission to understand where rates may be trending. Mr. Arthur said he did not.

Ms. Nairn asked if there were any further questions, hearing none she entertained a motion.

Jann Knotts made a motion seconded by Edgar O'Rear to approve the FY25 Budget, and corresponding Resolution.

#### Roll call vote:

President Amanda Nairn Yes  
Vice President Michael Dean Absent  
Treasurer Jann Knotts Yes  
Secretary Dave Ballew Yes  
Member Edgar O'Rear Yes  
Member Espaniola Bowen Yes  
Member Steve Carano Yes  
*Motion Passed*

#### 5. Contract between Central Oklahoma Master Conservancy District and Boomer Environmental, LLC., for Forebay Clean Out Project, and corresponding Resolution

Mr. Arthur met with several prospective contractors regarding the cleanout work to be performed at the forebay. Mr. Arthur reminded the Board that the District's Purchasing Policy states that a project of this monetary value requires at least 2 quotes. Five companies were solicited, and 3 quotes were received. Out of the 3, 2 of the quotes were close in pricing. Mr. Arthur evaluated the quotes and concluded that Boomer Environmental was the most cost-competitive, communicative, presented a well-written and thorough quote. As such, Mr. Arthur recommends utilizing them for this project.

Mr. Arthur reminded the Board of the complexity and unknowns of this particular project. Therefore, he noted in Section 2 that language was written in the contract for the project to not exceed \$100,000 (which is the threshold for requiring competitive bidding) despite the fact that the quote is for \$83,660 as noted in Section 2A. Boomer Environmental's quote amount was based upon a best estimate. Mr. Arthur also stated that conversely the final cost of the project could be less than the quoted amount. Mr. Arthur also stated that the contract is written for a year, in the event of weather delays or other unknown obstacles.

Mr. Arthur introduced Eric Standridge and Ryan Dolf of Boomer Environmental. Mr. Standridge is VP of Operations and Mr. Dolf is Director of Sales. Mr. Standridge thanked the District for having them. He stated the project should be able to begin at the end of the month.

Ms. Nairn thanked Midwest City, again, for their collaboration on this project.

Steve Carano made a motion seconded by Dave Ballew to approve the contract between Central Oklahoma Master Conservancy District and Boomer Environmental, LLC., and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes  
Vice President Michael Dean Absent  
Treasurer Jann Knotts Yes  
Secretary Dave Ballew Yes  
Member Edgar O'Rear Yes  
Member Espaniola Bowen Yes  
Member Steve Carano Yes

*Motion Passed*

6. Demolition of original District office building, and corresponding Resolution

Mr. Arthur stated that the original District office building was constructed in 1965, and it is no longer used as the District office. The building was abandoned in 2010 and since that time has significantly deteriorated. On February 12, 2024, the Bureau of Reclamation completed a review of the structure and approved its removal from the federal property inventory, thereby allowing its demolition. It has been determined that the building serves no purpose and is unsafe. Additionally, the cost to remodel is impractical. Mr. Arthur confirmed that all utilities have been disconnected.

Mr. Arthur additionally stated all the important records have been retrieved. Mr. Arthur recommends demolition. The estimated cost from Midwest Wrecking is \$8,200.00.

Steve Carano made a motion seconded by Espaniola Bowen to approve demolition of original office building, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes

Vice President Michael Dean Absent

Treasurer Jann Knotts Yes

Secretary Dave Ballew Yes

Member Edgar O'Rear Yes

Member Espaniola Bowen Yes

Member Steve Carano Yes

*Motion Passed*

**E. Discussion**

7. Legal Counsel's Report

Feb 1 Attend monthly meeting of Board

Feb 5 Initial draft forebay clean out contract

Feb 6-8 Revise forebay clean out contract with Boomer Environmental

Feb 21 Review final Boomer Environmental contract to clean out forebay

Feb 22 Prepare Board resolution regarding demolition of old office

Feb 23 Review draft legislation regarding protection of yield of Lugert-Altus and Tom Steed Reservoirs

Feb 27 Draft Board resolution to approve Boomer Environmental contract

8. General Manager's Report

Please see document titled "Manager's Report" in the packet.

9. President's Report

Ms Nairn did not have anything to add.

Mr. Streets thanked the District for getting the Budget approved.

10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

**F. Adjourn**

There being no further business, President Nairn adjourned the meeting at 7:38 P.M.

DRAFT

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, March 7, 2024, are approved.

APPROVED by a majority of Board members present on this 4th day of April, 2024.

---

Amanda Nairn, President

Item D.4.



Central Oklahoma Master Conservancy District  
Equipment Building Project  
ARPA Grant No. ARP-23-0019-DPG

**BID PROPOSAL**

**A. Base Bid for New Equipment Building** as described in Appendix A of the Information and Instructions to Bidders:

1. A fully enclosed structure with dimensions of 90' length (oriented roughly northwest to southeast) x 45' depth x 16' height at the peak of a pitched roof
2. The structure shall have a concrete floor sufficient to withstand the loads imparted by the types of equipment listed above.
  - a. This will require the removal of approximately 90' x 30' of asphalt, as well as dirt to level on all sides, as needed.
3. The structure shall be insulated with material suitable for this type of building and its use. The building will not be climate controlled.
4. The structure shall contain four manually operated garage doors with dimensions of 16' width x 12' height on the southwest side. They shall be spaced the minimum allowable distance apart, starting no less than 2' in from the southeast end where the Bid Option 1 structure attaches/abuts this building.
5. The structure shall include an entrance door approximately 36" x 84" on the northwest corner of the building.
6. The bid shall not include electrical.
7. The structure shall conform to all applicable International Building Code requirements, and any other applicable standards.
8. The structure shall be constructed to withstand 110 mph winds with sustained 3-second gusts.
9. Include details as to the materials of construction, e.g., the gauge of metal being utilized, etc.
10. The structures shall be designed to withstand location specific snow load ratings and such ratings shall be stated in the bid response.
11. The design shall be Professional Engineer stamped or otherwise approved.

**A. BID PRICING FOR NEW EQUIPMENT BUILDING**

Equipment price	\$ <u>27,908.00</u>
Materials price	\$ <u>145,740.00</u>
Supplies price	\$ <u>25,504.00</u>
Labor price	\$ <u>120,934.00</u>
<b>Grand Total Bid for New Equipment Building</b>	<b>\$ <u>320,086.00</u></b>

**B. New Equipment Building Option to Pre-Finish Enclosed Bathroom**

1. To be located in the northeast corner of new equipment building
2. Suitable dimensions for a single occupancy standard toilet and sink.
3. Owner may or may not choose to include a bathroom in the final contract
4. Owner shall separately arrange for rough in under slab plumbing services and coordinate with the successful bidder to complete bathroom if Owner chooses to include a bathroom in final contract with successful bidder

**B. BID PRICING FOR ENCLOSED BATHROOM:** \$ 3,200

**C. Bid Option 1 for Additional Lean-To Equipment Structure**

1. An unenclosed structure with dimensions of 60' length, 20' depth and 10' max height.
2. Partial wall on the northwest and southeast sides of 3' extending from the roof downward and a partial wall of 1' extending from the roof downward on the southwest side.
3. Attach to/abut and share a wall with the southeast end of the Base Bid New Equipment Building.
4. Roof shall be continuous and have a 1:12 slope.
5. Utilize the existing asphalt pavement surface.
6. Conform to all applicable International Building Code requirements, and any other applicable standards.
7. Constructed to withstand 110 mph winds with sustained 3-second gusts.
8. Details as to the materials of construction, e.g., the gauge of metal being utilized, etc.
9. Designed and constructed to withstand location specific snow load ratings with the ratings stated in the bid response.

Equipment price \$ 1420.00  
Materials price \$ 14200.00  
Supplies price \$ 1200.00  
Labor \$ 13,380.00  
Total Bid for Option 1 Additional Lean-To Building \$ \$32,400

**GRAND TOTAL PRICE FOR BASE BID WITH ENCLOSED BATHROOM AND BID OPTION 1:**

\$ 355,686.00

The Central Oklahoma Master Conservancy District reserves the right to reject any or all bids and accept some or all bid options from bidders.



March 8, 2024  
Kyle Arthur  
Central Oklahoma Master Conservancy District  
12500 Alameda Drive  
[karthur@comcd.net](mailto:karthur@comcd.net)

Thank you for inquiring about our all-steel buildings. Callahan Steel Buildings is a family-owned business in which we have been installing metal buildings since 1969. We custom build to fit whatever needs you have. The steel building that we would erect for you will have a (1) Year Warranty. The Warranty will consist of your IBC 2018, 115 M.P.H wind, snow, and ice loads. The 26 Gauge Panel Loc Plus will have a Lifetime Warranty from the manufacturer.

#### **DELUXE BUILDING PACKAGE**

##### **45' X 90' X 14' ALL STEEL BUILDING**

6" Concrete Floor 3,500 PSI With Fiber  
3/8" Rebar on 2' Centers both directions in Floor  
5/8 Rebar in 12" X 18" Continuous Footing  
Partial Retaining Wall on SE Side of Building  
All Steel Primered Pre-Engineered Framing System  
26 Gauge Panel Loc Plus-Lifetime Warranty  
2/12 Pitch  
4' X 4' (14 gauge) Square Steel Columns on 5' Centers  
Basic Trim Accessories-Baked on Enamel Finish  
3" White Vinyl Back Insulation  
1-3' Steel Entry Door with Lock and Key  
4-16'X 12' Insulated Overhead Garage Door  
Gutter and Downspouts  
15' X 73'6" X 6" Concrete Approach  
Labor and Material Included  
Professional Erection on Your Job Site

**Total Cost:**

**\$320,086.00**

**OPTIONS:**

8' X 8' Bathroom with walk Door	\$ 3,200.00
20' X 60' Single Slope Cover (IBC 2018, 115 M.P.H wind, snow, and ice loads)	\$32,400.00

We look forward to working with you on your future project. If you have any questions or comments in regard to the above pricing, please contact me at your convenience. If you would like to have more information about our company or our buildings, please visit our website, [www.callahansteel.com](http://www.callahansteel.com).

Thank you,

Israel Padilla  
Sales Representative  
448 E. State Highway 152  
Mustang, Ok 73064  
Office: 405-376-4949  
Cell: 405-618-9703  
[Israel@callahansteel.com](mailto:Israel@callahansteel.com)  
[www.callahansteel.com](http://www.callahansteel.com)

**CONSTRUCTION NOTES:**

1. ALL DIMENSIONS SHOWN ARE IN FEET AND INCHES UNLESS OTHERWISE SHOWN.
2. THE FOLLOWING SPECIFICATIONS GOVERNING CONSTRUCTION OF THIS BUILDING MEET OR EXCEED THE PROVISIONS OF THE *INTERNATIONAL BUILDING CODE 2018 & INTERNATIONAL RESIDENTIAL 2018* AS CURRENTLY ADOPTED BY THE CITY OF NORMAN, OKLAHOMA:
  - A. TOTAL LOAD = DEAD LOAD + WIND LOAD (115 mph) + OTHER LIVE LOADS (20 psf).
  - B. TOTAL ULTIMATE LOAD COMBINATION OF DEAD LOAD PLUS LIVE LOAD INCLUDING SNOW LOAD, ROOF LOAD, AND WIND LOAD = 950 PSF
  - C. EXPOSURE B, SECTION 1609.4, WIND VELOCITIES: V<sub>3s</sub> THREE SECOND GUST 115 MPH AND V<sub>fm</sub> 100 MPH.
  - D. STEEL JOIST TO COMPLY WITH SECTION 2206 AND TO MEET SJI DESIGNATION 12KCS1 SPECIFICATIONS AS FOLLOWS:  
MOMENT CAPACITY 209 INCHES-KIP, SHEAR CAPACITY 2,400 LBS., APPROXIMATE WEIGHT 6 LBS/LF,  
GROSS MOMENT OF INERTIA 43 IN<sup>4</sup>.
  - E. ROOF SLOPE IS 2 ON 12 TYPICAL
  - F. LOW CHORDS ARE TO BE 1.25" x 1.25" x 14 GA. SQUARE STEEL TUBING ON 5' CENTERS.
  - G. EXTERIOR WALL VERTICAL STRUCTURE MEMBERS ARE 4" X 4" X 14 GAGE SQUARE STEEL TUBING ON 5' CENTERS
  - H. PURLINS AND GIRTS ARE 1.25" X 1.25" X 14 GA. SQUARE STEEL TUBING SPACED AS SHOWN ON THE PLANS
  - I. SOIL AT FOUNDING DEPTH, SAMPLE AS SUBMITTED BY OWNER, IS UNIFIED SOIL CLASSIFICATION SYSTEM CL  
CONSISTING OF CLAY, SAND AND SILT, AND HAS A LOW PLASTICITY INDEX. THE CODE BEARING CAPACITY OF THE  
SOIL, 1,500 LBS. PER SQUARE FOOT, EXCEEDS THE TOTAL LOAD TO BE APPLIED.
4. ALL CONCRETE TO BE 3,500 PSI AND 4 #5 REBARS PLACED LONGITUDINALLY AND CONTINUOUSLY IN FOOTING  
AS SHOWN ON FOOTING DETAIL.
5. ACTUAL DEPTH OF SPREAD FOOTING TO BE DETERMINED BY SOIL BEARING CAPACITY ENCOUNTERED AT FOUNDING DEPTH,  
BUT NOT LESS THAT 18" TO EXCEED FROST DEPTH OF 15" IN THIS AREA.
6. THE ALLOWABLE SLOPE TOLERANCE IN PLUMBNESS OF THE COLUMNS IS 1:500.

**CALLAHAN**

STEEL BUILDINGS

448 EAST HWY 152  
MUSTANG, OK 73064

Bus. (405) 376-4949

Fax: (405) 376-6408

• METAL BUILDINGS •

• [www.callahansteel.com](http://www.callahansteel.com) •

COMCD CONST. NOTES

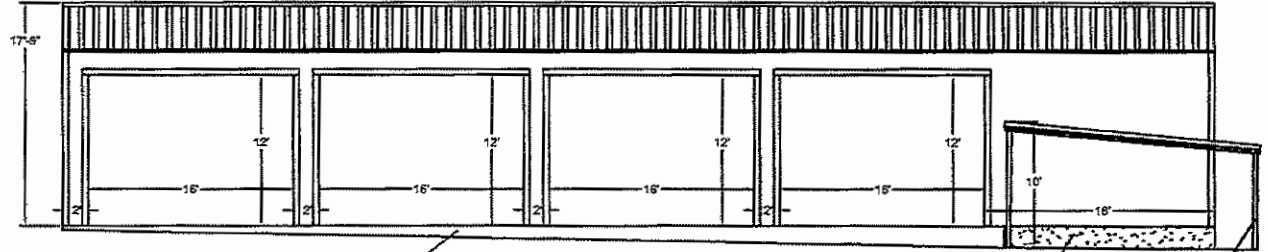
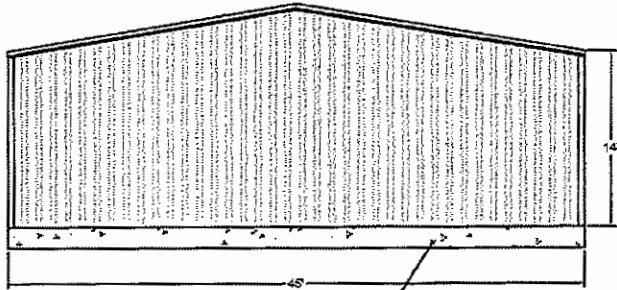
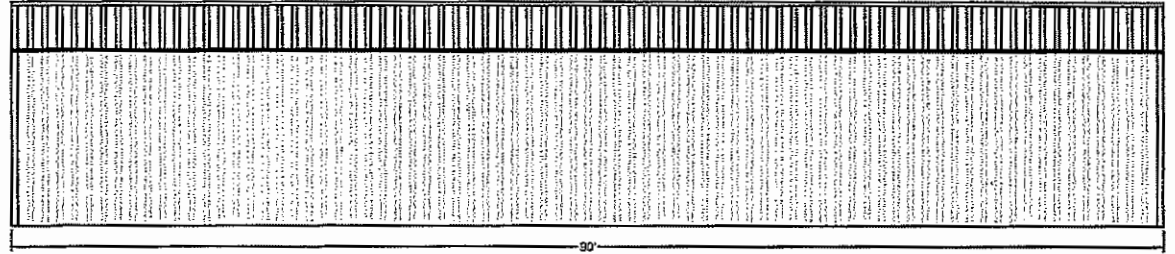
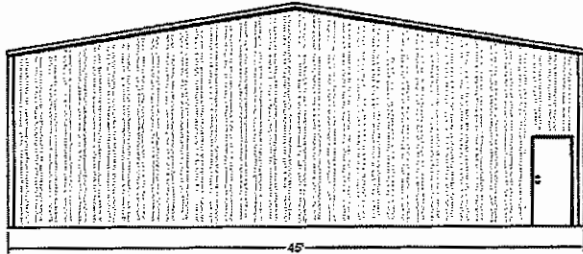
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12500 ALAMEDA DR.  
NORMAN, OK 73026

DRAWN BY: I. PADILLA DATE: 5/8/24

CHECKED BY: DATE:

REV LEVEL: A DATE:

DWG NAME: CONSTRUCTION NOTES



RETAINING WALL

CONCRETE APPROACH

RETAINING WALL

20X60X10 SINGLE SLOPE COVER

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COMCD ELEVATIONS

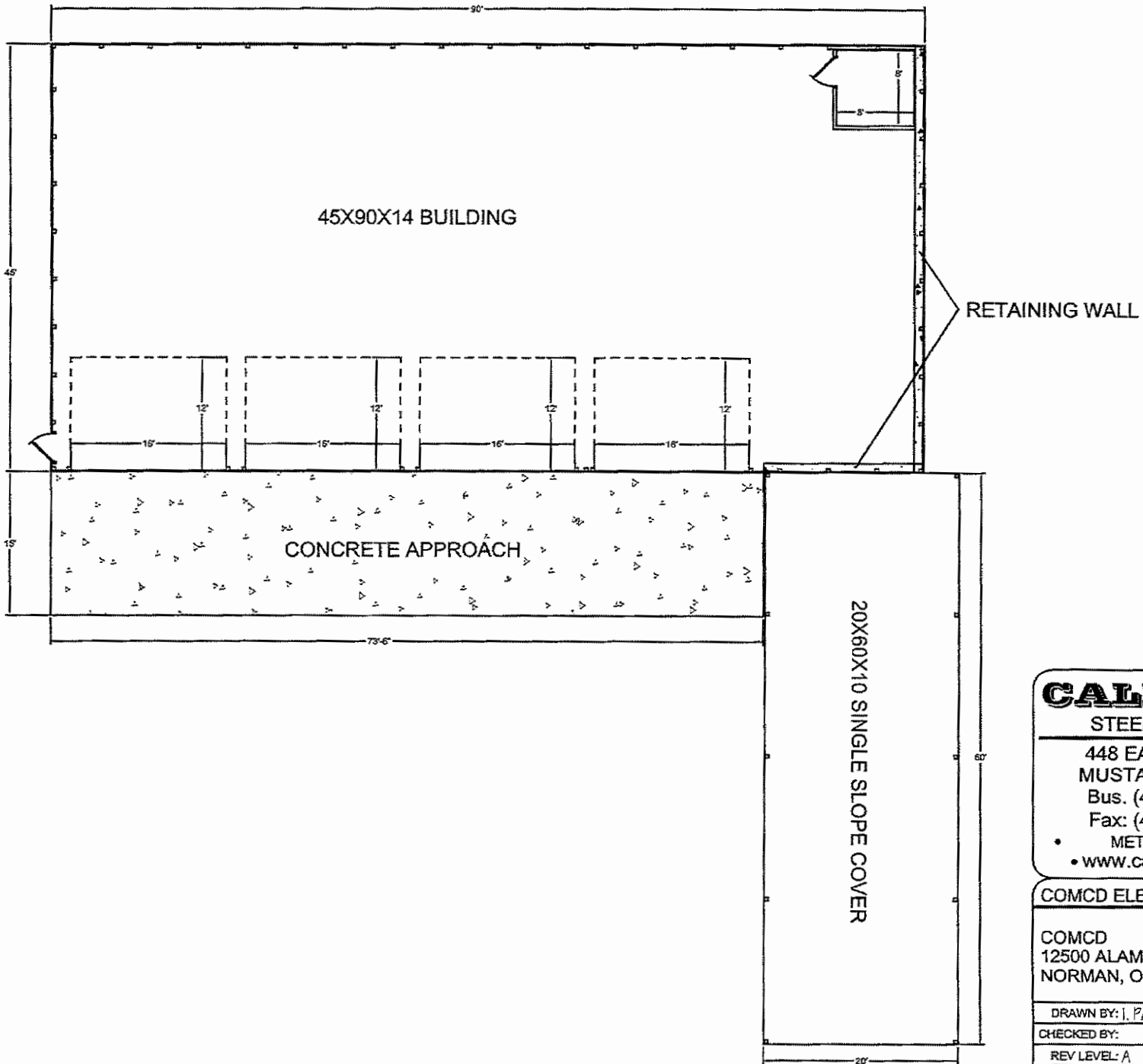
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NORMAN, OK 73026

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CHECKED BY: DATE:

REV LEVEL: A DATE:

DWG NAME: STRUCTURAL



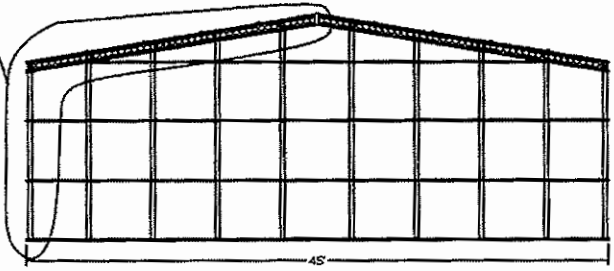
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**COMCD ELEVATIONS**

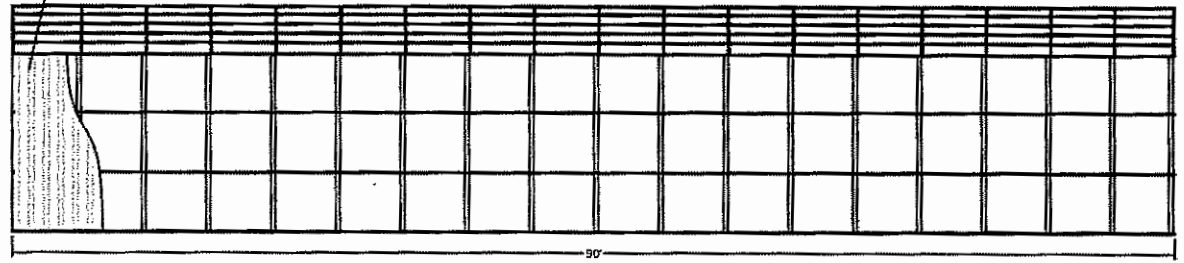
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 12500 ALAMEDA DR.  
 NORMAN, OK 73026

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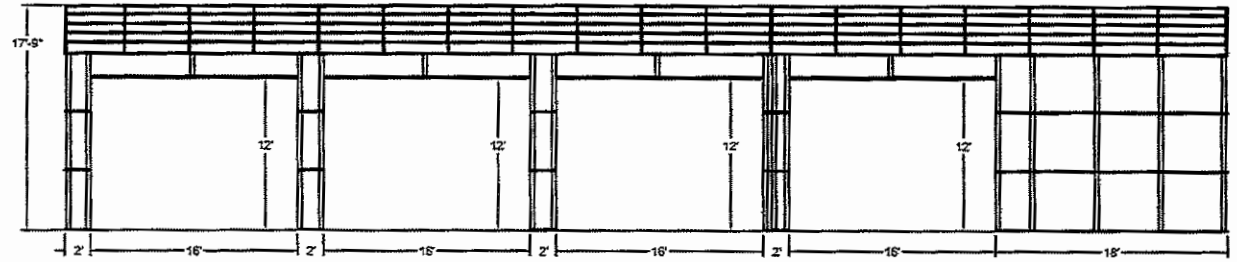
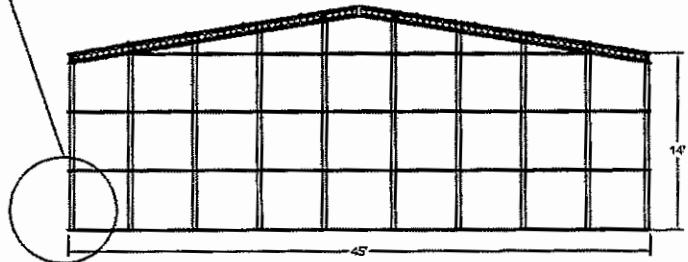
SEE DETAIL A



26 GAUGE EXTERIOR SURFACE



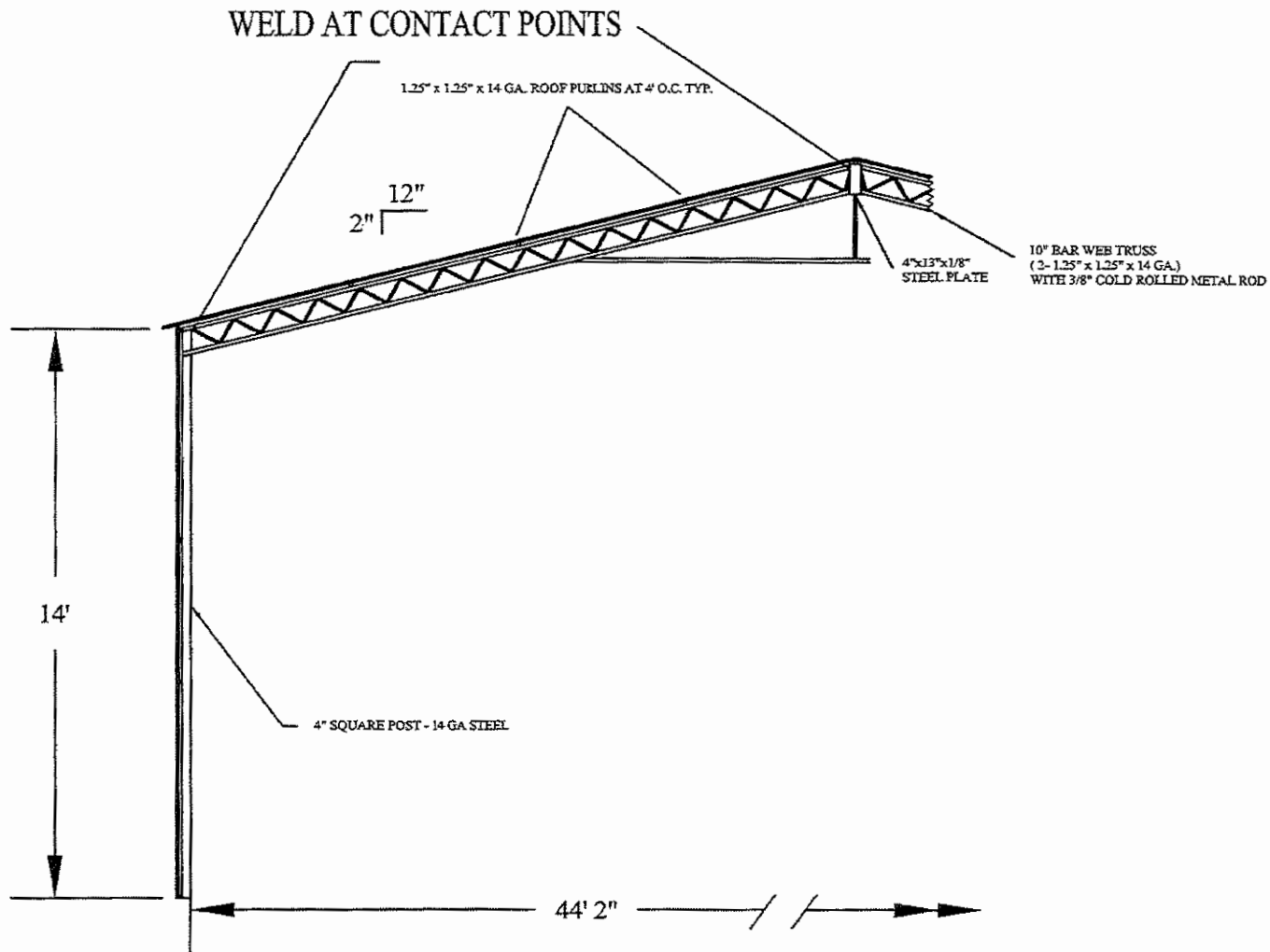
SEE DETAIL B



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COMCD STRUCTURAL  
 COMCD  
 12500 ALAMEDA DR.  
 NORMAN, OK 73026  
 DRAWN BY: J. PADILLA DATE: 5/8/24  
 CHECKED BY: DATE:  
 REV LEVEL: A DATE:  
 DWG NAME: STRUCTURAL





**DETAIL A STRUCTURAL**

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COMCD DETAIL A

COMCD  
12500 ALAMEDA DR.  
NORMAN, OK 73026

DRAWN BY: I. PAOLLA DATE: 5/8/21

CHECKED BY: DATE:

REV LEVEL: A DATE:

DWG NAME: DETAIL A STRUCTURAL

1 1/4" x 1 1/4" x 14 GAUGE SQUARE STEEL  
TUBING WALL GIRTS 4'8" O.C. TYP.  
( WELD AT CONTACT POINTS )

26 GAUGE SHEET METAL WALL PANEL

4" x 4" 14 GAUGE SQUARE COLUMN

2" x 3" x 12" x 3/16" ANGLE IRON ANCHOR  
AT 5' O.C. SET 8" IN CONCRETE WELDED  
TO COLUMNS ON (2) SIDES WITH FULL 3"  
FILLET WELDS

4" LONG 3/8"  
BAR WELDED  
TO ANGLE

**DETAIL B STRUCTURAL**

**CALLAHAN**

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COMCE DETAIL B

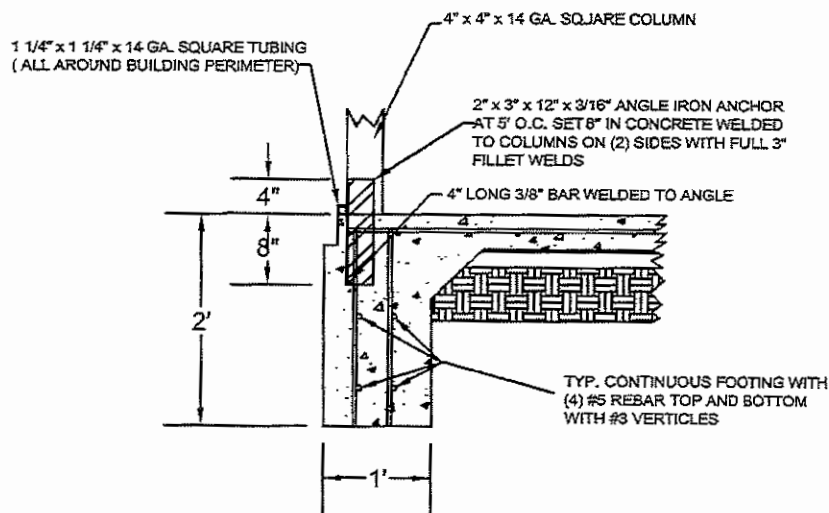
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12500 ALAMEDA DR.  
NORMAN, OK 73026

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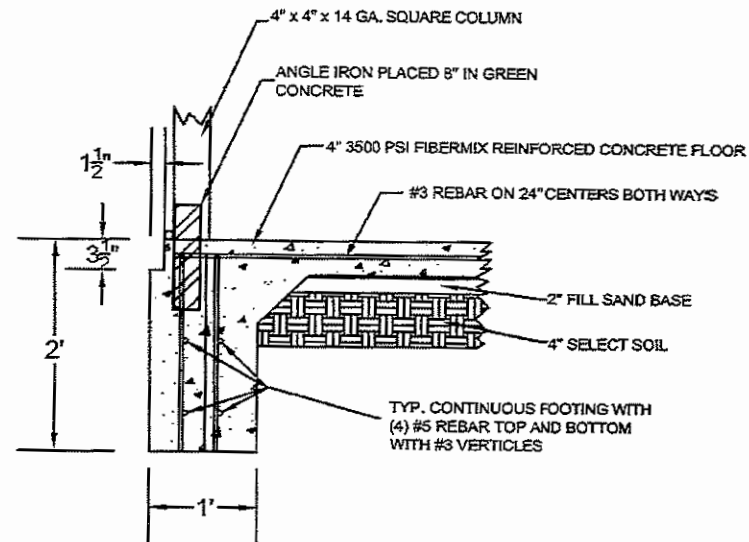
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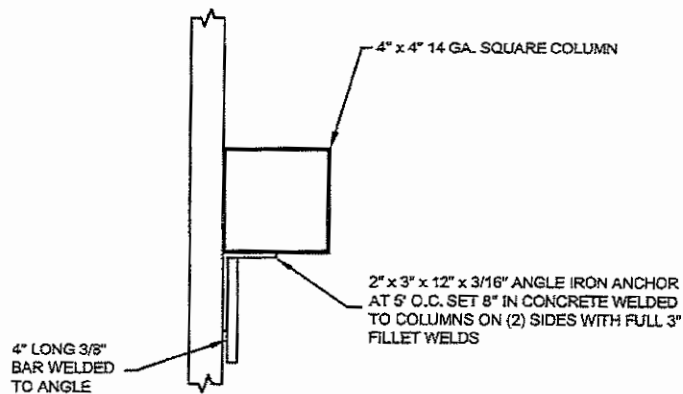
DETAIL B STRUCTURAL



**TYPICAL ANCHOR DETAIL**



**TYPICAL CONTINUOUS SPREAD FOOTING DETAIL**



**TYPICAL ANCHOR DETAIL (TOP VIEW)**

**CALLAHAN**

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COMCD ANCHOR AND FOOTING

COMCD  
12500 ALAMEDA DR.  
NORMAN, OK 73026

DRAWN BY: I. PADILLA DATE: 5/8/24

CHECKED BY: DATE:

REV LEVEL: A DATE:

DWG NAME: NAME FOOTING DETAIL

**Overall Cash Flow**

Projected Cash Balance FYE 2024	\$2,117,961.00
Maximum Carryover	\$1,250,000.00
Surplus Funds Balance FYE 2024	<u>\$867,961.00</u>

Surplus Funds Projects	\$408,899.00
Surplus Funds Remaining	<u>\$459,062.00</u>

ARPA Projects	\$1,033,503.00
Remaining ARPA Funds	\$787,643.00
Balance	<u>-\$245,860.00</u>

Surplus total projected	\$213,202.00
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**Income through FYE 2024**

Op Acct Balance 2/29	\$724,508.00
Remaining O&M Income	\$392,767.00
Remaining LPL Interest	\$26,208.00
T-Bill Balances	\$1,558,184.00
T-Bill Interest Remaining	\$22,838.00
CEC Reimbursement	\$8,935.00

**Expenses through FYE 24**

Remaining Budget Expenses	\$615,479.00
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Projected Cash Balance FYE 24	\$2,117,961.00
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**Surplus Funds Usage**

Cleanout of forebay	\$100,000.00
Field truck	\$50,660.00
Office back-up power	\$7,860.00
Motor refurbishment	\$10,379.00
Office Flooring replacement	\$15,000.00
VFD replacement	\$225,000.00
Total Surplus Usage	\$408,899.00

**ARPA Projects**

Replace/rehab pumps	\$177,503.00
Telemetry upgrades	\$500,000.00
Equip Building	\$356,000.00

ARPA Projects Remaining	\$1,033,503.00
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Remaining ARPA Reimbursement	\$787,643.00
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Resolution  
Of  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, at its monthly meeting on January 4, 2024, the Board of Directors discussed the need for a new equipment building and associated covered structure, along with various specifications to be included; and

WHEREAS, the General Manager explained that the potential costs for a new equipment building and associated covered structure of the size and with the specifications suggested by the Board of Directors would most likely result in a contract exceeding \$100,000.00; and

WHEREAS, the Board of Directors approved a resolution authorizing the General Manager to develop and solicit bids as required by Title 82, Oklahoma Statutes Section 569, and the District's purchasing policy; and

WHEREAS, an Invitation to Bid with bid specifications and other documents for the bid packet for the construction of a new equipment building and associated covered structure were prepared and Advertisement for Bid was published and provided as required by statute and bylaws of the District; and

WHEREAS, only one bid was submitted by the date and time for bid closing, from Callahan Steel Buildings; and

WHEREAS, a quorum of the Board of Directors of the Central

Oklahoma Master Conservancy District met in a regular meeting and considered authorizing the General Manager to negotiate a contract with Callahan Steel Buildings for one or both structures, including any adjustments to the specifications determined necessary to modify the total contract cost.

IT IS HEREBY RESOLVED that the General Manager is authorized to negotiate a contract with Callahan Steel Buildings with any adjustments to specifications determined necessary to modify the total contract cost.

IT IS FURTHER RESOLVED that if a contract for construction of the new equipment building can be negotiated with a total base construction cost that does not exceed \$\_\_\_\_\_, plus a 10% provision for approved change orders, the contract shall be presented to the Board of Directors for consideration and approval.

APPROVED by a majority of Board members present on this 4<sup>th</sup> day of April, 2024.

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Amanda Nairn, President

Item E.8.

## Manager's Report – April, 2024

- Pump Replacement Project
  - The Norman side (4 total pumps) have now been replaced
  - Two remaining for project completion
  - All parts have been received and final invoice has been paid
  - Submitted reimbursement claim to OWRB
- Installed new exhaust fans above VFD cabinets in main pumping plant to reduce heat during the summer
  - Removed vent hoods that were ineffective
- Back-up Power Project
  - Transfer switch arrived and has been installed
  - Generator start-up and tested by Warren-Cat and works great
- Replaced Hydraulic pump at Gate house for Gate operations
  - Successfully tested and exercised all gates full travel with BOR onsite
  - This concluded the Annual Site Inspection from last month
- Bids for the new building were accepted and reviewed
- Met with Yaskawa Rep, Dan Bergy, to discuss and get another perspective on VFD replacements
  - Primary recommendation was to install the VFD with the heat sink venting out the back and thereby (hopefully) eliminating the need for individual air conditioners
- Met with Big Iron and placed all approved surplus items on auction site
  - Auction begins April 3 and ends April 17
- We hosted a meeting of the Oklahoma Association of Reclamation Project, for which Kyle is the President, on March 15
- Insurance carrier requested roof inspections at the main plant and relift plant
  - 3<sup>rd</sup> party inspector evaluated them and they were found to be in excellent condition
- Continued work on old office demolition
  - As of now, the projected timeframe for demolition is the week of April 1
- Norman Water Plant conducted a test run of the raw water storage tank bypass to plan for tank cleanout
- BOR Yield Model Project
  - The current plan is to have a meeting with the cities sometime in May to review and discuss preliminary results
  - We will be getting with the cities to determine the best date and time
- SCADA/Telemetry Project
  - Paul Cunningham is continuing his work on a draft scope for the project
  - Plan is for a meeting with the committee of the Board within 2-3 weeks
- Department of Public Safety agreed to our request to increase the monthly lease fee to \$800 from \$600
- Oklahoma Department of Tourism and Recreation agreed to help fund our summer mowing program again this year
  - \$17,700 which is a 3% increase over last year
- Participating in Midwest City 2024 Earth Day Festival, Saturday, April 20