

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, March 7, 2024
6:30 P.M.

Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

Microsoft Teams meeting information:

Join on your computer, mobile app, or room device

Meeting ID: 612 600 777

Passcode: qxzVPC

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 4:00 PM on Thursday, February 29, 2024.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, March 7, 2024. Any request received after that will not be eligible. When signing up, you must

provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Treasurer Report- January 2024 financials

D. Action:

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, February 1, 2024, and corresponding Resolution
4. FY25 Budget, and corresponding Resolution
5. Contract between Central Oklahoma Master Conservancy District and Boomer Environmental, LLC., for Forebay Clean Out Project, and corresponding Resolution
6. Demolition of original District office building, and corresponding Resolution

E. Discussion

7. Legal Counsel's Report
8. General Manager's Report
9. President's Report
10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.

Central Oklahoma Master Conservancy District

Balance Sheet

As of January 31, 2024

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	738,693.58
1023-BANCFIRST #3940	119,298.56
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	3,981,475.47
1052-LPL ACCRUED INTEREST	28,985.98
Total 1050-LPL FINANCIAL	4,010,461.45
Total Bank Accounts	\$4,868,453.59
Other Current Assets	
1919-T BILLS	1,314,585.85
1920.1-(BANC1ST)DWSRF ESCROW	32,515.93
1920.2-(BANC1ST)PIPELINE ESCROW	152,121.02
Total Other Current Assets	\$1,499,222.80
Total Current Assets	\$6,367,676.39
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	3,402,225.92
PUMPING PLANT	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	16,534,691.92
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00
2020-OTHER PURCHASED ASSETS	
BUILDINGS,STRUCTURES & ROADS	2,065,006.87
OFFICE EQUIPMENT	110,083.83
PLANT AND DAM EQUIPMENT	5,349,573.81
VEHICLES AND BOATS	683,148.83
Total 2020-OTHER PURCHASED ASSETS	8,207,813.34
2030-ALLOWANCE FOR DEPRECIATION	-11,027,135.61
Total Fixed Assets	\$13,717,548.65
Other Assets	
DEBT ISSUANCE COSTS	38,905.00
DEFERRED OUTFLOWS-PENSION	85,052.02
DWSRF REPYMTS DUE	
DEL CITY PIPELINE	4,478,723.58
ENERGY PROJECT	292,054.37

	TOTAL
Total DWSRF REPYMTS DUE	4,770,777.95
NET PENSION ASSET	724,213.00
Total Other Assets	\$5,618,947.97
TOTAL ASSETS	\$25,704,173.01
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	30,135.76
Total Accounts Payable	\$30,135.76
Credit Cards	
David Carpenter CC 7582	80.96
Derek Underwood CC 8490	155.43
James Neyman CC 7590	702.89
Kyle Arthur CC 1984	8,598.05
Steve McKinney CC 7608	59.57
Tim Carr CC 2834	1,429.67
Total Credit Cards	\$11,026.57
Other Current Liabilities	
4000.1-DEFERRED PENSION COSTS	423,363.00
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	19,714.52
Total 4002-DWSRF INTEREST PAYABLE	19,714.52
4010-PAYROLL LIABILITIES	0.00
4011.1-SOCIAL SECURITY PAYABLE	-267.52
4011.2-MEDICARE PAYABLE	-73.46
4014-RETIREMENT PLAN PAYABLE	5,909.31
4016-GROUP INSURANCE PAYABLE	527.92
Total 4010-PAYROLL LIABILITIES	6,096.25
4017-COMPENSATED ABSENCES	29,121.11
4200-DEFERRED INFLOWS-PENSION	50,495.00
Total Other Current Liabilities	\$532,507.26
Total Current Liabilities	\$573,669.59
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	284,425.31
Total 4055-DWSRF LOAN (ENERGY)	284,425.31
4080-DWSRF LOAN (PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	4,651,815.79
Total 4080-DWSRF LOAN (PIPELINE)	4,651,815.79
Total 4020-CONTRACTS PAYABLE	4,936,241.10
Total Long-Term Liabilities	\$4,936,241.10
Total Liabilities	\$5,509,910.69
Equity	
4806.5 UNRESTRICTED SURPLUS	
4807-UNRESTRICTED SURPLUS	15,890,664.25

	TOTAL
4808-FYE '23 ADJUSTS-PRIOR YRS	48,684.69
Total 4806.5 UNRESTRICTED SURPLUS	15,939,348.94
Retained Earnings	4,350,595.24
Net Income	-95,681.86
Total Equity	\$20,194,262.32
TOTAL LIABILITIES AND EQUITY	\$25,704,173.01

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District

Profit and Loss

July 2023 - January 2024

	Nov 2023	Dec 2023	Jan 2024	Total Fiscal Year
Income				
4900-ASSESSMENTS				
4901-MUNI SHARE, OPERATING COST				
4902-DEL CITY	15,514.25	15,514.25	15,514.25	108,599.75
4903-MIDWEST CITY	39,669.50	39,669.50	39,669.50	277,686.50
4904-NORMAN	43,008.00	43,008.00	43,008.00	301,056.00
Total 4901-MUNI SHARE, OPERATING COST	\$98,191.75	\$98,191.75	\$98,191.75	\$687,342.25
4905-MUNI SHARE, POWER				
4906-DEL CITY	6,875.31	4,937.93	4,644.00	36,628.51
4907-MIDWEST CITY	29,132.30	16,799.90	16,160.32	171,539.76
4908-NORMAN	24,710.85	10,699.73	7,909.24	172,340.79
Total 4905-MUNI SHARE, POWER	\$60,718.46	\$32,437.56	\$28,713.56	\$380,509.06
Total 4900-ASSESSMENTS	\$158,910.21	\$130,629.31	\$126,905.31	\$1,067,851.31
4921--BOAT DOCK RENT INCOME		1,200.00	600.00	4,200.00
4923-INVEST INT DIVS & GAINS	5,202.20	13,596.58	20,053.71	88,545.56
4927-TEMPORARY WATER SURCHARGE			6,644.80	6,644.80
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)				17,171.00
Total Income	\$164,112.41	\$145,425.89	\$154,203.82	\$1,184,412.67
Gross Profit	\$164,112.41	\$145,425.89	\$154,203.82	\$1,184,412.67
Expenses				
5000-PERSONNEL				
5000.1-EMPLOYEES' WAGES	43,207.30	50,530.31	43,273.92	314,799.60
5009-EMPLOYEES' RETIREMENT	4,542.73	5,128.36	4,552.90	33,456.37
5011-PAYROLL TAXES	3,525.60	3,379.86	4,269.57	26,015.52
5012-TRAINING, EDUCATION&TRAVEL	234.00	225.00	1,000.00	4,980.39
5013-UNIFORM & BOOTS ALLOWANCE	181.80	-18.83	64.89	1,018.94
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,545.37	4,725.68	31,997.90
Total 5000-PERSONNEL	\$56,236.80	\$63,790.07	\$57,886.96	\$412,268.72
5100-MAINTENANCE				
5101-PLANT& DAM R&M, SUPPLIES	2,562.28	15,095.98	4,689.14	24,683.18
5103-VEHICLE OPS, R&M	270.42	2,220.11	92.46	7,729.77
5104-BUILDINGS ROADS & GROUNDS		1,772.70	310.48	5,970.67
5106-EQUIPMENT R&M, RENTAL	236.09	2,323.84	793.61	22,228.55
5109-BOATHOUSE MAINTENANCE	250.00			2,623.76
Total 5100-MAINTENANCE	\$3,318.79	\$21,412.63	\$5,885.69	\$63,235.93
5200-UTILITIES				
5201-TELEPHONE,PAGING,IT SERVIC	1,829.73	1,916.05	1,902.92	12,787.99
5204-ELECTRICITY	683.50	678.40	954.12	5,487.37

5205-PROPANE			1,393.00	1,393.00
5206-WASTE REMOVAL	97.32	97.32	97.32	681.24
Total 5200-UTILITIES	\$2,610.55	\$2,691.77	\$4,347.36	\$20,349.60
5300-INSURANCE AND BONDS				
5301-INSURANCE			1,743.00	5,240.00
Total 5300-INSURANCE AND BONDS	\$0.00	\$0.00	\$1,743.00	\$5,240.00
5400-ADMINISTRATIVE EXPENSE				
5401-OFFICE SUPPLIES, MATERIALS	1,025.79	1,823.25	1,453.93	10,127.67
5404-WATERSHED IMPROVEMENT (LTWA)				25,000.00
Total 5400-ADMINISTRATIVE EXPENSE	\$1,025.79	\$1,823.25	\$1,453.93	\$35,127.67
5500-PROFESSIONAL SERVICES				
5501-LEGAL	1,060.00	400.00	100.00	3,760.00
5502-ACCOUNTING AND AUDIT	10,850.00	929.07	11,043.47	30,432.90
5503-CONSULTANTS AND ENGINEERS	1,045.41	500.00		11,599.96
Total 5500-PROFESSIONAL SERVICES	\$12,955.41	\$1,829.07	\$11,143.47	\$45,792.86
5600-WATER QUALITY SERVICES				
5601-STREAM GAUGING (OWRB)				13,100.00
Total 5600-WATER QUALITY SERVICES	\$ 0.00	\$ 0.00	\$ 0.00	\$ 13,100.00
5800-PUMPING POWER	60,718.47	32,437.56	28,713.56	380,509.07
Total Expenses	\$136,865.81	\$123,984.35	\$111,173.97	\$975,623.85
Net Operating Income	\$27,246.60	\$21,441.54	\$43,029.85	\$208,788.82
Other Income				
4920-OTHER REVENUES				
4921.5-MISCELLANEOUS RECEIPTS	7,649.06			7,649.06
4930-SECURITIES VALUE ADJUSTS	102,070.85	60,975.03	9,092.25	87,894.96
4934-OWRB ARPA FUNDS				161,070.00
4935 INTEREST INCOME	3,507.88	3,222.23	16,673.14	58,426.99
Total 4920-OTHER REVENUES	\$113,227.79	\$64,197.26	\$25,765.39	\$315,041.01
Total Other Income	\$113,227.79	\$64,197.26	\$25,765.39	\$315,041.01
Other Expenses				
5825-NON BUDGETED EXPENSES				
5833-CEC PROJECT	981.75		28,203.71	71,574.17
5834-ARPA PROJECT	20.00			163,290.04
5837 MOTOR REFURBISHMENT		9,460.15	2,499.00	23,385.53
5838-OFFICE BACK-UP POWER	372.10	33,226.00		33,738.07
5980 T BILL FEE			25.00	100.00
6000-DEPRECIATION	46,774.84	46,774.84	46,774.84	327,423.88
Total 5825-NON BUDGETED EXPENSES	\$48,148.69	\$89,460.99	\$77,502.55	\$619,511.69
Total Other Expenses	\$48,148.69	\$89,460.99	\$77,502.55	\$619,511.69
Net Other Income	\$65,079.10	-\$25,263.73	-\$51,737.16	-\$304,470.68
Net Income	\$92,325.70	-\$3,822.19	-\$8,707.31	-\$95,681.86

Central Oklahoma Master Conservancy District
Budget vs. Actuals: FY_2023_2024 - FY24 P&L
 July 2023 - January 2024

	Nov 2023				Dec 2023				Jan 2024				Total Fiscal Year		
	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget	% of Budget	Actual	Budget	over Budget
Income															
4900-ASSESSMENTS															
4901-MUNI SHARE, OPERATING COST															
4902-DEL CITY	15,514.25	15,514.25	0.00	100.00%	15,514.25	15,514.25	0.00	100.00%	15,514.25	15,514.25	0.00	100.00%	108,599.75	108,599.75	0.00
4903-MIDWEST CITY	39,669.50	39,669.50	0.00	100.00%	39,669.50	39,669.50	0.00	100.00%	39,669.50	39,669.50	0.00	100.00%	277,686.50	277,686.50	0.00
4904-NORMAN	43,008.00	43,008.00	0.00	100.00%	43,008.00	43,008.00	0.00	100.00%	43,008.00	43,008.00	0.00	100.00%	301,056.00	301,056.00	0.00
Total 4901-MUNI SHARE, OPERATING COST	\$ 98,191.75	\$ 98,191.75	\$ 0.00	100.00%	\$98,191.75	\$98,191.75	\$0.00	100.00%	\$98,191.75	\$98,191.75	\$0.00	100.00%	\$687,342.25	\$687,342.25	\$0.00
4905-MUNI SHARE, POWER															
4906-DEL CITY	6,875.31	6,875.31	0.00	100.00%	4,937.93	4,937.93	0.00	100.00%	4,844.00	4,844.00	0.00	100.00%	38,628.51	38,628.51	0.00
4907-MIDWEST CITY	29,132.30	29,132.30	0.00	100.00%	16,799.90	16,799.90	0.00	100.00%	16,160.32	16,160.32	0.00	100.00%	171,539.76	171,539.76	0.00
4908-NORMAN	24,710.85	24,710.85	0.00	100.00%	10,699.73	10,699.73	0.00	100.00%	7,909.24	7,909.24	0.00	100.00%	172,340.79	172,340.79	0.00
Total 4905-MUNI SHARE, POWER	\$ 60,718.46	\$ 60,718.46	\$ 0.00	100.00%	\$32,437.56	\$32,437.56	\$0.00	100.00%	\$28,713.56	\$28,713.56	\$0.00	100.00%	\$380,509.06	\$380,509.06	\$0.00
Total 4900-ASSESSMENTS	\$ 158,910.21	\$ 158,910.21	\$ 0.00	100.00%	\$130,629.31	\$130,629.31	\$0.00	100.00%	\$126,905.31	\$126,905.31	\$0.00	100.00%	\$1,067,851.31	\$1,067,851.31	\$0.00
4921-BOAT DOCK RENT INCOME		600.00	-600.00	0.00%	1,200.00	600.00	600.00	200.00%	600.00	600.00	0.00	100.00%	4,200.00	4,200.00	0.00
4923-INVEST INT DIVS & GAINS	5,202.20	10,416.87	-5,214.67	49.94%	13,596.58	10,416.87	3,179.91	130.53%	20,053.71	10,416.87	9,637.04	192.52%	88,545.56	72,916.69	15,628.87
4927-TEMPORARY WATER SURCHARGE									6,644.80	6,644.80	0.00	100.00%	6,644.80	6,644.80	0.00
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)													17,171.00	17,171.00	0.00
Total Income	\$ 164,112.41	\$ 169,926.88	-\$ 5,814.47	96.58%	\$145,425.89	\$141,645.98	\$3,779.91	102.67%	\$154,203.82	\$144,566.78	\$9,637.04	106.67%	\$1,184,412.67	\$1,168,783.80	\$15,628.87
Gross Profit	\$ 164,112.41	\$ 169,926.88	-\$ 5,814.47	96.58%	\$145,425.89	\$141,645.98	\$3,779.91	102.67%	\$154,203.82	\$144,566.78	\$9,637.04	106.67%	\$1,184,412.67	\$1,168,783.80	\$15,628.87
Expenses															
5000-PERSONNEL															
5000.1-EMPLOYEES' WAGES	43,207.30	44,628.58	-1,421.28	96.82%	50,530.31	44,628.58	5,901.73	113.22%	43,273.92	44,628.58	-1,354.66	96.98%	314,799.60	312,400.08	2,399.54
5009-EMPLOYEES' RETIREMENT	4,542.73	3,992.75	549.98	113.77%	5,128.38	3,992.75	1,135.61	128.44%	4,552.90	3,992.75	560.15	114.03%	33,456.37	27,949.25	5,507.12
5010-DIRECTORS' EXPENSES		416.67	-416.67	0.00%		416.67	-416.67	0.00%		416.67	-416.67	0.00%	0.00	2,916.69	-2,916.69
5011-PAYROLL TAXES	3,525.60	3,414.08	111.52	103.27%	3,379.86	3,414.08	-34.22	99.00%	4,269.57	3,414.08	855.49	125.06%	26,015.52	23,898.56	2,116.96
5012-TRAINING, EDUCATION&TRAVEL	234.00	958.33	-724.33	24.42%	225.00	958.33	-733.33	23.48%	1,000.00	958.33	41.67	104.35%	4,980.39	6,708.31	-1,727.92
5013-UNIFORM & BOOTS ALLOWANCE	181.80	258.33	-76.53	70.38%	-18.83	258.33	-277.16	-7.29%	64.89	258.33	-193.44	25.12%	1,018.94	1,808.31	-789.37
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,646.08	-100.71	97.83%	4,545.37	4,646.08	-100.71	97.83%	4,725.68	4,646.08	79.60	101.71%	31,997.90	32,522.56	-524.66
5015-WORKMEN'S COMPENSATION		1,250.00	-1,250.00	0.00%		1,250.00	-1,250.00	0.00%		1,250.00	-1,250.00	0.00%	0.00	8,750.00	-8,750.00
Total 5000-PERSONNEL	\$ 56,236.80	\$ 59,564.82	-\$3,328.02	94.41%	\$63,790.07	\$59,564.82	\$4,225.25	107.09%	\$57,886.96	\$58,564.82	-\$1,677.86	97.18%	\$412,268.72	\$416,953.74	-\$4,685.02
5100-MAINTENANCE															
5101-PLANT& DAM R&M, SUPPLIES	2,562.28	10,666.67	-8,104.39	24.02%	15,095.98	10,666.67	4,429.31	141.52%	4,689.14	17,311.47	-12,622.33	27.09%	24,683.18	81,311.49	-56,628.31
5103-VEHICLE OPS, R&M	270.42	2,083.33	-1,812.91	12.98%	2,220.11	2,083.33	136.78	106.57%	92.46	2,083.33	-1,990.87	4.44%	7,729.77	14,583.31	-6,853.54
5104-BUILDINGS ROADS & GROUNDS		1,458.33	-1,458.33	0.00%	1,772.70	1,458.33	314.37	121.56%	310.48	1,458.33	-1,147.85	21.29%	5,970.67	10,208.31	-4,237.64
5106-EQUIPMENT R&M, RENTAL	236.09	3,722.58	-3,486.49	6.34%	2,323.84	3,722.58	-1,398.74	62.43%	793.61	3,722.58	-2,928.97	21.32%	22,228.55	26,058.06	-3,829.51
5109-BOATHOUSE MAINTENANCE	250.00	600.00	-350.00	41.67%		600.00	-600.00	0.00%		600.00	-600.00	0.00%	2,623.76	4,200.00	-1,576.24
Total 5100-MAINTENANCE	\$ 3,318.79	\$ 18,530.91	-\$15,212.12	17.91%	\$21,412.63	\$18,530.91	\$2,881.72	115.55%	\$5,885.69	\$25,175.71	-\$19,290.02	23.38%	\$63,235.93	\$138,361.17	-\$73,125.24
5200-UTILITIES															
5201-TELEPHONE,PAGING,IT SERVIC	1,829.73	2,333.33	-503.60	78.42%	1,916.05	2,333.33	-417.28	82.12%	1,902.92	2,333.33	-430.41	81.55%	12,787.99	16,333.31	-3,545.32
5204-ELECTRICITY	683.50	708.33	-24.83	96.45%	678.40	708.33	-29.93	95.77%	954.12	708.33	245.79	134.70%	5,487.37	4,958.31	529.06
5205-PROPANE		350.00	-350.00	0.00%		350.00	-350.00	0.00%	1,393.00	350.00	1,043.00	398.00%	1,393.00	2,450.00	-1,057.00
5206-WASTE REMOVAL	97.32	108.17	-10.85	89.97%	97.32	108.17	-10.85	89.97%	97.32	108.17	-10.85	89.97%	681.24	757.19	-75.95
Total 5200-UTILITIES	\$ 2,610.55	\$ 3,499.83	-\$889.28	74.59%	\$2,691.77	\$3,499.83	-\$808.06	76.91%	\$4,347.36	\$3,499.83	\$847.53	124.22%	\$20,349.60	\$24,498.81	-\$4,149.21
5300-INSURANCE AND BONDS															
5301-INSURANCE		6,916.67	-6,916.67	0.00%		6,916.67	-6,916.67	0.00%	1,743.00	6,916.67	-5,173.67	25.20%	5,240.00	48,416.69	-43,176.69

5305-TREASURER & EMPLOYEE BONDS		20.83	-20.83	0.00%		20.83	-20.83	0.00%		20.83	-20.83	0.00%	0.00	145.81	-145.81	
Total 5300-INSURANCE AND BONDS	\$	0.00	\$ 6,937.50	-\$6,937.50	0.00%	\$0.00	\$6,937.50	-\$6,937.50	0.00%	\$1,743.00	\$6,937.50	-\$5,194.50	25.12%	\$5,240.00	\$48,562.50	-\$43,322.50
5400-ADMINISTRATIVE EXPENSE																
5401-OFFICE SUPPLIES, MATERIALS		1,025.79	1,531.25	-505.46	66.99%	1,823.25	1,531.25	292.00	119.07%	1,453.93	1,531.25	-77.32	94.95%	10,127.67	10,718.75	-591.08
5404-WATERSHED IMPROVEMENT (LTWA)														25,000.00	25,000.00	
Total 5400-ADMINISTRATIVE EXPENSE	\$	1,025.79	\$ 1,531.25	-\$ 505.46	66.99%	\$1,823.25	\$1,531.25	\$292.00	119.07%	\$1,453.93	\$1,531.25	-\$77.32	94.95%	\$38,127.67	\$35,718.75	-\$991.08
5500-PROFESSIONAL SERVICES																
5501-LEGAL		1,060.00	1,458.33	-398.33	72.59%	400.00	1,458.33	-1,058.33	27.43%	100.00	1,458.33	-1,358.33	6.86%	3,760.00	10,208.31	-6,448.31
5502-ACCOUNTING AND AUDIT		10,850.00	4,333.33	6,516.67	250.36%	929.07	4,333.33	-3,404.26	21.44%	11,043.47	4,333.33	6,710.14	254.85%	30,432.90	30,333.31	99.59
5503-CONSULTANTS AND ENGINEERS		1,045.41	5,833.33	-4,787.92	17.92%	500.00	5,833.33	-5,333.33	8.57%		5,833.33	-5,833.33	0.00%	11,599.96	40,833.31	-29,233.35
Total 5500-PROFESSIONAL SERVICES	\$	12,955.41	\$ 11,624.99	\$ 1,330.42	111.44%	\$1,829.07	\$11,624.99	-\$9,795.92	15.73%	\$11,143.47	\$11,624.99	-\$481.52	95.86%	\$45,792.86	\$81,374.93	-\$35,582.07
5600-WATER QUALITY SERVICES																
5601-STREAM GAUGING (OWRB)														13,100.00	12,400.00	700.00
5603-WATER QUALITY MONITORING			3,333.33	-3,333.33	0.00%		3,333.33	-3,333.33	0.00%		3,333.33	-3,333.33	0.00%	0.00	23,333.31	-23,333.31
Total 5600-WATER QUALITY SERVICES	\$	0.00	\$ 3,333.33	-\$ 3,333.33	0.00%	\$0.00	\$3,333.33	-\$3,333.33	0.00%	\$0.00	\$3,333.33	-\$3,333.33	0.00%	\$13,100.00	\$35,733.31	-\$22,633.31
5800-PUMPING POWER		60,718.47	60,718.46	0.01	100.00%	32,437.56	32,437.56	0.00	100.00%	28,713.56	28,713.56	0.00	100.00%	380,509.07	380,509.06	0.01
5950-ASSET PURCHASES & RESERVES			2,500.00	-2,500.00	0.00%		2,500.00	-2,500.00	0.00%		2,500.00	-2,500.00	0.00%	0.00	17,500.00	-17,500.00
Total Expenses	\$	136,865.81	\$ 168,241.09	-\$ 31,375.28	81.35%	\$123,984.35	\$139,960.19	-\$15,975.84	88.59%	\$111,173.97	\$142,880.99	-\$31,707.02	77.81%	\$975,623.85	\$1,177,212.27	-\$201,588.42
Net Operating Income	\$	27,246.60	\$ 1,685.79	\$ 25,560.81	1616.25%	\$21,441.54	\$1,685.79	\$19,755.75	1271.90%	\$43,029.85	\$1,685.79	\$41,344.06	2552.50%	\$208,788.82	-\$8,428.47	\$217,217.29
Other Income																
4920-OTHER REVENUES																
4921.5-MISCELLANEOUS RECEIPTS		7,649.06		7,649.06										7,649.06		7,649.06
4930-SECURITIES VALUE ADJUSTS		102,070.85		102,070.85		60,975.03		60,975.03		9,092.25		9,092.25		87,894.86		87,894.86
4934-OWRB ARPA FUNDS														161,070.00		161,070.00
4935 INTEREST INCOME		3,507.88		3,507.88		3,222.23		3,222.23		16,673.14		16,673.14		58,426.99		58,426.99
Total 4920-OTHER REVENUES	\$	113,227.79	\$ 0.00	\$ 113,227.79		\$64,197.26	\$ 0.00	\$64,197.26		\$25,765.39	\$ 0.00	\$25,765.39		\$315,041.01	\$ 0.00	\$315,041.01
Total Other Income	\$	113,227.79	\$ 0.00	\$ 113,227.79		\$64,197.26	\$ 0.00	\$64,197.26		\$25,765.39	\$ 0.00	\$25,765.39		\$315,041.01	\$ 0.00	\$315,041.01
Other Expenses																
5825-NON BUDGETED EXPENSES																
5833-CEC PROJECT		981.75	61,672.33	-60,690.58	1.59%		61,672.33	-61,672.33	0.00%	28,203.71	61,672.33	-33,468.62	45.73%	71,574.17	431,706.31	-360,132.14
5834-ARPA PROJECT		20.00	73,828.91	-73,808.91	0.03%		73,828.91	-73,828.91	0.00%		73,828.91	-73,828.91	0.00%	163,290.04	516,802.37	-353,512.33
5837 MOTOR REFURBISHMENT			2,605.49	-2,605.49	0.00%	9,480.15	2,605.49	6,854.66	363.09%	2,499.00	2,605.49	-106.49	95.91%	23,385.53	18,236.43	5,147.10
5838-OFFICE BACK-UP POWER		372.10	4,166.67	-3,794.57	8.93%	33,226.00	4,166.67	29,059.33	797.42%		4,166.67	-4,166.67	0.00%	33,738.07	29,166.69	4,571.38
5980 T BILL FEE										25.00		25.00		100.00		100.00
6000-DEPRECIATION		46,774.84		46,774.84		46,774.84		46,774.84		46,774.84		46,774.84		327,423.88		327,423.88
Total 5825-NON BUDGETED EXPENSES	\$	48,148.69	\$ 142,273.40	-\$94,124.71	33.84%	\$89,460.99	\$142,273.40	-\$52,812.41	62.88%	\$77,502.55	\$142,273.40	-\$64,770.85	54.47%	\$619,511.69	\$995,913.80	-\$376,402.11
Total Other Expenses	\$	48,148.69	\$ 142,273.40	-\$94,124.71	33.84%	\$89,460.99	\$142,273.40	-\$52,812.41	62.88%	\$77,502.55	\$142,273.40	-\$64,770.85	54.47%	\$619,511.69	\$995,913.80	-\$376,402.11
Net Other Income	\$	65,079.10	-\$ 142,273.40	\$ 207,352.50	-45.74%	-\$25,263.73	-\$142,273.40	\$117,009.67	17.76%	-\$51,737.16	-\$142,273.40	\$90,536.24	36.36%	-\$304,470.88	-\$995,913.80	\$691,443.12
Net Income	\$	92,325.70	-\$ 140,587.61	\$ 232,913.31	-65.67%	-\$3,822.19	-\$140,587.61	\$136,765.42	2.72%	-\$8,707.31	-\$140,587.61	\$131,880.30	6.19%	-\$95,681.86	-\$1,004,342.27	\$908,660.41

Note

Prepared by Paxus CPA Group. No assurance provided.

Account Statement

January 2024

CENTRAL OKLAHOMA
 MASTER CONSERVANCY DISTRICT
 A NON-PROFIT ORGANIZATION
 12500 ALAMEDA DRIVE
 NORMAN OK 73026

Your Financial Advisor :
 ROBERT LOCKARD SR
 310 W MAIN ST
 ARDMORE, OK 73401
 rob.lockard@lpl.com
 (580) 221-5250



INVESTMENT OBJECTIVE
 Income with Capital Preservation

\$4,001,369.20

\$4,010,461.45

January 1, 2024

January 31, 2024

Account Summary

COMCD 2885)	Current Month 01/01 - 01/31	Quarter to Date 01/01 - 01/31	Year to Date 01/01 - 01/31
Starting Value	\$4,001,369.20	\$4,001,369.20	\$4,001,369.20
Inflows	\$0.00	\$0.00	\$0.00
Outflows	(\$10,246.09)	(\$10,246.09)	(\$10,246.09)
Change in Market Value	\$19,338.34	\$19,338.34	\$19,338.34
Total Ending Value	\$4,010,461.45	\$4,010,461.45	\$4,010,461.45

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Asset Allocation

Asset Allocation data reflects the breakdown of assets in your accounts, including the assets held within any mutual funds and ETFs. The amounts may differ from asset values shown elsewhere in the statement.

Asset Type	Asset Value	%
Cash*	\$54,506.18	1.36%
Equities	\$451,345.35	11.25%
Fixed Income	\$3,275,640.64	81.68%
Other	(\$6,585.18)	(0.16)%
Undefined	\$235,554.45	5.87%
Total	\$4,010,461.45	100.00%

*\$106.65 held as liquid cash and equivalents; the remainder is embedded in investment products such as mutual funds and ETFs.

EXPLORE MORE



Sign in to Account View by scanning the code above.

Account Holdings

Cash and Cash Equivalents

Description	Interest/Dividend Paid 01/01 - 01/31	Interest/Dividend Rate ¹	Current Balance
INSURED CASH ACCOUNT ²			
M and T Trust Company			\$106.65
TOTAL INSURED CASH ACCOUNT	\$6.40	1.15%	\$106.65
Total Cash and Cash Equivalents			\$106.65

¹ Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

² Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Account Holdings continued

Mutual Funds, Publicly Traded Funds and Interval Funds

Visit our digital client experience to see lot level details, average cost per share, current market values and more.

Security ID / Description	Quantity Price	Market Value	Cost Basis Unrealized G/L	Purchase Cost Investment G/L	Est Annual Income ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A _C	12,223.329 \$32.2200	\$393,835.66	\$384,262.17 \$9,573.49	\$350,005.00 \$43,830.66	\$4,882.00 1.24%
BFIAX AMERICAN INFLATION LINKED BOND CL A _C	9,798.380 \$9.1600	\$89,753.16	\$108,449.92 (\$18,696.76)	\$100,005.00 (\$10,251.84)	\$689.00 0.77%
MIAQX AMERICAN MULTISECTOR INCOME CL A _C	9,677.230 \$9.3100	\$90,095.01	\$105,564.23 (\$15,469.22)	\$100,010.00 (\$9,914.99)	\$5,252.00 5.84%
CAIBX CAPITAL INCOME BUILDER CL A _C	1,500.114 \$65.9900	\$98,992.52	\$105,184.47 (\$6,191.95)	\$100,010.00 (\$1,017.48)	\$2,456.00 2.49%
CWGIK CAPITAL WORLD GROWTH & INCOME CL A _C	484.284 \$60.4500	\$29,274.96	\$32,222.38 (\$2,947.42)	\$30,005.88 (\$730.92)	\$526.00 1.81%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A _C	32,135.140 \$7.3300	\$235,550.57	\$259,528.86 (\$23,978.29)	\$249,281.61 (\$13,731.04)	\$13,179.00 5.60%
AMECX INCOME FUND OF AMERICA CL A _C	2,118.862 \$23.3300	\$49,433.05	\$55,820.75 (\$6,387.70)	\$50,005.00 (\$571.95)	\$1,394.00 2.83%
AWSHX WASHINGTON MUTUAL INVESTORS CL A _C	1,302.952 \$57.7500	\$75,245.47	\$75,940.27 (\$694.80)	\$70,005.00 \$5,240.47	\$1,204.00 1.61%
Total		\$1,062,180.40	\$1,126,973.05 (\$64,792.65)	\$1,049,327.49 \$12,852.91	\$29,582.00

^c Dividends and/or capital gains distributed by this security will be distributed as cash.

Fixed Income - Corporate Bonds

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized Gain/Loss Accrued Interest	Est Annual Income ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: AA3 S&P RATING: AA-	312,000.000 \$97.7114	\$304,859.56	\$312,695.32	(\$7,835.76) \$3,477.07	\$9,204.00 3.02%

Account Holdings continued on next page →

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Account Holdings continued

Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized	Est Annual Income ^a Est 30-Day Yield ^a
				Gain/Loss Accrued Interest	
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000.000 \$79.0348	\$34,775.31	\$44,730.00	(\$9,954.69) \$605.00	\$1,452.00 4.18%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000.000 \$93.4946	\$140,241.90	\$150,408.75	(\$10,166.85) \$431.25	\$3,375.00 2.41%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000.000 \$97.0053	\$145,507.95	\$156,790.02	(\$11,282.07) \$1,599.65	\$5,382.00 3.70%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000.000 \$94.0855	\$235,213.75	\$246,119.20	(\$10,905.45) \$1,002.08	\$9,250.00 3.93%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000.000 \$97.9923	\$293,976.90	\$300,000.00	(\$6,023.10) \$2,723.33	\$12,900.00 4.39%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000.000 \$90.4730	\$145,661.53	\$161,033.69	(\$15,372.16) \$214.67	\$4,830.00 3.32%

Account Holdings continued on next page →

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Account Holdings continued

Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity	Market Value	Cost Basis	Unrealized	Est Annual Income ^a
	Price			Gain/Loss	
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB+	155,000.000 \$91.9713	\$142,555.51	\$161,175.65	(\$18,620.14) \$2,233.51	\$4,843.00 3.40%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000.000 \$97.9228	\$74,421.32	\$75,332.36	(\$911.04) \$963.30	\$2,052.00 2.76%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000.000 \$93.7818	\$154,739.97	\$170,174.72	(\$15,434.75) \$2,711.04	\$5,775.00 3.73%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000.000 \$93.2500	\$233,125.00	\$253,380.85	(\$20,255.85) \$3,777.78	\$10,000.00 4.29%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A	132,000.000 \$99.4200	\$131,234.40	\$132,110.74	(\$876.34) \$947.47	\$4,488.00 3.42%
718549AB4 PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000.000 \$98.4173	\$105,306.51	\$106,937.86	(\$1,631.35) \$1,778.67	\$3,857.00 3.66%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000.000 \$95.0087	\$142,513.05	\$150,325.80	(\$7,812.75) \$950.00	\$4,500.00 3.16%
Total		\$2,284,132.66	\$2,421,214.96	(\$137,082.30) \$23,414.82	\$81,908.00

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Account Holdings continued

Certificates of Deposit

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized	Est Annual Income ^a Est 30-Day Yield ^a
				Gain/Loss Accrued Interest	
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 03/13/24 @ 100.000	165,000.000 \$99.4756	\$164,134.74	\$165,000.00	(\$865.26) \$386.50	\$7,425.00 4.52%
06740KRW9 BARCLAYS BANK DE WILMINGTON DE CD FDIC #57203 IAM CPN 5.100% DUE 07/28/25 DTD 07/26/23 FC 01/26/24	50,000.000 \$99.3819	\$49,690.95	\$50,003.77	(\$312.82) \$41.92	\$2,550.00 5.13%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 05/08/24 @ 100.000	200,000.000 \$99.9604	\$199,920.80	\$200,000.08	(\$79.28) \$4,509.86	\$9,300.00 4.65%
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000.000 \$100.1181	\$250,295.25	\$250,003.31	\$291.94 \$632.88	\$11,000.00 4.39%
Total		\$664,041.74	\$665,007.16	(\$965.42) \$5,571.16	\$30,275.00

Total Account Holdings

Market Value	Cost Basis	Est Annual Income
	Unrealized G/L	
\$4,010,461.45	\$4,213,301.82 (\$202,840.37)	\$141,765.00

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Activity Summary

	Current Month 01/01 - 01/31	Quarter to Date 01/01 - 01/31	Year to Date 01/01 - 01/31
Additions			
Securities Sold	\$0.00	\$0.00	\$0.00
Cash Inflows	\$0.00	\$0.00	\$0.00
Dividends	\$2,382.28	\$2,382.28	\$2,382.28
Interest	\$7,870.22	\$7,870.22	\$7,870.22
Capital Gains and Distributions	\$0.00	\$0.00	\$0.00
Other Activity	\$0.00	\$0.00	\$0.00
Total Additions	\$10,252.50	\$10,252.50	\$10,252.50
Subtractions			
Securities Purchased	\$0.00	\$0.00	\$0.00
Cash Outflows	(\$10,246.09)	(\$10,246.09)	(\$10,246.09)
Reinvestments	\$0.00	\$0.00	\$0.00
Fees/Expenses	\$0.00	\$0.00	\$0.00
Other Activity	\$0.00	\$0.00	\$0.00
Total Subtractions	(\$10,246.09)	(\$10,246.09)	(\$10,246.09)

Activity Details

Income and Distributions and Reinvestments

Date	Security ID / Description	Transaction	Amount
01/02/2024	MIAQX AMERICAN MULTISECTOR INCOME CL A 010224 9,677.23000	Cash Dividend	\$463.39

Activity Details continued on next page →

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

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Activity Details continued

Income and Distributions and Reinvestments continued

Date	Security ID / Description	Transaction	Amount
01/02/2024	EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A 122923 32,135.14000 AS OF 12/29/23	Cash Dividend	\$1,918.89
01/11/2024	795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23 011124 250,000	Interest	\$5,545.21
01/16/2024	028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 011324 165,000 AS OF 01/13/24	Interest	\$630.62
01/16/2024	38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 011524 161,000 AS OF 01/15/24	Interest	\$402.50
01/26/2024	06740KRW9 BARCLAYS BANK DE WILMINGTON DE CD FDIC #57203 IAM CPN 5.100% DUE 07/28/25 DTD 07/26/23 FC 01/26/24 012624 50,000	Interest	\$1,285.48
01/30/2024	INT 01/16-01/16 @ 1.150% 01 DAY AVG BAL= 402	Credit Int	\$0.01
01/31/2024	09999227 INSURED CASH ACCOUNT 013124 106	Interest	\$6.40

Inflows and Outflows

Date	Transaction	Description	Quantity	Amount
01/02/2024	Sweep (Deposit) ³	INSURED CASH ACCOUNT		\$2,382.28
01/11/2024	Sweep (Deposit) ³	INSURED CASH ACCOUNT		\$5,545.21
01/16/2024	Sweep (Deposit) ³	INSURED CASH ACCOUNT		\$630.62
01/17/2024	Sweep (Deposit) ³	INSURED CASH ACCOUNT		\$402.50
01/26/2024	Sweep (Deposit) ³	INSURED CASH ACCOUNT		\$1,285.48
01/31/2024	Sweep (Interest Deposit) ³	INSURED CASH ACCOUNT		\$6.40
01/31/2024	Sweep (Withdrawal) ³	INSURED CASH ACCOUNT		(\$10,246.08)
01/31/2024	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001854		(\$10,246.09)

³ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Account Statement January 2024

January 1, 2024-January 31, 2024

Account Ending in (2885)

Page 9 of 11

Documents

Fund Documents

12/28/2023	EALDX EV SHORT DURATION GOVERNMENT INC FD A	Annual Report
12/30/2023	AWSHX WASHINGTON MUTUAL INVESTORS FUND - A	Semi-Annual Report
12/30/2023	CAIBX CAPITAL INCOME BUILDER - A SHARE	Annual Report
12/30/2023	CAIBX CAPITAL INCOME BUILDER - A SHARE	Summary Prospectus

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EVENTS & ACCESS
DOCUMENTS



Sign in to Account
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code above.

Messages

Messages From LPL Financial

IMPORTANT INFORMATION ABOUT PURCHASE COST AND INVESTMENT GAIN/LOSS

When Purchase Cost is shown on an account it equals the Cost Basis of Equities and Mutual Funds acquired since your account was established with LPL, less any reinvested dividends and interest. The associated Investment Gain/Loss equals the current market value of all shares owned less the purchase cost.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. To get more information on SIPC, including an explanatory brochure, call SIPC directly at (202) 371-8300 or go to www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ACCOUNT TYPES For further information regarding the types of accounts available at LPL Financial and the differences between brokerage and advisory accounts, please visit lpl.com and go to Disclosures > Form CRS. Our goal is to ensure that you feel fully informed about the account options available to you.

Adjusted Cost The cost basis of securities is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. Adjusted cost is used to calculate unrealized and realized gain or loss. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract, the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information about option contract adjustment or visit the Options Clearing Corporation (OCC) website to view Information Memos at <https://infomemo.theocc.com/infomemo/search>.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc.

AGENCY If your broker-dealer acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC or GNMAs transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

Cost Basis For assets not purchased in the LPL account, you or the previous broker-dealer upon transfer may have provided the Date Acquired and Cost Basis of the position. If no such data was submitted, "N/A" is displayed. Liquidating transactions are automatically paired against holdings on a First In, First Out basis. Designating liquidations as "versus purchase" will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. Since the cost basis on transferred securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify both your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker-dealer, you must notify them as well. Please see contact information on page 1 of this account statement. Additionally, any verbal communications should be reconfirmed in writing to each of the above parties to further protect your rights, including rights under the Securities Investor Protection Act.

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com > Disclosures > Market & Trading Disclosures > Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA- or government-insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List, and to the DCA program to any bank on the Available Bank list, in increments up to the programs' disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account holders). More information on FDIC insurance is available on request, or by visiting www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available in the Electronic Municipal Market Access (EMMA) system at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field in the EMMA site. If you do not have access to the internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to, advance refunding documents, continuing disclosures including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics, and education material.

N/A or "-" Data Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions are included in the transaction confirmations provided to you. They are available upon request. Promptly advise your financial professional of any material change in your investment objectives or financial situation.

PRICING Prices shown should only be used as a general guide to portfolio value and may vary from actual liquidation value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, estimated prices may be generated by a matrix system or market driven-pricing model, taking various factors into consideration. Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to you or bought from you the security, and may have received a profit from the transaction.

Purchase Cost The cost of assets purchased in the LPL account, excluding the cost of assets acquired by reinvested dividends and interest. The amount includes trade fees and commissions and excludes any accrued interest paid at purchase. The amount is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. For transferred securities, the amount could be the purchase amount or the adjusted cost amount you or the former institution provided to us. Transferred securities may not be included in Purchase Cost. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if any where the transactions are executed, and of the Financial Industry Regulatory Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsor do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com > Disclosures > Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest > Third Party Compensation and Related Conflicts of Interest.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program-either LPL Insured Cash Account (ICA) or LPL Deposit Cash Account (DCA)-or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on LPL.com > Disclosures > Market & Trading Disclosures > Third-Party Portfolio Manager Trading Practices.

Item D.3.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, February 1, 2024

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn
Vice President Michael Dean
Treasurer Jann Knotts
Secretary Dave Ballew
Edgar O'Rear
Española Bowen
Steve Carano

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch
Mark Roberts
Tim Barnes
Rachel Croft

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Treasurer Report- December 2023 financials

Ms. Knotts stated on the Balance Sheet the cash accounts are categorized as current assets, and the Treasury Bills (T-Bill) are categorized as other current assets. Both balances can be converted into cash at any point.

Ms. Knotts referenced the profit and loss section of the report, and stated the District is doing well controlling expenses.

Ms. Knotts then spoke about the budget vs actuals portion of the report. Employee wages are slightly higher for December, due to the COMCD Staff receiving safety and longevity bonuses.

Ms. Knotts prepared a spreadsheet to display the weighted average return on the fixed income assets, as requested at the previous board meeting by Mr. Ballew (document was handed out). Ms. Knotts and Mr. Arthur worked together to enhance the report. The District's average weighted return is 3.41%. Ms. Knotts stated that while there may be some bonds with better yields available currently, the spreadsheet shows that if the District sold any current bonds, it would be at a sizeable loss. Therefore, that strategy is not recommended.

Ms. Knotts also asked Mr. Lockard, of LPL Financial, to prepare a portfolio analysis report (document was handed out). Ms. Knotts added additional information to the report. The District has \$823,125 invested in mutual funds. The average annual total return percentage for 2023 is 12%. The average annual expense ratio for the District is 0.61%, and the industry average is 1.01%. The District's Investment Policy states no more than 10% be invested in a stock mutual fund at the time of purchase.

Ms. Knotts noted that the American Funds Inflation Linked Bond Fund (\$89,263) is not earning that much, and the District may want to sell and buy a 5% certificate of deposit (CD) or something else.

Ms. Ballew asked if the District has always reinvested the dividends and gains. Ms. Knotts said no. Returns from the mutual funds are reinvested. Income from Corporate Bonds and CDs are deposited into the operating account. Ms. Knotts said this practice could be changed if desired.

Ms. Knotts said that she and Mr. Arthur would be following up with Mr. Rob Lockard (District's Investment Advisor) to discuss the weighted average analysis results and opportunities to move money from underperforming funds to a better investment.

Ms. Nairn asked if there were any other questions or comments on the financials, hearing none she moved to the action portion of the meeting.

3. Discussion of initial draft budget FY 2025

Please see the packet for the budget documents.

Ms. Nairn stated this is the first review of the proposed budget. Depending on questions and comments, the hope is to have it as an action item at the next meeting. Prior to discussing the FY25 budget, Mr. Arthur discussed the overall cash position of the District, as well as ongoing or planned projects.

Mr. Arthur then discussed the handout titled “Overall Cash Flow”. Mr. Arthur stated he is projecting a little over \$2 million in cash on hand at the end of June 2024 (includes T-Bills). Mr. Arthur then stated, using the maximum amount of allowable carryover of \$1,250,000, the projected “surplus funds” balance at FYE 2024 would be \$797,137. Therefore, the District may have that amount of money to either dedicate to ongoing or planned projects, refund to the cities in some manner if available, or both.

Moving down the list of projects on the handout, Mr. Arthur said there are two broad categories of projects shown: “Surplus Funds Usage” and “ARPA Projects”. Mr. Arthur then discussed the projects on the surplus funds’ usage list. The total cost of these projects is estimated to be \$558,464. He noted that some of these have already been approved and are underway, while some will need Board action. Mr. Arthur then stated that while the cost estimate shown for the forebay cleanout is \$200,000, it is anticipated to be less than that—possibly as much as half of that amount. Mr. Arthur thanked the City of Midwest City for their willingness to allow the District to dispose of the sediment from the forebay in their sludge lagoons. This, in part, is why the project is anticipated to cost less than originally thought.

Mr. Arthur then discussed the ARPA Projects list. He reminded the Board that the original amount of funds available was \$1.355 million. The total amount of estimated costs remaining for these projects is \$837,503, however the ARPA reimbursement balance is only \$731,257. Thus, resulting in a projected overage of \$106,246, that would have to come from the surplus funds.

In summary, the District has an excellent cash position and could be in a position—even with all of the ongoing and planned projects—to have surplus funds available in excess of the maximum \$1,250,000 carryover. This figure could increase or decrease as costs are finalized. The consensus was to take a “wait and see” approach regarding the remaining funds.

Mr. Arthur then proceeded to discuss the draft FY 2025 budget. The budget gives a 3-year look. He then proceeded to highlight a few items.

A 7% increase in employee retirement (account 5009) is budgeted. He reminded the Board that the District received advice last year that the employer defined benefit plan match was to be 4.75%, however, 2 months later it was revised to 6.23%. Mr. Arthur stated it is better to be overfunded than underfunded and so he erred on the conservative side and budgeted a 7% increase year-over-year. He noted that account 5015, Workers’ Compensation, shows a decrease. This is based upon our recent invoice showing our costs have decreased. Additionally, Mr. Arthur stated that the Department of Public Safety rents the boathouse slips for \$600 a month. He said that he has sent a request to increase the rent to \$800 monthly and has not yet heard back. Also, a \$50,000 increase to consultants and engineers (account 5503), has been budgeted. The additional \$50,000 is associated with pump optimization software installation.

Mr. Arthur stated that a new category has been added, Nonassessed Expenses. These are items that would be approved for expenditures but are not being assessed to the cities. These two projects are the variable

frequency drive replacement, which has \$225,000 earmarked, and replacement of the office flooring for \$15,000.00.

Finally, Mr. Arthur stated that over the last year pumping power kilowatt-hour costs have increased significantly, so this line item has increased by \$80,000.

Mr. Ballew asked why Midwest City's power estimate is higher than Norman's. Mr. Arthur stated because it is being pumped farther and twice; at the main plant and at the relift plant. Additionally, some discussion was held regarding the possibility of paying off the Energy Project loan with surplus funds. Mr. Arthur said that was possible, but the interest currently being paid on the loan is 0% and, additionally, Midwest City had paid their portion in full up front. Therefore, that would need to be taken into consideration. Mr. O'Rear asked if the A/C for the variable frequency drive (VFD) is included in pumping power, and if it is a significant portion of the expense. Mr. Arthur stated he is not certain because it is not broken down that way.

Mr. Arthur asked the Board to study the proposed budget between now and the next meeting and invited anyone with questions or comments to reach out to him.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

4. Minutes of the regular board meeting held on Thursday, January 4, 2024, and corresponding Resolution

Ms. Nairn asked if there were any questions, comments, or edits, hearing none she entertained a motion.

Michael Dean made a motion seconded by Espaniola Bowen to approve the minutes, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes

Vice President Michael Dean Yes

Treasurer Jann Knotts Yes

Secretary Dave Ballew Yes

Member Edgar O'Rear Yes

Member Espaniola Bowen Yes

Member Steve Carano Yes

Motion Passed

5. Annual Audit Report for fiscal year ended June 30, 2023, and corresponding Resolution

Please see the packet for the audit reports.

Ms. Nairn introduced Mr. Tim Barnes of Finley & Cook.

Mr. Barnes presented the FYE 2023 results to the Board. He indicated that it was a good clean audit, with no surprises or problem areas.

Finding the audit in good order as presented Michael Dean made a motion seconded by Jann Knotts to approve the Annual Audit Report for fiscal year ended June 30, 2023, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes

Vice President Michael Dean Yes

Treasurer Jann Knotts Yes

Secretary Dave Ballew Yes

Member Edgar O'Rear Yes

Member Espaniola Bowen Yes

Member Steve Carano Yes

Motion Passed

E. Discussion

6. Legal Counsel's Report

Jan 4 Attend monthly meeting of Board of Directors

Jan 5 Initiate review of new equipment building bidding process for ARPA funding and SAM registration requirements

Jan 22 Review and provide comments on draft Invitation to Bid documents for equipment building documents sent by Kyle Arthur; also review procurement process that may be needed for a follow up Phase 2 of Contaminants of Emerging Concerns project

Jan 26 Prepare and send Legal Counsel Report to Kelley Metcalf

7. General Manager's Report

Please see document titled "Manager's Report" in the packet.

8. President's Report

Ms. Nairn stated it is anticipated that a contract for the cleanout of the forebay will be presented at the March board meeting. She thanked Midwest City again, for their generous offer of letting the District take the sediment to their sludge lagoons.

9. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

Ms. Nairn announced that Ms. Bowen will be running for Ward 3 City Council in Midwest City on February 13th.

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 8:43 P.M.

DRAFT

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, February 1, 2024, are approved.

APPROVED by a majority of Board members present on this 7th day of March, 2024.

Amanda Nairn, President

Item D.4.

COMCD BUDGET for FY 2025		FY 2024	FY 2025	FY 2026	FY 2027
PERSONNEL:					
5001	Salary and Wages	\$516,462	\$543,148	\$569,992	598,168
5009	Employee Retirement	\$59,291	\$73,753	\$76,947	\$80,297
5010	Directors Expenses	\$5,000	\$5,000	\$5,000	\$5,000
5011	Payroll Taxes - Social Security, Medicare	\$40,969	\$43,053	\$45,203	\$47,455
5012	Training, Education, Travel, Meals, etc.	\$11,500	\$11,500	\$12,000	\$12,500
5013	Uniforms & Boots Allowance	\$3,100	\$3,300	\$3,400	\$3,500
5014	Employee's Health Insurance	\$55,753	\$58,758	\$61,575	\$64,531
5015	Workers Compensation	\$15,000	\$12,500	\$13,125	\$13,781
5017	Service Longevity Awards	\$7,703	\$8,808	\$10,064	\$11,333
	Sub Total	\$714,778	\$759,819	\$797,306	836,565
MAINTENANCE:					
5101	Plant, Dam, Pipeline & Shop R & M	\$128,000	\$134,400	\$141,120	\$148,176
5103	Vehicles: R & M	\$25,000	\$25,000	\$26,250	\$27,563
5104	Buildings, Roads & Grounds R & M	\$17,500	\$18,375	\$19,294	\$20,258
5106	Equipment R & M; & Rental	\$27,500	\$28,875	\$30,319	\$31,835
5109	Boathouse Maintenance	\$7,200	\$9,600	\$9,600	\$9,600
	Sub Total	\$198,000	\$206,650	\$216,983	\$227,832
UTILITIES					
5201	Telephone Service/ IT Service	\$28,000	\$25,000	\$26,250	\$27,563
5204	Electricity	\$8,500	\$8,925	\$9,371	\$9,840
5205	Propane	\$4,200	\$4,410	\$4,631	\$4,862
5206	Waste Removal	\$1,298	\$1,362	\$1,430	\$1,502
	Sub Total	\$41,998	\$39,697	\$41,682	\$43,766
INSURANCE & BONDS					
5301	Insurance	\$83,000	\$87,150	\$91,508	\$96,083
5304	Treasury & Employee Bond	\$250	\$250	\$250	\$250
	Sub Total	\$83,250	\$87,400	\$91,758	\$96,333

COMCD BUDGET for FY 2025		FY 2024	FY 2025	FY 2026	FY 2027
ADMINISTRATION EXPENSE					
5401	Office Supplies, Materials & Equipment	\$18,375	\$19,294	\$20,258	\$21,271
	Watershed Improvement (LTWA)	\$25,000	\$0	\$25,000	\$25,000
	Sub Total	\$43,375	\$19,294	\$45,258	\$46,271
PROFESSIONAL SERVICES					
5501	Legal	\$17,500	\$13,000	\$13,650	\$14,333
5502	Accounting & Annual Audit	\$52,000	\$43,000	\$45,150	\$47,408
5503	Consultants & Engineers	\$70,000	\$120,000	\$95,000	\$99,750
	Sub Total	\$139,500	\$176,000	\$153,800	\$161,490
WATER QUALITY SERVICES					
5601	OWRB/USGS.(Stream Gauge)	\$12,400	\$13,100	\$13,100	\$13,100
5603	WQ monitoring - OWRB	\$40,000	\$0	\$70,000	\$70,000
	Sub Total	\$52,400	\$13,100	\$83,100	\$83,100
OPERATION AND MAINTENANCE SUB-TOTAL		\$1,303,301	\$1,301,959	\$1,429,887	1,495,357
	Less Investment Account Earnings	\$125,000	\$100,000	\$100,000	\$100,000
O&M TOTAL		\$1,178,301	\$1,201,959	\$1,329,887	\$1,395,357
NONASSESSED EXPENSES					
	Variable Frequency Drive Replacement Project		\$225,000		
	Office Flooring Replacement		\$15,000		
Other Assessments					
	Pumping Power	\$570,000	\$650,000	\$650,000	\$650,000
	Energy Project SRF Loan	\$96,603	\$96,221	\$95,872	\$23,928
	Del City Pipeline Project SRF Loan	\$442,194	\$441,822	\$441,719	\$441,614
Total Assessments		\$2,287,098	\$2,390,002	\$2,517,478	\$2,510,899

COMCD BUDGET for FY 2025		FY 2024	FY 2025	FY 2026	FY 2027
Norman Assessments					
	O&M	\$516,096	\$526,458	\$582,490	\$611,166
	Pumping Power	\$211,470	\$241,150	\$241,150	\$241,150
	Energy Project Loan Payments	\$70,886	\$70,605	\$70,348	\$17,558
	Del City Pipeline Project Loan Payments	\$193,681	\$193,518	\$193,473	\$193,427
	Total	\$992,132	\$1,031,731	\$1,087,462	\$1,063,301
Midwest City Assessments					
	O&M	\$476,034	\$485,592	\$537,274	\$563,724
	Pumping Power	\$287,280	\$327,600	\$327,600	\$327,600
	Del City Pipeline Project Loan Payments	\$178,646	\$178,496	\$178,454	\$178,412
	Total	\$941,960	\$991,688	\$1,043,329	\$1,069,736
Del City Assessments					
	O&M	\$186,171	\$189,909	\$210,122	\$220,466
	Pumping Power	\$71,250	\$81,250	\$81,250	\$81,250
	Energy Project Loan Payments	\$25,717	\$25,616	\$25,524	\$6,370
	Del City Pipeline Project Loan Payments	\$69,867	\$69,808	\$69,792	\$69,775
	Total	\$353,005	\$366,583	\$386,687	\$377,862

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING THE FY25 BUDGET

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the District's budget for FY25.

IT IS HEREBY RESOLVED that the District's budget for FY25 shall be the same is hereby approved.

IT IS FURTHER RESOLVED that the District's General Manager shall provide copies of the approved budget to appropriate representatives of the District's three member cities as soon as possible for their respective budgeting purposes.

APPROVED by a majority of Board members present on this 7th Day of March, 2024.

Amanda Nairn, President

Item D.5.

**CONTRACT FOR CENTRAL OKLAHOMA MASTER CONSERVANCY
DISTRICT FOREBAY CLEAN OUT PROJECT**

THIS CONTRACT is dated the 7th day of March, 2024, by and between Boomer Environmental, LLC., herein Boomer or Contractor, and the Central Oklahoma Master Conservancy District, herein COMCD or District.

WHEREAS, the District desires to clean out the sediment deposits in the forebay settling basin located at the District's pump relift station located in the NE NW NE of Section 31, T11N, R1W I.M.; and

WHEREAS, the District sought cost estimates for the removal and proper disposal of the initially estimated quantity of sediment deposits from the forebay settling basin; and

WHEREAS, the District received two cost quotes that were less than One Hundred Thousand Dollars (\$100,000.00) from contractors to conduct the forebay sediment and removal work as required by the District's purchasing policy; and

WHEREAS, the quotes received were evaluated based on an objective evaluation of price and best value as required.

NOW, THEREFORE, for and in consideration of mutual promises, undertakings and covenants set forth herein, the parties hereto agree as follows:

1. **FOREBAY SETTLING BASIN SEDIMENT REMOVAL AND DISPOSAL WORK.**
The Scope of Work for the forebay settling basin sediment removal and disposal work is set forth in Attachment A to this contract.

2. **PAYMENT FOR SEDIMENT REMOVAL AND DISPOSAL WORK.**
 - A. The quote to complete the work as described in Attachment A from the Contractor is in the amount of \$83,680.00. COMCD understands that the quote was an estimate based upon assumptions as to a number of factors that could not be fully known at that time. Therefore, additional reasonable and appropriate costs may be incurred beyond the amount originally quoted due to unforeseen circumstances, provided that any such additional costs must be approved in advance by COMCD. Likewise, the actual cost to perform the work as described in Attachment A may be less than the original quoted amount. COMCD will make payment only for actual expenses incurred to perform the work described in Attachment A, with such actual expenses detailed in monthly billing statements submitted by the Contractor to COMCD.
 - B. The maximum payment obligation of COMCD pursuant to this Contract shall not exceed a total amount of One Hundred Thousand Dollars (\$100,000.00).
 - C. COMCD will pay Contractor upon submission of detailed billing statements for work completed and billed monthly. The monthly billing statement from Contractor to COMCD shall include details about work undertaken and completed for the monthly

period, including but not limited to number of gallons of sediment removed and disposed of as described in the Scope of Work.

3. GENERAL TERMS AND CONDITIONS

A. The term of this Contract shall be for a period of one year, commencing on the date of execution by COMCD and expiring on March 7, 2025, provided this Contract may be extended by mutual written agreement of the parties.

B. Contractor is required to maintain in effect levels of general liability insurance for at least One Million Dollars (\$1,000,000.00) and proper and sufficient workers compensation coverage, and Contractor must immediately contact COMCD if any change to the policies occurs during the course of performance of this Contract. Contractor shall timely renew the policies to be carried pursuant to this section throughout the term of the Contract and shall provide the COMCD with evidence of such insurance and renewals upon request. Contractor shall provide copies of certificates or declaration pages showing liability and workers compensation insurance coverage as required herein to COMCD before work begins.

C. COMCD may terminate this Contract in whole or in part at any time for convenience of COMCD. If the Contract is terminated for convenience, COMCD will pay the Contractor upon submission of a detailed billing statement for outstanding costs incurred to the date of termination.

D. Should any part of this Contract be rendered void, invalid, or unenforceable by any court of law, such a determination shall not render void, invalid, or unenforceable any other part of this Contract.

E. This Contract has been made and entered into in the State of Oklahoma, and the laws of Oklahoma shall govern the validity and interpretation of this Contract in the performance due hereunder.

F. This Agreement may not be modified unless such modification is in writing and signed by both parties.

G. Contractor may not assign this Contract without the prior written approval of COMCD.

H. To the fullest extent permitted by applicable law, Contractor shall indemnify, and hold harmless COMCD, its officers, directors, agents, and employees from and against liabilities for damages, including reimbursement of reasonable attorney's fees, in proportion to Contractor's liability, to the extent arising out of the negligence or willful misconduct in the performance of activity hereby authorized pursuant by this Contract, however caused or occasioned, unless related to the willful misconduct or negligence of COMCD.

I. COMCD shall be responsible for coordinating all necessary shutdowns of the pumping facility including coordination with the cities of Midwest City and Del City, for providing access to the relift and forebay facilities, and for coordinating with Midwest City for the ultimate disposal of the sediment at the Midwest City water treatment plant. The Contractor shall be responsible for proper transport of the material for disposal.

J. The parties hereto intend that no master/servant, employer/employee, or principal/agent relationship will be created by this Contract. Nothing contained herein creates any relationship between COMCD and Contractor other than that which is expressly stated herein. COMCD is interested only in the results to be achieved under this Contract, and the conduct and control of the agents and employees of Contractor and the methods utilized by Contractor in fulfilling its obligations hereunder shall lie solely and exclusively with Contractor and its agents and employees shall not be considered agents or employees of COMCD for any purpose. No person employed by Contractor shall have any benefits, status, or right of employment with COMCD.

K. Contractor represents it shall comply with state, federal, and local laws, rules, and regulations applicable to it in performance of work under this Contract.

4. **OTHER TERMS AND CONDITIONS**

- A. **No District employment created** - Contractor agrees that none of its officers or employees, subcontractors or independent Contractors with whom Contractor engages to conduct work under this Contract are or will become employees of the COMCD. Contractor agrees to indemnify and hold COMCD harmless for any and all claims made by any Contractor's officers, employees, subcontractors, manufacturers, suppliers, or independent Contractors for injuries and damages relating to or arising from performance under this Contract.
- B. **Choice of Law** - Any claims, disputes, or litigation relating to the Contract shall be governed by the laws of the State of Oklahoma.
- C. **Choice of Venue** - Venue for any action, claim, dispute or litigation relating in any way to the Contract shall be in Cleveland County, Oklahoma.
- D. **Audit and Records** - As used in this clause, "records" includes books, documents, accounting procedures and practices, and other data, regardless of type and regardless of whether such items are in written form, in the form of computer data, or in any other form. In accepting any Contract, Contractor agrees that any pertinent State or Federal agency will have the right to examine and audit all records relevant to execution and performance of the resultant Contract. Contractor is required to retain records relative to the Contract for the duration of the Contract and for a period of seven (7) years following completion and/or

termination of the Contract. If an audit, litigation, or other action involving such records is started before the end of the seven (7) year period, the records are required to be maintained for two (2) years from the date that all issues arising out of the action are resolved, or until the end of the seven (7) year retention period, whichever is later.

- E. Compliance with Applicable Laws** - The services supplied under the Contract shall comply with applicable Federal, State, and local laws, and Boomer Environmental, LLC shall maintain all applicable licenses requirements. Upon request, Contractor shall provide to COMCD copies of such licenses.
- F. Gratuities** - The right of Contractor to perform under this Contract may be terminated by written notice if COMCD determines that Contractor, or its agent or another representative offered or gave a gratuity (e.g., an entertainment or gift) to an officer, official or employee of COMCD.
- G. Travel Expense** – No reimbursable travel is contemplated under the terms of this Contract.
- H. Oral Agreements** - No oral statement of any person shall modify or otherwise affect the terms, conditions, or specifications stated in the Contract. All modifications to the Contract must be made in writing by COMCD and signed by the President of the Board of Directors.
- I. Non-Collusion** – By executing this Contract, Ryan R. Dolf , on behalf of Contractor, makes and approves the following non-collusion statement:

 - 1) I am the duly authorized agent of Contractor for the purpose of certifying the facts pertaining to the existence of collusion between Contractor and COMCD officials or employees, as well as facts pertaining to the giving or offering of things of value to COMCD personnel in return for special consideration in the letting of any Contract;
 - 2) I am fully aware of the facts and circumstances surrounding the making of this Contract to which this statement is attached and have been personally and directly involved in the proceedings leading to the submission of such Contract; and
 - 3) Neither Contractor nor anyone subject to Contractor’s direction or control has been a party:

 - (i) to any collusion among potential bidders in restraint of freedom of competition by agreement to Contract at a fixed price or to refrain from submitting bidder Contract information,
 - (ii) to any collusion with any COMCD official or employee as to quantity, quality or price in the prospective Contract, or as to any other terms of such prospective Contract, nor
 - (iii) in any discussions between Contractor and any COMCD official concerning exchange of money or other thing of value for special consideration in the letting of a Contract.

4) I certify that neither Contractor nor anyone subject to Contractor's direction or control has paid, given or donated or agreed to pay, give or donate to any COMCD officer or employee any money or other thing of value, either directly or indirectly, in procuring this Contract herein.

L. Notices and Contract Coordination – Notices and contacts for coordination between Boomer Environmental, LLC and COMCD will be as follows:

For Contractor -
Boomer Environmental LLC
Ryan R. Dolf
ryandolf@boomerenvironmental.com
2800 SE 29th
Oklahoma City, OK 73129

For COMCD –
Kyle Arthur
karthur@comcd.net
12500 Alameda Drive
Norman, OK 73026
405-329-5228

L. Entire Agreement - This Contract, which includes Contractor's quote and attachments, and this Contract document with attached Scope of Work constitutes the entire agreement and understanding between the parties and supersedes all prior and/or contemporaneous discussions, representations, or Contracts (whether written or oral) of the parties relating to the work to be performed.

APPROVED:

Central Oklahoma Master Conservancy District

Amanda Nairn, President

Date

APPROVED:

Boomer Environmental LLC

Ryan R. Dolf, Director of Sales

02-13-24

ATTACHMENT A

SCOPE OF WORK

Forebay Sediment Removal and Disposal Project
COMCD – Boomer Environmental, LLC Contract

1. GENERAL DESCRIPTION OF WORK

A. The Central Oklahoma Master Conservancy District (COMCD) operates pumping facilities, standpipes and pipelines to withdraw raw water from Lake Thunderbird for distribution to the Cities of Norman, Midwest City and Del City. The main pumping plant for the water distribution system is located at Lake Thunderbird. Water pumped from the lake is distributed through pipelines to the member cities. To distribute water from the lake to the Cities of Midwest City and Del City, water from the lake is pumped through a single pipeline to a relift station located in the NE NW NE of Section 31, T11N, R1W I.M., accessed from the Southeast Interstate 240 South Service Road about ¼ mile west of South Westminster Road in Oklahoma City.

B. Before the water pumped from the lake enters the relift station for further pumping to the separate Midwest City and Del City water treatment plants, the water from the lake pipeline is released into a forebay structure designed to allow sediments to settle out before the water flows out of a conduit pipeline into the relift station building.

C. Because water in the forebay settling basin will be removed by release into the relift station during settlement removal work, and no additional water will be pumped into the settling basin from the lake pipeline during settlement removal work, the work of the Contractor to remove and dispose of the sediment will require close coordination with representatives of the COMCD to ensure further coordination with the Cities of Midwest City and Del City during the period of forebay clean out work occurs.

2. SPECIFIC WORK DETAILS

A. Phased work times - To ensure sufficient water availability for Midwest City and Del City, the forebay sediment removal and disposal work will need to be undertaken in two to three phases or time periods of no more than two-day (48-hour) periods each. Due to summer water demands of the Cities of Midwest City and Del City, there will be no sediment removal work conducted during the months of June, July and August unless the COMCD gets approval from the Midwest City and Del City that sediment clean out work can occur during specified dates within those months.

B. Removal of water from Forebay - Before sediment removal work begins, COMCD will coordinate with the Cities of Midwest City and Del City to ensure that the practical maximum volume of top water in the settling basin is pumped from the settling basin to the relift station for transport and use by the cities. The remaining water to be removed shall be placed in clean and sterile tanks and no contamination shall result. No discharge

of water off location will be allowed. Water in the tanks, not including that used for sediment removal and cleaning purposes, will be pumped back into the forebay once each phase is complete.

C. Estimated amount of sediments to remove - The number of 48-hour time periods or phases depends on the total amount of sediment in the forebay settling basin that will need to be removed. The forebay settling basin is rectangular in shape with sloping sides. The dimensions of the forebay settling basin at the top of the are 160 feet long by 84 feet wide at the top of the embankments, and 130 feet long by 54 feet wide at the bottom of the basin. The COMCD estimates that the depth of the sediment material from the bottom of the basin is approximately one (1) foot on average. Accordingly, the estimated amount of sediment material that is to be removed is estimated to be approximately 60,000 gallons.

D. Sediment removal methods - The sediment is to be removed from the settling basin by hydrovac, vacuum truck or other equipment as necessary to lift and remove heavy sediment material approximately 10 feet in elevation from the bottom of the basin into the vac truck or appropriate disposal vessel. The forebay will be power washed to remove any residual sediment.

E. Avoiding forebay concrete and embankment damage - The forebay settling basin is constructed of concrete on the four sides and on the bottom. The thickness of the bottom concrete is unknown. Accordingly, the weight bearing capacity of the concrete is unknown. Therefore, no heavy equipment that would impart a downward force on the concrete may enter the forebay proper. Contractor will be responsible for repair of any damages that occur to the forebay concrete caused by placement or use of any equipment used to remove the sediments.

F. Access to forebay area and avoiding surface and embankment damage - Access to the forebay settling basin to conduct the work must be coordinated with COCMD representatives. The Contractor should limit damage to the surface area from the driveway adjacent to the relift pump station building around to the earthen embankment surrounding the top of the settling basin. The Contractor must ensure that no damage occurs to the earthen embankment surrounding the settling basin. If necessary, this may include placement of temporary metal plates of sufficient size in locations where the vac trucks or dump trucks will que up to receive the sediments, or other similarly effective methods. Contractor will be responsible for any damage to the earthen embankment surrounding the settlement basin.

G. Disposal of sediments – As approved by the Oklahoma Department of Environmental Quality, the sediments removed from the forebay settling basin are to be transported by the Contractor for final disposal at a water treatment plant lagoon owned and operated by the City of Midwest City located at 10701 Water Plant Rd, Midwest City, OK 73130. Before sediment is taken to the water treatment plant lagoon for disposal, the Contractor's representative (truck driver or other designated Contractor representative) shall coordinate with COMCD who will in turn coordinate with the water treatment plant representatives to confirm that disposal of the sediments can be made and the precise

location in the lagoon for disposal. The Midwest City water plant contact number is (405) 739-1383.

H. Reporting of sediment volume removed and disposed of – Sediment volumes measured in gallons that are removed and disposed of will be reported in the monthly billing statement submitted to COMCD for payment.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of contract with Boomer Environmental LLC to conduct the pump relift station forebay clean out work.

IT IS HEREBY RESOLVED that the contract with Boomer Environmental for the amount of \$83,680.00 should be and the same is hereby approved.

IT IS FURTHER RESOLVED that the General Manager is authorized to approve actual costs incurred by Boomer Environmental in amounts beyond the amount originally quoted due to unforeseen circumstances, provided that the maximum obligation of the District shall not exceed \$100,00.00.

APPROVED by a majority of Board members present on this 7th day of March, 2024.

Amanda Nairn, President

Item D.6.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered the demolition of the original District office building; and

WHEREAS, the original office building, constructed in 1965, is no longer used as the District office; and

WHEREAS, the original office building was abandoned in 2010 and since that time has significantly deteriorated; and

WHEREAS, on February 12, 2024 the United States Bureau of Reclamation completed a review of the structure and approved its removal from the federal property inventory thereby allowing its demolition; and

WHEREAS, the District has determined that the building serves no purpose, is unsafe, the cost to remodel is impractical and all utilities have been disconnected;

IT IS HEREBY RESOLVED that the Central Oklahoma Master Conservancy District should proceed with demolition of the original office building, and the General Manager is authorized to make arrangements for demolition and removal in compliance with applicable provisions of the District's Purchasing Policy.

APPROVED by a majority of Board members present on this 7th Day of March, 2024.

Amanda Nairn, President

Item E.8.

Manager's Report - March, 2024

- Annual Site Review (ASR) performed by the Bureau of Reclamation on February 14
 - Really good and clean inspection overall
 - However, during the testing of the emergency and regulating gates, we lost hydraulic pressure in the system; air intake occurring
 - Horizon Hydraulics technician inspected our system and concluded that the pump had failed and was allowing air to enter the line
 - Ordered a new hydraulic pump; currently awaiting arrival on Wednesday the 6th
 - BOR will come back out and witness the new hydraulic pump operation and finish the ASR
- Pump Rehabilitation Project
 - Installed the new pump on Pump 3 (Norman) which completes 3 of the 4 pumps for Norman
 - The final Norman pump and associated water columns has been pulled and delivered to Rush Pump for blasting, painting, machining, and assembly
 - Check valve also sent to our machinist to be rebuilt
 - Two pumps remain to be replaced on the Relift side
- Old Office Demolition
 - Clearance for demolition received from BOR
 - Any remaining official documents have been removed and brought to current office; other contents have been disposed of
 - Assuming approval by the Board for demolition, next step is to schedule with Midwest Wrecking
- Pig Trapping
 - Boar Buster was busy this month as we trapped 11 pigs
 - Significant, but non-structural, damage to the face of the dam
 - Still deployed, but if none are trapped over the next week, we will move to the office area
- Norman Regulating Tank Cleanout
 - Norman and COMCD will test the bypass process the week of March 4
 - This process will take our regulating tank offline and, as a result, pump water straight into Norman's plant for treatment
 - This is necessary to clean the regulating tank
 - This has not been done before, therefore we need to better understand how to manage flows into their plant with our pumps and system
 - Once we are comfortable with this process, we will schedule the cleanout

- Back-up Power Project
 - The Automatic Transfer Switch is on schedule to be delivered March 14
 - It will be installed shortly after that and this will complete the project
- New Equipment Storage Building Project
 - Bids are due March 8th and will be opened before close of business
- Forebay Cleanout
 - Met with Boomer Environmental on location at the Relift and at Midwest City to confirm assumptions, logistics, etc.
 - Drafted contract and sent to Boomer for review and concurrence
- Held staff meeting to discuss current projects such as pump replacement schedules and upcoming projects such as tank and forebay cleanouts along with new building
- Oklahoma Association of Reclamation Projects annual field trip will be in Idaho the week of April 1
 - Will be meeting with Bureau of Reclamation, Idaho state water management officials and OWRB staff to discuss management of the Snake River
- Del City Pipeline Replacement Across Tinker
 - Participating in weekly calls
 - Project generally going well; has suffered some delays with the wet February weather
 - Looking at tie-in to the existing line mid-late May
 - City of Del City is engaged and coordination will occur with them regarding tie-in schedule
- Held meeting with Jann and Rob Lockard regarding our investment portfolio
 - Decision was made to sell the American Funds Inflation Linked Bond Fund and a CD was called
 - \$288,000 balance invested in two CDs
 - \$250,000 at 4.5% maturing in 2028 (Morgan Stanley)
 - \$38,000 at 4.5% maturing in 2026 (Wells Fargo)