

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, October 5, 2023
6:30 P.M.

Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

To participate and listen to the meeting by telephone, call 1-866-899-4679, Access Code: 527-76-9365.

To participate and listen via a computer, smartphone, or tablet, go to <https://meet.goto.com/527769365>.

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 9:00 AM on Friday, September 29, 2023.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, October 5, 2023. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour.

Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Presentation from Velocigo

3. Treasurer Report- August 2023 financials

D. Action:

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

4. Minutes of the regular board meeting held on Thursday, September 7, 2023, and corresponding Resolution

5. District's Schedule of Regular Meetings for calendar year 2024, and corresponding Resolution

6. Annual Report for FY 22-23 to Cleveland County Court, and corresponding Resolution

7. Declaration of Surplus Equipment, and corresponding Resolution

E. Discussion

8. Legal Counsel's Report

9. General Manager's Report

10. President's Report

11. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.



Velocigo

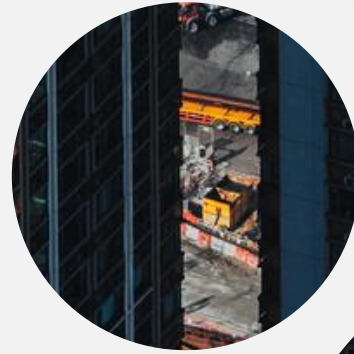
Information Technology Review

October 5th, 2023

Central Oklahoma Master Conservancy
District

Agenda

- Introduction – Who is Velocigo
- vMASS – How are you looking
- Cyber Security Vulnerability Report
- Discussion / Recommendations to further improve COMCD's security posture



Who is Velocigo

Company

- Managed IT Service Provider
 - Velocigo was started in 2017 by co-founders Chris & Bruce
 - 25 employees
 - Offices in Tulsa & OKC
 - Knowledge
 - IT Support, Software Development, Cyber Security, Cloud Computing
 - Our staff is continuously trained and certified on the newest technology. We hold industry leading certifications from partners like: Microsoft, AWS, Cisco, Dell and many others

Services provided to COMCD

- Software subscriptions – Office 365
- Full support and management for all:
 - Computers (Desktops/Laptops)
 - Servers
 - Network – Firewall & Wifi
 - Printers
- Secure Offsite Backup

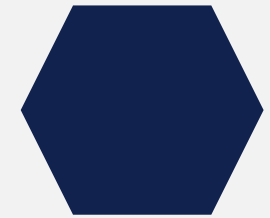
vMASS

Velocigo Minimally Accepted Security Standards

Standards

- Local/Offsite Data Backups – Velocigo manages daily offsite backups for all critical data and systems
- Quarterly Audits
 - Open Firewall ports
 - System accounts
- Multifactor Authentication (MFA / 2FA)
- System Updates/Patching – Automated process completed weekly
- Cyber Security User Awareness Training – *Recommended*
- Email Filtering - *Recommended*
- Antivirus w/ EDR - *Recommended*
- Strong password policy - *Recommended*

Cyber Security Vulnerability Scan



Tenable.io Report

Tenable.io Report
Tue, 25 Jul 2023 18:05:28 UTC

158.62.187.180					
Scan Information					
Start time:	2023/07/25 17:55				
End time:	2023/07/25 18:05				
Host Information					
DNS Name:	ip-158-62-187-180.static.oecfiber.com				
Results Summary					
Critical	High	Medium	Low	Info	Total
0	0	0	0	5	5
Details					
Severity	Plugin Id	Name			
Info	166602	Asset Attribute: Fully Qualified Domain Name (FQDN)			
Info	46215	Inconsistent Hostname and IP Address			
Info	12053	Host Fully Qualified Domain Name (FQDN) Resolution			
Info	10287	Traceroute Information			
Info	19506	Nessus Scan Information			

Discussion / Next Steps

- Open Discussion
- Gather feedback from COMCD Board.
- Define next steps:
 - Implement remaining vMass recommendations
 - Internal Vulnerability Scan/Report/Remediation

Conclusion

We look forward to working together.

Thank you for entrusting Velocigo with your IT solutions requirements.



Item C.3.

Central Oklahoma Master Conservancy District

Balance Sheet As of August 31, 2023

	JUN 30, 2023	JUL - AUG, 2023
ASSETS		
Current Assets		
Bank Accounts		
1022-BANCFIRST #0014		739,162.12
1023-BANCFIRST #3940	1,299,947.35	125,001.27
1050-LPL FINANCIAL	0.00	0.00
1051-LPL ACCT# -2885 AT MARKET	3,896,411.79	3,892,469.40
1052-LPL ACCRUED INTEREST	26,154.70	24,397.67
Total 1050-LPL FINANCIAL	3,922,566.49	3,916,867.07
Total Bank Accounts	\$5,222,513.84	\$4,781,030.46
Accounts Receivable		
1900-ASSESSMENTS RECEIVABLE		17,171.00
1901-DEL CITY	0.00	0.00
1903-POWER	6,301.02	0.00
Total 1901-DEL CITY	6,301.02	0.00
1905-MIDWEST CITY		
1907-POWER	28,379.54	0.00
Total 1905-MIDWEST CITY	28,379.54	0.00
1909-NORMAN		
1911-POWER	35,859.47	0.00
Total 1909-NORMAN	35,859.47	0.00
Total 1900-ASSESSMENTS RECEIVABLE	70,540.03	17,171.00
Total Accounts Receivable	\$70,540.03	\$17,171.00
Other Current Assets		
1919-T BILLS	829,499.17	1,316,228.34
1920.1-(BANC1ST)DWSRF ESCROW	24,364.07	40,624.37
1920.2-(BANC1ST)PIPELINE ESCROW	112,775.38	187,517.67
1951-DWSRF REPYMTS DUE-CURRENT		
1952-ENERGY PROJECT	64,930.29	0.00
1953-DEL CITY PIPELINE	256,267.47	0.00
Total 1951-DWSRF REPYMTS DUE-CURRENT	321,197.76	0.00
Total Other Current Assets	\$1,287,836.38	\$1,544,370.38
Total Current Assets	\$6,580,890.25	\$6,342,571.84
Fixed Assets		
2000-WATER SUPPLY ASSETS		
BUILDING AND STRUCTURES	54,811.23	54,811.23
DAM AND RESERVOIR	4,605,177.00	4,605,177.00
EQUIPMENT AND FENCE	31,209.74	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73	6,847,316.73
PIPELINE	3,402,225.92	3,402,225.92
PUMPING PLANT	1,593,951.30	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,534,691.92
2010-TRANSFERRED FROM BUREC		

	JUN 30, 2023	JUL - AUG, 2023
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00
SHOP TOOLS	853.00	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00
2020-OTHER PURCHASED ASSETS		
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87
OFFICE EQUIPMENT	95,127.30	95,127.30
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81
VEHICLES AND BOATS	630,130.23	630,130.23
Total 2020-OTHER PURCHASED ASSETS	8,139,838.21	8,139,838.21
2030-ALLOWANCE FOR DEPRECIATION	-10,699,711.73	-10,793,261.41
Total Fixed Assets	\$13,976,997.40	\$13,883,447.72
Other Assets		
DEBT ISSUANCE COSTS	38,905.00	38,905.00
DEFERRED OUTFLOWS-PENSION	85,052.02	85,052.02
DWSRF REPYMTS DUE		
DEL CITY PIPELINE	4,480,377.04	4,662,841.89
ENERGY PROJECT	237,102.60	285,893.89
Total DWSRF REPYMTS DUE	4,717,479.64	4,948,735.78
NET PENSION ASSET	724,213.00	724,213.00
Total Other Assets	\$5,565,649.66	\$5,796,905.80
TOTAL ASSETS	\$26,123,537.31	\$26,022,925.36
LIABILITIES AND EQUITY		
Liabilities		
Current Liabilities		
Accounts Payable		
4000-CURRENT CLAIMS PAYABLE	276.00	90,665.57
Total Accounts Payable	\$276.00	\$90,665.57
Credit Cards		
D Underwood CC 8490		590.47
J Neyman CC 7590		935.25
K Arthur CC 1984		23,735.10
S McKinney CC 7608		1,226.24
T Carr CC 2834		498.17
Total Credit Cards	\$0.00	\$26,985.23
Other Current Liabilities		
4000.1-DEFERRED PENSION COSTS	423,363.00	423,363.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38
4002-DWSRF INTEREST PAYABLE		
4002.2 DEL CITY PIPELINE	25,875.23	34,500.31
Total 4002-DWSRF INTEREST PAYABLE	25,875.23	34,500.31
4009-FYE ACCRUALS	135,916.43	0.00
4010-PAYROLL LIABILITIES	0.00	0.00
4014-RETIREMENT PLAN PAYABLE	0.00	5,934.57
4016-GROUP INSURANCE PAYABLE	527.76	108.66
Total 4010-PAYROLL LIABILITIES	527.76	6,043.23
4017-COMPENSATED ABSENCES	40,186.31	29,121.11
4019-CONTRACTS-DUE W/I 1 YEAR		
4019.3-DWSRF LOAN (ENERGY)	94,660.29	0.00
4019.4-DWSRF LOAN (PIPELINE)	341,096.10	0.00

	JUN 30, 2023	JUL - AUG, 2023
Total 4019-CONTRACTS-DUE W/ 1 YEAR	435,756.39	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00
Total Other Current Liabilities	\$1,115,837.50	\$547,240.03
Total Current Liabilities	\$1,116,113.50	\$664,890.83
Long-Term Liabilities		
4020-CONTRACTS PAYABLE		
4055-DWSRF LOAN (ENERGY)		
4075-DWSRF LOAN (ENERGY)	237,102.60	331,762.89
Total 4055-DWSRF LOAN (ENERGY)	237,102.60	331,762.89
4080-DWSRF LOAN (PIPELINE)	0.00	0.00
4085-DWSRF LOAN (PIPELINE)	4,480,377.04	4,821,473.14
Total 4080-DWSRF LOAN (PIPELINE)	4,480,377.04	4,821,473.14
Total 4020-CONTRACTS PAYABLE	4,717,479.64	5,153,236.03
Total Long-Term Liabilities	\$4,717,479.64	\$5,153,236.03
Total Liabilities	\$5,833,593.14	\$5,818,126.86
Equity		
4802-BOR MANDATED MAINTRESERVE	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS		
4807-UNRESTRICTED SURPLUS	15,440,664.25	15,890,664.25
4808-FYE '23 ADJUSTS-PRIOR YRS	48,684.68	48,684.69
Total 4806.5 UNRESTRICTED SURPLUS	15,489,348.93	15,939,348.94
Retained Earnings	4,500,872.79	4,350,595.24
Net Income	-150,277.55	-85,145.68
Total Equity	\$20,289,944.17	\$20,204,798.50
TOTAL LIABILITIES AND EQUITY	\$26,123,537.31	\$26,022,925.36

Central Oklahoma Master Conservancy District

Profit and Loss

August 2023

	TOTAL	
	AUG 2023	% OF INCOME
Income		
4900-ASSESSMENTS		
4901-MUNI SHARE, OPERATING COST		
4902-DEL CITY	15,593.20	7.21 %
4903-MIDWEST CITY	39,871.53	18.43 %
4904-NORMAN	43,227.01	19.98 %
Total 4901-MUNI SHARE, OPERATING COST	98,691.74	45.61 %
4905-MUNI SHARE, POWER		
4906-DEL CITY	6,585.45	3.04 %
4907-MIDWEST CITY	36,776.85	17.00 %
4908-NORMAN	43,657.91	20.18 %
Total 4905-MUNI SHARE, POWER	87,020.21	40.22 %
Total 4900-ASSESSMENTS	185,711.95	85.83 %
4921--BOAT DOCK RENT INCOME	1,200.00	0.55 %
4923-INVEST INT DIVS & GAINS	12,300.00	5.68 %
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)	17,171.00	7.94 %
Total Income	\$216,382.95	100.00 %
GROSS PROFIT	\$216,382.95	100.00 %
Expenses		
5000-PERSONNEL		
5000.1-EMPLOYEES' WAGES	43,203.02	19.97 %
5009-EMPLOYEES' RETIREMENT	5,444.42	2.52 %
5011-PAYROLL TAXES	3,264.10	1.51 %
5012-TRAINING, EDUCATION&TRAVEL	149.00	0.07 %
5013-UNIFORM & BOOTS ALLOWANCE	11.98	0.01 %
5014-EMPLOYEE HEALTH, ETC, INS.	4,178.07	1.93 %
Total 5000-PERSONNEL	56,250.59	26.00 %
5100-MAINTENANCE		
5101-PLANT& DAM R&M, SUPPLIES	1,038.96	0.48 %
5103-VEHICLE OPS, R&M	3,228.24	1.49 %
5104-BUILDINGS ROADS & GROUNDS	1,076.14	0.50 %
5106-EQUIPMENT R&M, RENTAL	15,994.30	7.39 %
Total 5100-MAINTENANCE	21,337.64	9.86 %
5200-UTILITIES		
5201-TELEPHONE,PAGING,IT SERVIC	1,441.97	0.67 %
5204-ELECTRICITY	1,700.95	0.79 %
5206-WASTE REMOVAL	97.32	0.04 %
Total 5200-UTILITIES	3,240.24	1.50 %
5400-ADMINISTRATIVE EXPENSE		
5401-OFFICE SUPPLIES, MATERIALS	1,253.31	0.58 %
Total 5400-ADMINISTRATIVE EXPENSE	1,253.31	0.58 %
5500-PROFESSIONAL SERVICES	158.14	0.07 %

	TOTAL	
	AUG 2023	% OF INCOME
5501-LEGAL	900.00	0.42 %
5502-ACCOUNTING AND AUDIT	2,850.00	1.32 %
5503-CONSULTANTS AND ENGINEERS	1,926.74	0.89 %
Total 5500-PROFESSIONAL SERVICES	5,834.88	2.70 %
5800-PUMPING POWER	87,020.21	40.22 %
Total Expenses	\$174,936.87	80.85 %
NET OPERATING INCOME	\$41,446.08	19.15 %
Other Income		
4920-OTHER REVENUES		
4930-SECURITIES VALUE ADJUSTS	-31,230.15	-14.43 %
4935 INTEREST INCOME	3,578.81	1.65 %
Total 4920-OTHER REVENUES	-27,651.34	-12.78 %
Total Other Income	\$ -27,651.34	-12.78 %
Other Expenses		
5825-NON BUDGETED EXPENSES		
5833-CEC PROJECT	10,212.27	4.72 %
5834-ARPA PROJECT	960.04	0.44 %
6000-DEPRECIATION	46,774.84	21.62 %
Total 5825-NON BUDGETED EXPENSES	57,947.15	26.78 %
Total Other Expenses	\$57,947.15	26.78 %
NET OTHER INCOME	\$ -85,598.49	-39.56 %
NET INCOME	\$ -44,152.41	-20.40 %

	JUL 2023				AUG 2023				TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
5976-INTEREST AND ADMIN EXPENSE-DWSRF LOANS	8,625.08		8,625.08						\$8,625.08	\$0.00	\$8,625.08	0.00%
5980 T BILL FEE	25.00		25.00						\$25.00	\$0.00	\$25.00	0.00%
6000-DEPRECIATION	46,774.84		46,774.84		46,774.84		46,774.84		\$93,549.68	\$0.00	\$93,549.68	0.00%
Total 5825-NON BUDGETED EXPENSES	59,835.58	150,190.07	-90,354.49	39.84 %	57,947.15	150,190.07	-92,242.92	38.58 %	\$117,782.73	\$300,380.14	\$ -182,597.41	39.21 %
Total Other Expenses	\$59,835.58	\$150,190.07	\$ -90,354.49	39.84 %	\$57,947.15	\$150,190.07	\$ -92,242.92	38.58 %	\$117,782.73	\$300,380.14	\$ -182,597.41	39.21 %
NET OTHER INCOME	\$ -	\$ -	\$120,359.64	19.86 %	\$ -	\$ -	\$64,591.58	56.99 %	\$ -	\$ -	\$184,951.22	38.43 %
	29,830.43	150,190.07			85,598.49	150,190.07			115,428.92	300,380.14		
NET INCOME	\$ -	\$ -	\$143,480.09	22.22 %	\$ -	\$ -	\$102,920.95	30.02 %	\$ -85,145.68	\$ -	\$246,401.04	25.68 %
	40,993.27	184,473.36			44,152.41	147,073.36				331,546.72		

CENTRAL OKLAHOMA
 MASTER CONSERVANCY DISTRICT
 A NON-PROFIT ORGANIZATION
 12500 ALAMEDA DRIVE
 NORMAN OK 73026

COMCD

Account Number: Activity Statement

Values as of August 31, 2023



Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
 580-221-5250 | rob.lockard@LPL.com
 310 W Main St
 Ardmore, OK 73401

Value on January 1, 2023
\$3,870,048.62

Value as of last statement 07/31/2023
\$3,948,097.22

Value on August 31, 2023
\$3,916,867.07

Account Summary

	Quarter to Date 07/01 - 08/31/2023	Year to Date 01/01 - 08/31/2023
Starting Value	\$3,922,566.49	\$3,870,048.62
Total Change in Value of Assets	(\$5,699.42)	\$46,818.45
Inflows	—	—
Outflows	(\$34,221.54)	(\$81,497.82)
Net Investment Returns	\$28,522.12	\$128,316.27
Total Ending Value (August 31, 2023)	\$3,916,867.07	\$3,916,867.07

Account Holdings As of August 31, 2023

Cash and Cash Equivalents

Description	Interest / Dividend Paid in August	Interest / Dividend Rate ²	Current Balance
Insured Cash Account ³			
<i>M and T Trust Company</i>			\$73.13
Total Insured Cash Account	\$9.50	1.143%	\$73.13
Total Cash and Cash Equivalents			\$73.13

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.



Account Holdings As of August 31, 2023 *Continued*

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁴	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^c	12,223.329 \$30.72	375,500.66	384,262.17 350,005.00	(8,761.51)	4,882 1.30%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^c	9,798.38 \$8.97	87,891.46	108,449.92 100,005.00	(20,558.46)	5,499 6.26%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^c	9,677.23 \$9.00	87,095.07	105,564.23 100,010.00	(18,469.16)	4,824 5.55%
CAIBX CAPITAL INCOME BUILDER CL A ^c	1,500.114 \$64.03	96,052.29	105,184.47 100,010.00	(9,132.18)	2,456 2.56%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^c	484.284 \$57.66	27,923.81	32,222.14 30,005.68	(4,298.33)	520 1.87%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^c	32,135.14 \$7.38	237,157.33	259,528.86 249,281.61	(22,371.53)	10,822 4.57%
AMECX INCOME FUND OF AMERICA CL A ^c	2,118.862 \$22.77	48,246.48	55,820.75 50,005.00	(7,574.27)	1,394 2.90%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^c	1,302.952 \$54.99	71,649.33	75,940.27 70,005.00	(4,290.94)	1,278 1.79%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,031,516.43	1,126,972.81 1,049,327.29	(95,456.38)	31,675

^c Dividends and/or capital gains distributed by this security will be distributed as cash.

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: AA3 S&P RATING: AA-	312,000 \$96.992	302,615.04	313,025.95	(10,410.91) 4,244.07	9,204 3.04%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$78.7029	34,629.27	44,754.17	(10,124.90) 726.00	1,452 4.19%

Corporate Bonds continued on next page...

⁴ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of August 31, 2023 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$91.6618	137,492.70	150,487.29	(12,994.59) 712.50	3,375 2.45%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$95.1209	142,681.35	157,717.41	(15,036.06) 2,048.15	5,382 3.77%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$92.6416	231,604.00	246,119.20	(14,515.20) 1,772.92	9,250 3.99%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$96.3739	289,121.70	300,000.00	(10,878.30) 3,798.33	12,900 4.46%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$85.8197	138,169.71	161,036.56	(22,866.85) 214.67	4,830 3.50%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB+	155,000 \$88.8411	137,703.70	161,631.16	(23,927.46) 215.28	4,843 3.52%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$96.7179	73,505.60	75,332.36	(1,826.76) 108.30	2,052 2.79%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$91.0198	150,182.67	170,346.47	(20,163.80) 304.79	5,775 3.85%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$87.50	218,750.00	253,846.08	(35,096.08) 4,611.11	10,000 4.57%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of August 31, 2023 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A1 S&P RATING: A+	132,000 \$98.4593	129,966.27	132,269.27	(2,303.00) 1,321.47	4,488 3.45%
718549AB4 PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$97.1716	103,973.61	106,937.86	(2,964.25) 171.44	3,857 3.71%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$92.9566	139,434.90	150,377.69	(10,942.79) 1,325.00	4,500 3.23%
Total of Corporate Bonds		2,229,830.52	2,423,881.47	(194,050.95) 21,574.03	81,908

Certificates of Deposit

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000	165,000 \$98.4793	162,490.84	165,001.87	(2,511.03) 386.50	7,425 4.57%
06740KRW9 BARCLAYS BANK DE WILMINGTON DE CD FDIC #57203 IAM CPN 5.100% DUE 07/28/25 DTD 07/26/23 FC 01/26/24	50,000 \$98.3518	49,175.90	50,004.77	(828.87) 258.50	2,550 5.19%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000	200,000 \$98.6155	197,231.00	200,002.76	(2,771.76) 611.51	9,300 4.72%
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000 \$98.6197	246,549.25	250,003.99	(3,454.74) 1,567.13	11,000 4.46%
Total of Certificates of Deposit		655,446.99	665,013.39	(9,566.40) 2,823.64	30,275

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of August 31, 2023 *Continued*

Total Account Holdings	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
		Purchase Cost (\$) ⁵		
	3,916,867.07	4,215,940.80 1,049,400.42	(299,073.73)	143,858

Cash Activity Summary

	Since last statement 08/01 - 08/31/2023	Year to Date 01/01 - 08/31/2023
Securities Purchased	—	(\$665,020.00)
Securities Sold	—	\$244,212.55
Cash Inflows	—	—
Cash Outflows	(\$27,753.98)	(\$81,497.82)
Dividends	\$1,545.02	\$17,417.87
Interest	\$13,918.46	\$67,867.42
Capital Gains	—	\$1,751.82
Other Distributions	—	—
Reinvestments	—	(\$1,500.16)

Account Activity August 1 - August 31, 2023 *(Since last statement)*

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
08/01/2023	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 080123 9,677.23000 MIAQX	—	\$430.00
08/01/2023	Cash Dividend	BOND FUND OF AMERICA CL A 080123 1,873.88100 ABNDX	—	\$38.31
08/01/2023	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 073123 32,135.14000 EALDX AS OF 07/31/23	—	\$1,037.81
08/01/2023	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 080123 1,850.50700 AIBAX	—	\$38.90

Account Activity continued on next page...

⁵ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Activity August 1 - August 31, 2023 (Since last statement) *Continued*

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
08/01/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	—	(\$10,754.98)
08/01/2023	ACH Funds	ACH DIRECT DEPOSIT TRACE # 021000010010924 CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT	—	(\$12,300.00)
08/08/2023	Interest	PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 080823 200,000 69506YVW6	—	\$4,611.78
08/08/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$4,611.78
08/14/2023	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 081323 165,000 028402CA1 AS OF 08/13/23	—	\$630.62
08/14/2023	Interest	MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 081223 165,000 594918BC7 AS OF 08/12/23	—	\$2,887.50
08/14/2023	Interest	MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 081223 76,000 594918BB9 AS OF 08/12/23	—	\$1,026.00
08/14/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$630.62
08/15/2023	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 081523 161,000 38143C6D8	—	\$402.50
08/15/2023	Interest	HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 081523 155,000 444859BK7	—	\$2,421.88
08/15/2023	Interest	PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 081523 107,000 718549AB4	—	\$1,928.68
08/15/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$8,264.06
08/16/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$402.50

Account Activity continued on next page...

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Account Activity August 1 - August 31, 2023 (Since last statement) *Continued*

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
08/31/2023	Interest	INSURED CASH ACCOUNT 083123 73	—	\$9.50
08/31/2023	Sweep (Interest Deposit) ⁶	INSURED CASH ACCOUNT	—	\$9.50
08/31/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	—	(\$15,453.98)
08/31/2023	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001781	—	(\$15,453.98)

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages From LPL Financial

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

LESS PAPER CLUTTER, MORE ACCOUNT SECURITY

Beginning in August, the delivery of mailed statements will be switching to quarterly from monthly. This change helps reduce clutter in your mailbox and increases the security of your information. Fewer paper statements means less of your personal information will end up in the mail and trash.

With this new schedule, the next statement mailed to you will be the third-quarter 2023 statement, sent the first week in October. Thereafter, you will only receive quarterly statements in the mail.

If you'd like more frequent access to statements, or want to go paperless, you can sign up for Account View, LPL's secure client portal. Follow the prompts on the sign-up page (MyAccountViewOnline.com) or call your financial professional to help you set up your profile.

If you'd like to continue receiving monthly statements by mail, simply contact your financial professional and they can change your delivery setting.

Please contact your financial professional if you have any questions or want to discuss your investments.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com/Dislosures/Market & Trading Disclosures/Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "-" DATA Information that displays as N/A or "-" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on LPL.com/Dislosure/Market & Trading Disclosure/SEC Rule 606 Report Disclosure. This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. *Transferred securities may not be included in Purchase Cost.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if anywhere the transactions are executed, and of the Financial Industrial Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com/Dislosures/Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest/Third Party Compensation and Related Conflicts of Interest.

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S11PLNON - REV 05/20

Item D.4

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, September 7, 2023

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn
Vice President Michael Dean
Treasurer Jann Knotts
Secretary Dave Ballew
Edgar O'Rear
Española Bowen
Steve Carano

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch
Paul Streets
Carrie Evenson
Mark Roberts
Alan Swartz
Charles Wadsack
Jay Snapp
Kraig Fryar
Claudia Browne
Cole Niblett
Rachel Croft

Virtually:

Chris Mattingly

Mike Watts

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Recognition of Charles Wadsack for his service to the District

Ms. Nairn introduced Mr. Wadsack. Mr. Wadsack was the District's bookkeeper for over 50 years. Ms. Nairn thanked him for his service and presented him with a plaque.

3. City of Norman Indirect Potable Water Reuse Project update

Ms. Nairn stated this presentation is another installment in the educational speaker series.

The City of Norman, along with Garver, have been working very hard for several years on a pilot study for advanced water treatment for purposes of indirect potable reuse into Lake Thunderbird. Ms. Nairn stated that the District had begun studying this option for water supply augmentation several years ago, but ultimately the City of Norman took on the project and a pilot scale study was commenced. This presentation today is an update on that project and their findings. No action is being requested of the COMCD Board at this point in time; Ms. Nairn emphasized this was only for informational purposes. Mr. Dean remarked that he had never had an update and was looking forward to hearing this presentation, and that it would be beneficial for everyone.

Ms. Nairn then introduced Cole Niblett. Mr. Niblett is the manager for this project and is with Garver Engineering.

Mr. Niblett introduced Mr. Chris Mattingly, Norman Utilities Director, who has 23 years' experience. He also introduced Dr. Michael Watts. Dr. Watts has been Garver's water reuse practice leader for the last 10 years and has 20 years' experience in the advanced water treatment field.

The presentation included the project history/background, results from the pilot study, and recommendations for the next steps and future work. The presentation can be found in the Board meeting file and made available upon request.

Specific discussion was held regarding one particular motivation for the idea of indirect potable reuse, both originally by COMCD and now by the City of Norman. In recent years, the firm yield of Lake Thunderbird has been recalculated and remodeled by the Bureau of Reclamation (BOR) which has resulted in a decrease in that value. A firm yield calculation is a best estimate of the minimum amount of water that would be available for water supply during the historic drought of record. Mr. Arthur explained that the original yield value of the Norman Project (Lake Thunderbird) also considered the groundwater supplies that each of the three cities had at that time. It was this value that formed the basis of the current 21,600 acre-feet permit from the Oklahoma Water Resources Board (OWRB). The latest value for the firm yield, however, is now calculated to be 12,700 acre-feet. The most recent decrease was primarily due to the utilization of what the Bureau believes are more accurate, representative evaporation values. While the most recent modeling results did show that the 21,600 acre-feet would have been available in over 90% of the years, it did estimate that much less water would be available during the drought of record than had been previously calculated. Additionally, the BOR is currently remodeling the firm yield based upon paleo droughts to help better characterize the magnitude and probability of water shortages over a much longer period of record. One option for mitigating the impact of droughts and compensating for the lower firm yield is to augment the supply in the lake. It was determined that indirect potable reuse was likely the most feasible option for doing that, but required much, much more study. As mentioned previously, the decision was made by Norman to continue to research this possibility.

Ms. Nairn and the rest of the board thanked Garver and Mr. Mattingly for the presentation.

4. Treasurer Report- June and July 2023

Ms. Knotts first discussed the June 2023 end of fiscal year financials.

Ms. Knotts pointed out that the net income total of -150,277.55 is not a loss. Depreciation is a noncash item, and it is normal accounting practice to appear this way. Finely and Cook will perform the annual audit and may recommend some adjustment entries be made.

Mr. Arthur presented a document titled Budget vs. Actuals FY 22-23 Profit and Loss. The results show the expenses equaled 97.92% of the budget.

Ms. Knotts then gave a brief overview of July 2023 financial statements. She noted that July was the first month of financial reports being done solely by Paxus CPA Group. Ms. Knotts walked the Board through the new format, highlighting some of the new ways in which things are shown and grouped.

Mr. Arthur briefly mentioned that the profit and loss statement has been reorganized a bit to better show the income that directly funds the budget. Other non-budgeted income is now shown separately below the budget section and does not figure into the net income/loss for the budget. Additionally, non-budgeted expenses, such as those approved by the Board as surplus fund expenditures, are shown separately as well.

Ms. Knotts asked the Board for feedback on the new format and types of reports. The Board all agreed that they liked what had been generated for July.

On another matter, Ms. Knotts reported that she and Mr. Arthur, upon the recommendation of Mr. Dean, consulted with the District's Investment Advisor and the decision was made to liquidate two bond funds. With those proceeds one CD was purchased with a 2-year maturity date at 5.10%.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

5. Minutes of the regular board meeting held on Thursday, July 6, 2023, and corresponding Resolution

Ms. Nairn asked if there were any additions or corrections. Mr. O'Rear requested a correction on page 5, paragraph 3, to change the word "return" to "recapture".

Michael Dean made a motion seconded by Jann Knotts to approve the minutes as amended, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O'Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes

Motion Passed

6. Contract between Central Oklahoma Master Conservancy District and Rush Pumps, LLC for Pump Rehabilitation Project, ARPA Grant No. ARP-23-0019-DPG, and corresponding Resolution

Mr. Arthur explained the process of the Invitation to Bid.

The Invitation was published in the Norman Transcript and The Journal Record on July 19, July 26, and August 2, 2023. Bids were due August 25, 2023.

Mr. Arthur sent seven entities notification of the Invitation to Bid, to ensure compliance with federal Disadvantaged Business Enterprise (DBE) requirements. The American Resue Plan Act (ARPA) program is federally funded, and one of the conditions of federal grant awards is for recipients and subrecipients make a good-faith effort to award a fair share of work to DBEs who are small business enterprises

(SBEs), minority business enterprises (MBEs) and women’s business enterprises (WBEs). Mr. Arthur also sent the Invitation to five companies, out of the five, four requested the bid packet. Additionally, Mr. Arthur received three inquiries from “bid hunter” entities. Two of those requested the bid packet.

Only one bid was received, and that was from Rush Pumps, LLC. Rush Pumps has previously done work for the District and does a great job. Mr. Arthur stated he unconditionally recommends Rush Pumps.

Mr. Dean suggested calling some of the companies to inquire why they did not submit a bid. Mr. O’Rear stated that in the future for a job this size, it may be wise to consider an outside consultant to provide assistance.

Mr. Arthur explained that the Invitation to Bid was divided into three Units: A, B, and C. Unit A was for the pumping units at the Main Plant, Unit B for the associated pump components at the Main Plant (shafts, gears, bushings, etc.) and Unit C was for pump rebuild components at the Relift facility. A bidder could bid on one, two or all three units. The rationale was to hopefully elicit more bid responses if, for example, a company might be particularly qualified to provide services for one particular unit, but maybe not all three. Mr. Arthur stated that this contract does not include Unit C. Mr. Arthur explained that his reasoning for that recommendation was based upon a number of factors, including the incremental cost of the items in Unit C relative to the criticality of the current need for that work to be done—especially considering that three of Midwest City’s pumps have been rebuilt over the last year and that Del City only uses one of their pumps. Furthermore, it has come to his attention very recently that the parts for many of the District’s variable frequency drives (VFDs) are becoming unavailable. He believes a more urgent need for these funds would be to begin the process of replacing the District’s aging VFDs. Finally, he believes further pump rebuilds could be paid for from existing budgeted funds.

Michael Dean made a motion seconded by Steve Carano to approve the Contract between Central Oklahoma Master Conservancy District and Rush Pumps, LLC for Pump Rehabilitation Project, and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes

Motion Passed

E. Discussion

7. Legal Counsel’s Report

July 5 review Pump Rehab bid pricing sheet & other bid documents & send to Kyle

- July 6 attend monthly board meeting
- July 7 review P&K Tractor repair events information sent by Tim Carr
- July 11 additional review of Pump Rehab project bid documents
- July 12 review notice of advertisement of Pump Rehab Project
- July 14 email communications with Kyle about draft contract between Norman and Del City regarding surplus and excess surplus water
- Aug 16 review information from Kyle regarding SCADA telemetry upgrade project
- Aug 17 review email communication about single agency audit requirement

- Aug 18 provide draft liability waiver and indemnification document relating to CEC project and Half use of District lake transport for sampling
- Aug 21 communications with Kyle about ARPA requirements and brand name equivalent and evaluation of pump rehab bids
- Aug 22 additional review of documents and requirements for ARPA pump rehab project bidding
- Aug 23 communication with Kyle about SCADA telemetry upgrade project and example bid document from Texas municipality upgrade
- Aug 25 communication with Kyle about receipt of only one bid for Pump Rehab Project
- Aug 30 review Rush Pumps bid document and initiate draft of contract for Pumping Rehab Project after Clearance by OWRB Kate Burum about accepting single bid
- Aug 31 send draft contract for Rush Pumps to Kyle for comment and edits about matters including down payment that might be needed by Rush Pumps

8. General Manager's Report

Please see document titled "Manager's Report" in the packet.

9. President's Report

Ms. Nairn stated the Fish Fry is on Friday, October 13th. The invites will be going out very soon and she encouraged everyone to come and bring their family. The staff works very hard to make it a nice event.

Mr. Arthur stated the Invite will have a survey and to please RSVP via the survey.

10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 9:23 P.M.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular board meeting held on September 7, 2023, are approved.

APPROVED by a majority of Board members present on this 5th Day of October, 2023.

Item D.5

**2024 CALENDAR YEAR
SCHEDULE OF REGULAR MEETINGS**

COMCD

DATE	TIME	Physical Location
January 4, 2024	6:30 PM	12500 Alameda Drive Norman, OK
February 1, 2024	6:30 PM	12500 Alameda Drive, Norman OK
March 7, 2024	6:30 PM	12500 Alameda Drive, Norman OK
April 4, 2024	6:30 PM	12500 Alameda Drive Norman, OK
May 2, 2024	6:30 PM	12500 Alameda Drive, Norman OK
June 6, 2024	6:30 PM	12500 Alameda Drive Norman, OK
**July 11, 2024	6:30 PM	12500 Alameda Drive, Norman OK
August 1, 2024	6:30 PM	12500 Alameda Drive Norman, OK
September 5, 2024	6:30 PM	12500 Alameda Drive, Norman OK
October 3, 2024	6:30 PM	12500 Alameda Drive, Norman OK
November 7, 2024	6:30 PM	12500 Alameda Drive, Norman OK
December 5, 2024	6:30 PM	12500 Alameda Drive, Norman OK

Name: Central Oklahoma Master
 Conservancy District

Address: 12500 Alameda Dr

Norman, OK 73026

Phone No.: 405-329-5228

****due to the 4th of July falling on the first Thursday, the July meeting is scheduled for the 2nd Thursday**

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the Districts' Schedule of Regular Meetings for calendar year 2024.

IT IS HEREBY RESOLVED that Central Oklahoma Master Conservancy District's Schedule of Regular Meetings for calendar year 2024 are approved.

APPROVED by a majority of Board members present on the 5th day of October, 2023.

Amanda Nairn, President

Item D.6

IN THE DISTRICT COURT OF CLEVELAND COUNTY

STATE OF OKLAHOMA

IN Re CENTRAL OKLAHOMA MASTER)

) No. 18422

CONSERVANCY DISTRICT.)

ANNUAL REPORT OF THE BOARD OF DIRECTORS

To the Honorable _____, Judge of the
District Court:

As required by Title 82, Section 649, Oklahoma Statutes,
the Board of Directors of the above-named Master Conservancy
District, submits the following report for the fiscal year
beginning July 1, 2022, and ending June 30, 2023:

Matters of Proceedings of Significance Occurring during the fiscal year ending June 30, 2023, or in progress at June 30, 2023, are as follows, to-wit:

- The Central Oklahoma Master Conservancy District Statement of Cash Flows, July 2022- June 2023, which is attached hereto.

-The Central Oklahoma Master Conservancy District Bank Account Reconciliation at June 30, 2023, which is attached hereto.

-The Central Oklahoma Master Conservancy District Balance Sheet as of June 30, 2023 (includes Prev. Year Comparison), which is attached hereto.

-The Central Oklahoma Master Conservancy District Profit and Loss Comparison July 2022- June 2023 (includes Prev. Year Comparison), which is attached hereto.

-Summary of legal matters of significance affecting the Conservancy District during FYE 6/30/23, labeled "Addendum re Legal Matters to Annual Report of Central Oklahoma Master Conservancy District to the Cleveland County District Court", which is attached hereto.

- Most recent Annual Audit (for FYE 6/30/23) by Finley & Cook, Certified Public Accountants, which is attached hereto.

-And other documents as listed in "Attachments", which are attached hereto.

The above is true and complete report as required by statute.

Witness our hands this ____ day of _____, 2023.

President

Treasurer

Attest:

Secretary

Attachments:

- Central Oklahoma Master Conservancy District Statement of Cash Flows, July 2022 - June 2023
- Central Oklahoma Master Conservancy District Bank Account Reconciliation at June 30, 2023
- Central Oklahoma Master Conservancy District Balance Sheet as of June 30, 2023 (includes Prev. Year Comparison)
- Central Oklahoma Master Conservancy District Profit and Loss Comparison July 2022 – June 2023 (includes Prev. Year Comparison)
- BancFirst, Moore Ok, Bank Statement of Account Number xxxx3940 dated 6/30/23
- BancFirst, Morre Ok, Bank Statement of Account Number xxxx0014 dated 6/30/23
- Summary of legal matters of significance affecting the Conservancy District during FYE 6/30/23, labeled “Addendum re Legal Matters to Annual Report of Central Oklahoma Master Conservancy District to the Cleveland County Court”
- Central Oklahoma Master Conservancy District Board Officers and Members for FY 22-23
- Central Oklahoma Master Conservancy District Year Summary of Major Actions
- General Manager’s Reports for FY 22-23
- Most recent Annual Audit (for FYE 6/30/22) by Finley & Cook, Certified Public Accountants

Central Oklahoma Master Conservancy District

Statement of Cash Flows

July 2022 - June 2023

	TOTAL
OPERATING ACTIVITIES	
Net Income	-150,277.55
Adjustments to reconcile Net Income to Net Cash provided by operations:	
1900-ASSESSMENTS RECEIVABLE:1901-DEL CITY	0.00
1900-ASSESSMENTS RECEIVABLE:1901-DEL CITY:1902-OPERATIONS AND MAINTENANCE	0.00
1900-ASSESSMENTS RECEIVABLE:1901-DEL CITY:1903-POWER	-832.27
1900-ASSESSMENTS RECEIVABLE:1905-MIDWEST CITY:1906-OPERATIONS AND MAINTENANCE	0.00
1900-ASSESSMENTS RECEIVABLE:1905-MIDWEST CITY:1907-POWER	-6,329.54
1900-ASSESSMENTS RECEIVABLE:1909-NORMAN:1910-OPERATIONS AND MAINTENANCE	0.00
1900-ASSESSMENTS RECEIVABLE:1909-NORMAN:1911-POWER	-19,628.22
1915-YEAREND POWER ADJUSTS	0.00
1919-T BILLS	-829,499.17
1920.1-(BANC1ST)DWSRF ESCROW	61.68
1920.2-(BANC1ST)PIPELINE ESCROW	-112,775.38
1926-DWSRF INTEREST REC (PIPELN	3,458.48
1951-DWSRF REPYMTS DUE-CURRENT:1952-ENERGY PROJECT	-123.24
1951-DWSRF REPYMTS DUE-CURRENT:1953-DEL CITY PIPELINE	-11,613.57
4000-CURRENT CLAIMS PAYABLE	276.00
4000.1-DEFERRED PENSION COSTS	423,363.00
4002-DWSRF INTEREST PAYAB LE:4002.1 ENERGY PROJECT	-621.72
4002-DWSRF INTEREST PAYAB LE:4002.2 DEL CITY PIPELINE	1,665.78
4004-DUE BUREC-WATER	0.00
4009-FYE ACCRUALS	-1,243.86
4010-PAYROLL LIABILITIES:4011.1-SOCIAL SECURITY PAYABLE	0.00
4010-PAYROLL LIABILITIES:4011.2-MEDICARE PAYABLE	0.00
4010-PAYROLL LIABILITIES:4012-FWIT PAYABLE	0.00
4010-PAYROLL LIABILITIES:4013-OWIT PAYABLE	0.00
4010-PAYROLL LIABILITIES:4014-RETIREMENT PLAN PAYABLE	-7,366.96
4010-PAYROLL LIABILITIES:4016-GROUP INSURANCE PAYABLE	0.26
4017-COMPENSATED ABSENCES	1,401.77
4019-CONTRACTS-DUE W/1 YEAR:4019.3-DWSRF LOAN (ENERGY)	104.82
4019-CONTRACTS-DUE W/1 YEAR:4019.4-DWSRF LOAN (PIPELINE)	7,051.77
Total Adjustments to reconcile Net Income to Net Cash provided by operations:	-552,650.37
Net cash provided by operating activities	\$ -702,927.92
INVESTING ACTIVITIES	
2000-WATER SUPPLY ASSETS:NEW DEL CITY PIPELINE	77,405.42
2020-OTHER PURCHASED ASSETS:OFFICE EQUIPMENT	-2,677.61
2030-ALLOWANCE FOR DEPRECIATION	580,269.98
DEBT ISSUANCE COSTS	2,936.00
DEFERRED OUTFLOWS-PENSION	54,231.00
DWSRF REPYMTS DUE:DEL CITY PIPELINE	341,096.10
DWSRF REPYMTS DUE:ENERGY PROJECT	94,660.29
NET PENSION ASSET	-585,569.00
Net cash provided by investing activities	\$562,352.18

Central Oklahoma Master Conservancy District

Statement of Cash Flows

July 2022 - June 2023

	TOTAL
FINANCING ACTIVITIES	
4020-CONTRACTS PAYABLE:4055-DWSRF LOAN (ENERGY):4075-DWSRF LOAN (ENERGY)	-94,660.29
4020-CONTRACTS PAYABLE:4080-DWSRF LOAN (PIPELINE):4085-DWSRF LOAN (PIPELINE)	-341,096.10
4806.5 UNRESTRICTED SURPLUS:4807-UNRESTRICTED SURPLUS	-318,538.85
4806.5 UNRESTRICTED SURPLUS:4808-FYE '23 ADJUSTS-PRIOR YRS	367,223.53
Net cash provided by financing activities	\$ -387,071.71
NET CASH INCREASE FOR PERIOD	\$ -527,647.45
Cash at beginning of period	5,750,161.29
CASH AT END OF PERIOD	\$5,222,513.84

Bank Account Reconciliation:

Balance per BancFirst Bank Statement Acct # xxxx6162 dated June 30, 2023	\$0.00
Balance per BancFirst Bank Statement Acct # xxxx3940 dated June 30, 2023	\$150,001.23
Balance per BancFirst Bank Statement Acct # xxxx0014 dated June 30, 2023	\$1,228,325.06
Subtotal:	\$1,378,326.29
Add: Deposits in transit at June 30, 2022	\$7,345.62
Less: Payments outstanding at June 30, 2022	
#20622 to Espaniola Bowen	-\$385.69
#20628 to Steve Carano	-\$548.64
#20623 to Dave Ballew	-\$597.15
#20626 to Jann Knotts	-\$364.66
#20627 to Edgar O'Rear	-\$469.84
AT&T Mobility	-\$294.02
Oklahoma Water Resources Board	-\$23,857.44
#20630 to Oklahoma Water Resources Board	-\$4,919.99
#20631 to Charles E Wadsack	-\$675.00
#20632 to Department of Environmental Quality	-\$276.00
#20633 to Half Associates, Inc.	-\$1,602.00
#20634 to Watkins Insurance Agency, Inc.	-\$10,875.60
Lowe's	-\$95.66
#20635 to Global Energy Soutions	-\$18,354.10
CNA Surety	-\$250.00
Reconciled balance of all bank accounts at June 30, 2023	\$1,322,106.12

Central Oklahoma Master Conservancy District

Balance Sheet

As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
ASSETS		
Current Assets		
Bank Accounts		
1000-UNDEPOSITED FUNDS	0.00	0.00
1005-PETTY CASH	0.00	0.00
1010-BANK ONE	0.00	0.00
1020-FIRST FIDELITY BANK	0.00	0.00
1023-BANCFIRST #3940	1,299,947.35	1,207,769.93
1024-BANCFIRST TREAS FUND #6162	0.00	600,274.57
1025-1ST UTD BANK-REGULAR #1865	0.00	0.00
1026-1ST UTD BANK-GREEN #0848	0.00	0.00
1027-1ST UTD BANK-SRF #7024	0.00	0.00
1028-1ST UTD BANK CERT DEPOSIT	0.00	0.00
1030-REPUBLIC BANK OF NORMAN	0.00	0.00
1040-ARVEST BANK (SNB) RESERVE	0.00	0.00
1050-LPL FINANCIAL	0.00	0.00
1051-LPL ACCT# -2885 AT MARKET	3,896,411.79	3,921,974.57
1052-LPL ACCRUED INTEREST	26,154.70	20,142.22
Total 1050-LPL FINANCIAL	3,922,566.49	3,942,116.79
Total Bank Accounts	\$5,222,513.84	\$5,750,161.29
Accounts Receivable		
1800-GRANTS RECEIVABLE	0.00	0.00
1900-ASSESSMENTS RECEIVABLE		
1901-DEL CITY	0.00	
1902-OPERATIONS AND MAINTENANCE	0.00	0.00
1903-POWER	6,301.02	5,468.75
1904-CHLORINE	0.00	0.00
1905-ENERGY PROJECT INTEREST	0.00	0.00
Total 1901-DEL CITY	6,301.02	5,468.75
1905-MIDWEST CITY		
1906-OPERATIONS AND MAINTENANCE	0.00	0.00
1907-POWER	28,379.54	22,050.00
1908-CHLORINE	0.00	0.00
Total 1905-MIDWEST CITY	28,379.54	22,050.00
1909-NORMAN		
1910-OPERATIONS AND MAINTENANCE	0.00	0.00
1911-POWER	35,859.47	16,231.25
1912-CHLORINE	0.00	0.00
1913-ENERGY PROJECT INTEREST	0.00	0.00

Central Oklahoma Master Conservancy District

Balance Sheet

As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
Total 1909-NORMAN	35,859.47	16,231.25
Total 1900-ASSESSMENTS RECEIVABLE	70,540.03	43,750.00
Total Accounts Receivable	\$70,540.03	\$43,750.00
Other Current Assets		
1915-YEAREND POWER ADJUSTS	0.00	
1919-T BILLS	829,499.17	
1920.1-(BANC1ST)DWSRF ESCROW	24,364.07	24,425.75
1920.2-(BANC1ST)PIPELINE ESCROW	112,775.38	
1921-DUE FROM OWRB	0.00	0.00
1922-DUE FROM NORMAN-EXCESS H2O	0.00	0.00
1923-INSURANCE CO. RECEIVABLE	0.00	0.00
1925-BOR INTEREST RECEIVABLE	0.00	0.00
1926-DWSRF INTEREST REC (PIPELN	0.00	3,458.48
1950-BOR REPYMT DUE-CURRENT	0.00	0.00
1951-DWSRF REPYMTS DUE-CURRENT		
1952-ENERGY PROJECT	64,930.29	64,807.05
1953-DEL CITY PIPELINE	256,267.47	244,653.90
Total 1951-DWSRF REPYMTS DUE-CURRENT	321,197.76	309,460.95
1955-EMPLOYEES' ACCOUNTS	0.00	0.00
Undeposited Funds	0.00	0.00
Total Other Current Assets	\$1,287,836.38	\$337,345.18
Total Current Assets	\$6,580,890.25	\$6,131,256.47
Fixed Assets		
2000-WATER SUPPLY ASSETS		
BUILDING AND STRUCTURES	54,811.23	54,811.23
CONSTRUCTION PERIOD INTEREST	0.00	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00
EQUIPMENT AND FENCE	31,209.74	31,209.74
HIGHWAY RELOCATION	0.00	0.00
NEW DEL CITY PIPELINE	6,847,316.73	6,924,722.15
PIPELINE	3,402,225.92	3,402,225.92
PUMPING PLANT	1,593,951.30	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,612,097.34
2010-TRANSFERRED FROM BUREC		
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00
SHOP TOOLS	853.00	853.00
TRUCKS & COMPRESSORS	0.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00

Central Oklahoma Master Conservancy District

Balance Sheet As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
2020-OTHER PURCHASED ASSETS		
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87
DESTRATIFICATION PROJECT	0.00	0.00
OFFICE EQUIPMENT	95,127.30	92,449.69
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81
VEHICLES AND BOATS	630,130.23	630,130.23
WORK IN PROGRESS	0.00	0.00
Total 2020-OTHER PURCHASED ASSETS	8,139,838.21	8,137,160.60
2030-ALLOWANCE FOR DEPRECIATION	-10,699,711.73	-10,119,441.75
Total Fixed Assets	\$13,976,997.40	\$14,631,995.19
Other Assets		
BOR REPYMTS-NONCURRENT	0.00	0.00
CHLORINE CYLINDER DEPOSITS	0.00	0.00
DEBT ISSUANCE COSTS	38,905.00	41,841.00
DEFERRED OUTFLOWS-PENSION	85,052.02	139,283.02
DWSRF REPYMTS DUE		
DEL CITY PIPELINE	4,480,377.04	4,821,473.14
ENERGY PROJECT	237,102.60	331,762.89
Total DWSRF REPYMTS DUE	4,717,479.64	5,153,236.03
ENERGY PROJECT ASSETS	0.00	0.00
NET PENSION ASSET	724,213.00	138,644.00
PPD BUREC PAYMENTS (9-94)(6-03)	0.00	0.00
PREPAID EXPENSES (GAUGING)	0.00	0.00
Total Other Assets	\$5,565,649.66	\$5,473,004.05
TOTAL ASSETS	\$26,123,537.31	\$26,236,255.71
LIABILITIES AND EQUITY		
Liabilities		
Current Liabilities		
Accounts Payable		
4000-CURRENT CLAIMS PAYABLE	276.00	0.00
Total Accounts Payable	\$276.00	\$0.00
Other Current Liabilities		
4000.1-DEFERRED PENSION COSTS	423,363.00	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38
4001-BOR INTEREST PAYABLE	0.00	0.00
4002-DWSRF INTEREST PAYABLE		
4002.1 ENERGY PROJECT	0.00	621.72
4002.2 DEL CITY PIPELINE	25,875.23	24,209.45

Central Oklahoma Master Conservancy District

Balance Sheet

As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
Total 4002-DWSRF INTEREST PAYABLE	25,875.23	24,831.17
4003-DUE TO CITIES	0.00	0.00
4004-DUE BUREC-WATER	0.00	0.00
4005-ACCRUED PAYROLL	0.00	0.00
4009-FYE ACCRUALS	135,916.43	137,160.29
4010-PAYROLL LIABILITIES	0.00	0.00
4011.1-SOCIAL SECURITY PAYABLE	0.00	0.00
4011.2-MEDICARE PAYABLE	0.00	0.00
4012-FWIT PAYABLE	0.00	0.00
4013-OWIT PAYABLE	0.00	0.00
4014-RETIREMENT PLAN PAYABLE	0.00	7,366.96
4015-ASSIGNMENTS & GARNISHMENTS	0.00	0.00
4016-GROUP INSURANCE PAYABLE	527.76	527.50
4016.5 LIFE INS PAYABLE	0.00	0.00
Total 4010-PAYROLL LIABILITIES	527.76	7,894.46
4017-COMPENSATED ABSENCES	40,186.31	38,784.54
4018-ENERGY PROJECT LIABILITIES	0.00	0.00
4019-CONTRACTS-DUE W/ 1 YEAR		
4019.1-RETAINAGE	0.00	0.00
4019.2-BUREC PYMT DUE 10-01-16	0.00	0.00
4019.3-DWSRF LOAN (ENERGY)	94,660.29	94,555.47
4019.4-DWSRF LOAN (PIPELINE)	341,096.10	334,044.33
Total 4019-CONTRACTS-DUE W/ 1 YEAR	435,756.39	428,599.80
4021-BACKHOE LEASE PAYABLE	0.00	0.00
4022-ENVIRONMENTAL SERVICES	0.00	0.00
4024-DUE OCTOBER 1, 2000	0.00	0.00
4025-DUE OCTOBER 1, 2001	0.00	0.00
4026-DUE OCTOBER 1, 2002	0.00	0.00
4027-DUE OCTOBER 1, 2003	0.00	0.00
4028-DUE OCTOBER 1, 2004	0.00	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00
Total Other Current Liabilities	\$1,115,837.50	\$691,482.64
Total Current Liabilities	\$1,116,113.50	\$691,482.64

Central Oklahoma Master Conservancy District

Balance Sheet As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
Long-Term Liabilities		
4020-CONTRACTS PAYABLE		
4023-DEPT OF INTERIOR PAYMENTS		
4029-DUE OCTOBER 1, 2005	0.00	0.00
4030-DUE OCTOBER 1, 2006	0.00	0.00
4031-DUE OCTOBER 1, 2007	0.00	0.00
4032-DUE OCTOBER 1, 2008	0.00	0.00
4033-DUE OCTOBER 1, 2009	0.00	0.00
4034-DUE OCTOBER 1, 2010	0.00	0.00
4035-DUE OCTOBER 1, 2011	0.00	0.00
4050-SUBSEQUENT PAYMENTS	0.00	0.00
Total 4023-DEPT OF INTERIOR PAYMENTS	0.00	0.00
4055-DWSRF LOAN (ENERGY)		
4056-NEXT PAYMENT DUE	0.00	0.00
4075-DWSRF LOAN (ENERGY)	237,102.60	331,762.89
Total 4055-DWSRF LOAN (ENERGY)	237,102.60	331,762.89
4080-DWSRF LOAN (PIPELINE)	0.00	0.00
4085-DWSRF LOAN (PIPELINE)	4,480,377.04	4,821,473.14
Total 4080-DWSRF LOAN (PIPELINE)	4,480,377.04	4,821,473.14
Total 4020-CONTRACTS PAYABLE	4,717,479.64	5,153,236.03
4100-1ST AM BANK 2007 PROJ NOTE	0.00	0.00
Total Long-Term Liabilities	\$4,717,479.64	\$5,153,236.03
Total Liabilities	\$5,833,593.14	\$5,844,718.67
Equity		
4801-BOR SPECIAL PROJECTS FUND	0.00	0.00
4801.1-OWRB SPECIAL PROJECTS	0.00	0.00
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00
4804-SURPLUS-FIXED ASSETS	0.00	0.00
4805-ENERGY PROJ EQUITY 7-1-09	0.00	0.00
4806-ENERGY PROJECT FYE INCOME	0.00	0.00
4806.5 UNRESTRICTED SURPLUS		
4807-UNRESTRICTED SURPLUS	15,440,664.25	15,759,203.10
4808-FYE '23 ADJUSTS-PRIOR YRS	48,684.68	-318,538.85
Total 4806.5 UNRESTRICTED SURPLUS	15,489,348.93	15,440,664.25
Opening Bal Equity	0.00	0.00
Retained Earnings	4,500,872.79	0.00

Central Oklahoma Master Conservancy District

Balance Sheet

As of June 30, 2023

	TOTAL	
	AS OF JUN 30, 2023	AS OF JUN 30, 2022 (PY)
Net Income	-150,277.55	4,500,872.79
Total Equity	\$20,289,944.17	\$20,391,537.04
TOTAL LIABILITIES AND EQUITY	\$26,123,537.31	\$26,236,255.71

Central Oklahoma Master Conservancy District

Profit and Loss Comparison

July 2022 - June 2023

	TOTAL	
	JUL 2022 - JUN 2023	JUL 2021 - JUN 2022 (PY)
Income		
4900-ASSESSMENTS		
4901-MUNI SHARE, OPERATING COST		
4902-DEL CITY	171,360.12	146,007.01
4903-MIDWEST CITY	438,161.40	373,334.38
4904-NORMAN	475,036.44	404,753.61
Total 4901-MUNI SHARE, OPERATING COST	1,084,557.96	924,095.00
4905-MUNI SHARE, POWER		
4906-DEL CITY	71,250.00	65,625.00
4907-MIDWEST CITY	287,280.00	264,600.00
4908-NORMAN	211,470.00	194,775.00
Total 4905-MUNI SHARE, POWER	570,000.00	525,000.00
Total 4900-ASSESSMENTS	1,654,557.96	1,449,095.00
4921--BOAT DOCK RENT INCOME	7,200.00	
4923-INVEST INT DIVS & GAINS	191,689.19	142,995.36
Total Income	\$1,853,447.15	\$1,592,090.36
GROSS PROFIT	\$1,853,447.15	\$1,592,090.36
Expenses		
5000-PERSONNEL		
5000.1-EMPLOYEES' WAGES	508,251.84	447,746.02
5009-EMPLOYEES' RETIREMENT	44,055.97	30,687.33
5010-DIRECTORS' EXPENSES	3,676.24	3,317.07
5011-PAYROLL TAXES	40,205.28	35,456.06
5012-TRAINING, EDUCATION&TRAVEL	2,929.28	8,445.20
5013-UNIFORM & BOOTS ALLOWANCE	2,470.65	1,694.06
5014-EMPLOYEE HEALTH, ETC, INS.	52,812.06	46,247.70
5015-WORKMEN'S COMPENSATION	10,435.65	22,856.02
5016-ANNUAL LEAVE ADJUSTMENTS	1,401.77	13,298.89
5017-SERVICE & SAFETY AWARDS	6,697.00	5,421.00
Total 5000-PERSONNEL	672,935.74	615,169.35
5100-MAINTENANCE		
5101-PLANT& DAM R&M, SUPPLIES	132,480.18	47,862.58
5103-VEHICLE OPS, R&M	14,592.77	16,096.16
5104-BUILDINGS ROADS & GROUNDS	17,022.55	13,456.17
5106-EQUIPMENT R&M, RENTAL	23,915.89	23,122.28
5109-BOATHOUSE MAINTENANCE	4,850.08	
Total 5100-MAINTENANCE	192,861.47	100,537.19

Central Oklahoma Master Conservancy District

Profit and Loss Comparison

July 2022 - June 2023

	TOTAL	
	JUL 2022 - JUN 2023	JUL 2021 - JUN 2022 (PY)
5200-UTILITIES		
5201-TELEPHONE,PAGING,IT SERVIC	23,812.51	22,952.80
5204-ELECTRICITY	10,674.33	10,856.79
5205-PROPANE	4,739.00	4,323.00
5206-WASTE REMOVAL	1,265.16	1,071.42
Total 5200-UTILITIES	40,491.00	39,204.01
5300-INSURANCE AND BONDS		
5301-INSURANCE	80,498.60	78,312.23
5305-TREASURER &EMPLOYEE BONDS	250.00	250.00
Total 5300-INSURANCE AND BONDS	80,748.60	78,562.23
5400-ADMINISTRATIVE EXPENSE		
5401-OFFICE SUPPLIES, MATERIALS	14,172.77	10,733.97
Total 5400-ADMINISTRATIVE EXPENSE	14,172.77	10,733.97
5500-PROFESSIONAL SERVICES		
5501-LEGAL	7,155.00	16,827.00
5502-ACCOUNTING AND AUDIT	27,650.00	26,170.00
5503-CONSULTANTS AND ENGINEERS	66,337.25	28,984.35
5511-WETLAND-SHORELINE STABILIZ		-11,630.53
Total 5500-PROFESSIONAL SERVICES	101,142.25	60,350.82
5600-WATER QUALITY SERVICES		
5601-STREAM GAUGING (OWRB)	12,400.00	12,400.00
5603-WATER QUALITY MONITORING	66,872.52	50,732.48
Total 5600-WATER QUALITY SERVICES	79,272.52	63,132.48
5800-PUMPING POWER	693,826.52	555,560.82
Total Expenses	\$1,875,450.87	\$1,523,250.87
NET OPERATING INCOME	\$ -22,003.72	\$68,839.49
Other Income		
4920-OTHER REVENUES		
4921.5-MISCELLANEOUS RECEIPTS	72.24	20,206.24
4922- ASSESSMENT ADJUSTMENTS	123,826.52	12,895.97
4925-DWSRF INTEREST (ENERGY)	2,430.36	2,958.35
4926-DWSRF INTEREST (PIPELINE)	95,847.12	24,209.45
4930-SECURITIES VALUE ADJUSTS	-61,637.31	-451,285.56
4931-WATER RESOURCE BD GRANTS	7,500.00	
4932- CITY PIPELINE LOAN PYMTS		330,423.24
4933-PIPELINE PYMTS RECEIVABLE		5,155,517.47
4934-OWRB ARPA FUNDS	460,935.09	
Total 4920-OTHER REVENUES	628,974.02	5,094,925.16
Total Other Income	\$628,974.02	\$5,094,925.16

Central Oklahoma Master Conservancy District

Profit and Loss Comparison

July 2022 - June 2023

	TOTAL	
	JUL 2022 - JUN 2023	JUL 2021 - JUN 2022 (PY)
Other Expenses		
5825-NON BUDGETED EXPENSES		
5832-TRENDS ANALYSIS		42,215.00
5833-CEC PROJECT	14,932.00	
5834-ARPA PROJECT	13,577.00	
5836-INTERNAL LOADING STUDY (deleted)	22,000.00	
5837 MOTOR REFURBISHMENT	28,734.10	
5976-INTEREST AND ADMIN EXPENSE-DWSRF LOANS	97,734.77	27,057.48
6000-DEPRECIATION	580,269.98	593,619.38
Total 5825-NON BUDGETED EXPENSES	757,247.85	662,891.86
Total Other Expenses	\$757,247.85	\$662,891.86
NET OTHER INCOME	\$ -128,273.83	\$4,432,033.30
NET INCOME	\$ -150,277.55	\$4,500,872.79

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STATEMENT DATE
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ACCOUNT ANALYSIS

Beginning Balance	6/01/23	150,001.27
Deposits / Misc Credits	24	386,339.02
Withdrawals / Misc Debits	50	386,339.06
** Ending Balance	6/30/23	150,001.23 **

Service Charge	.00
Interest Paid Thru 6/30/23	1.23
Interest Paid Year To Date	7.42
Annual Percentage Yield Earned	.01%
Number of Days for A.P.Y.E.	30
Average Balance for A.P.Y.E.	150,000.00
Enclosures	21

DEPOSITS

Date	Deposits	Withdrawals	Activity Description
6/01	6,374.20		Trnsfr from Checking Acct Ending in 0014
6/01	11,956.77		LPL/CREDIT 47929380
6/02	4,575.00		Trnsfr from Checking Acct Ending in 0014
6/05	267.12		Trnsfr from Checking Acct Ending in 0014
6/05	1,058.30		REMOTE DEPOSIT
6/07	20,433.96		Trnsfr from Checking Acct Ending in 0014
6/09	7,500.00		WATER RES BOARD/CAP GRNTS
6/12	44,929.14		Trnsfr from Checking Acct Ending in 0014
6/13	28,296.79		REMOTE DEPOSIT
6/13	74,191.36		REMOTE DEPOSIT
6/13	84,598.04		CITY OF NORMAN/A/P TRANS 374 CENTRAL OKLA MASTER CO

Continued on Reverse

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6/30/23

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SWEEP ACCOUNT

Beginning Market Value	6/01/23	1,250,990.77
Purchases / Misc Credits	5	155,723.04
Redemptions / Misc Debits	16	178,388.75
** Ending Market Value	6/30/23	1,228,325.06 **

Periodic Fee		.00
Dividend Paid Thru	6/30/23	4,827.69
Dividend Paid Year To Date		22,957.89

DEPOSITS

Date	Deposits	Redemptions	Activity Description
6/06	1,058.30		PURCHASE
6/09	7,500.00		PURCHASE
6/13	40,680.28		PURCHASE
6/14	101,656.77		PURCHASE
6/30	4,827.69		DIVIDEND PAID

OTHER DEBITS

Date	Deposits	Redemptions	Activity Description
6/01		6,374.20	REDEMPTION
6/01		254.46	SWEEP FEE
6/02		4,575.00	REDEMPTION

Continued on Reverse

8022-00000



ACCOUNT NUMBER	xxxx0014
STATEMENT DATE	6/30/23

6/05	267.12	REDEMPTION
6/07	20,433.96	REDEMPTION
6/12	44,929.14	REDEMPTION
6/15	19,143.34	REDEMPTION
6/16	57.28	REDEMPTION
6/20	4,986.09	REDEMPTION
6/21	25,819.52	REDEMPTION
6/22	11,065.22	REDEMPTION
6/23	3,370.60	REDEMPTION
6/26	146.00	REDEMPTION
6/27	18,348.80	REDEMPTION
6/29	773.00	REDEMPTION
6/30	17,845.02	REDEMPTION

DAILY MARKET VALUE SUMMARY

Date	Balance
6/01	1,244,362.11
6/02	1,239,787.11
6/05	1,239,519.99
6/06	1,240,578.29
6/07	1,220,144.33
6/09	1,227,644.33
6/12	1,182,715.19

Date	Balance
6/13	1,223,395.47
6/14	1,325,052.24
6/15	1,305,908.90
6/16	1,305,851.62
6/20	1,300,865.53
6/21	1,275,046.01

Date	Balance
6/22	1,263,980.79
6/23	1,260,610.19
6/26	1,260,464.19
6/27	1,242,115.39
6/29	1,241,342.39
6/30	1,228,325.06

September 30, 2023

Addendum re: Legal Matters to Annual Report of Central Oklahoma Master Conservancy District to the Cleveland County District Court

On May 22, 2023, a Petition for Approval of Amended Bylaws of Board of Directors of the Central Oklahoma Master Conservancy District was filed with a copy of the Resolution of the Board of Directors adopted on March 2, 2023, approving amendments to Article 10 on Contracts. Judge Balkman signed the Order Approving the Amended Bylaws as presented.

There were no other legal actions or matters of significance during the year.

**Central Oklahoma Master Conservancy District
Board Officers and Members for FY 22-23**

City	Director	Term expires
Norman	Amanda Nairn, President	June 2026
Del City	Micheal Dean, Vice President	June 2024
Norman	Jann Knotts, Treasurer	June 2024
Midwest City	Walter (Dave) Ballew, Secretary	June 2024
Norman	Edgar O'Rear	June 2026
Midwest City	Española Bowen	June 2026
Midwest City	Steve Carano	June 2026

As of June 30th, 2023, the District's officers were: Amanda Nairn, President and chairman of the Board, Michael Dean, Vice President, Walter (Dave) Ballew, Secretary; and Jann Knotts, Treasurer.

The District Manager is Kyle Arthur, effective date March 21, 2020.

General Counsel is Dean Couch, OBA#1939

Central Oklahoma Master Conservancy District

Year Summary of Major Actions

Orders and Petitions appointing Espaniola Bowen, Edgar O’Rear, and Steve Carano to Board of Directors of Central Oklahoma Master Conservancy District, for a four (4) year term

Ms. Bowen- Midwest City

Mr. O’Rear- Norman

Mr. Carano- Midwest City

Recognition to Mark Edwards, Roger Frech, and Kevin Anders for their service to the District

Election of Officers, and corresponding Resolution

Amana Nairn-President

Michael Dean-Vice President

Walter (Dave) Ballew-Secretary

Jann Knotts-Treasurer

Approval of Annual Report to the Cleveland County Court for FY 21-22, and corresponding Resolution

Approval of District’s Schedule of Regular Meetings for calendar year 2023, and corresponding Resolution

Kyle Arthur, General Manager of Central Oklahoma Master Conservancy District was elected President of Oklahoma Association of Reclamation Projects (beginning January 1, 2023)

Oklahoma Water Resources Board received \$436 million of American Rescue Plan Act (ARPA) funds. Of that amount Master Conservancy Districts received \$7 million. COMCD’s available portion would be \$1,353,262. The funds must be encumbered by December 2024 and spent by December 2026

Reviewed Oklahoma Turnpike Authority’s submission to Bureau of Reclamation for the required compatibility study

Approval of authorization for General Manager to proceed with the formal process to obtain funds (\$755,000) from Oklahoma Water Resources Board for sampling for contaminants of emerging concern (CECs), and corresponding Resolution. Subcommittee appointed by President Nairn to develop bid specifications and evaluate responses. Subcommittee members: Mr. O’Rear, Mr. Carano, and Mr. Ballew

Approval to take no action on replacement of a portion of the Del City pipeline west of Tinker Air Force base, and corresponding Resolution

Presentation given from City of Norman and Freese and Nichols on Lake Thunderbird TMDL (Total Maximum Daily Load)

Approval of authorization for Amanda Nairn, President of the Board, to sign an application & related documents necessary to file & process an American Rescue Plan Act (ARPA) grant application with the Oklahoma Water Resources Board on behalf of the Central Oklahoma Master Conservancy District, and corresponding Resolution

Approval of Annual Report, from Finley & Cook, for fiscal year ended June 30, 2022, and corresponding Resolution

Invitation to submit sealed bids on CEC Sampling Program for Contaminants of Emerging Concern in Lake Thunderbird and Watershed. Published February 15, February 22, and March 1, 2023, in the Norman Transcript and The Journal Record. Bids due March 17, 2023

Employee Safety Personnel Manual updated

Presentation given by Lake Thunderbird Watershed Alliance

Approval of Letter of Engagement to Finley & Cook, PLLC to perform FY 22-23 financial audit, and corresponding Resolution

Approval of the FY 23-24 budget, and corresponding Resolution

Approval of Amendments to Article 10 of the District Bylaws regarding Contracts, and corresponding Resolution

Oklahoma Department of Tourism and Recreation agreed to provide annual funding to offset District costs associated with mowing (\$17,171.00)

Agreement with Alan Plummer Associates, Inc to perform basic engineering services to provide third party plan review on Tinker waterline relocation project

Contract between Central Oklahoma Master Conservancy District and Halff Associates, Inc. for sampling program for Contaminants of Emerging Concern in Lake Thunderbird and watershed, and corresponding Resolution

Resolution approving and authorizing the issuance of a promissory note to the Oklahoma Water Resources Board for Clean Water Revolving Fund Project funds in the total aggregate principal amount of not to exceed \$755,000 and authorizing its execution; approving a funding agreement and authorizing its execution; approving and ratifying an application for financial assistance through the Oklahoma Water Resources Board; and containing other provisions relating thereto

Authorization for the General Manager to develop Invitations to Bid or Request for Proposals for projects to be funded with American Resue Plan Act Funds, and corresponding Resolution

Authorization for the General Manager to proceed with the procurement or acquisition of goods and services from surplus funds, and corresponding Resolution

Engagement Letter with Paxus CPA Solutions executed

Memorandum Agreement between Central Oklahoma Master Conservancy District and Oklahoma Water Resources Board and United States Geological Survey for stream gaging Fiscal Year ending June 2024, and corresponding Resolution

Manager's Report – August 2022

- Replaced #4 pump on Norman side of Main Pumping Plant
 - The crew along with Bryan Abbott at Rush Pump worked extremely hard to get replacement and installation done as quickly as possible
 - After the installation of the new pump, we put on the spare motor to ensure optimum performance and will schedule a routine maintenance on the prior motor
 - The columns were sandblasted and recoated with protective coating to provide longer lifespan
 - Received the 2nd replacement pump for Norman side the week of 8/1
 - City of Norman brought pizza for lunch as a thank you on 8/4
 - Bryan Abbott with Rush Pump raved about our crew during the installation
- Mowing
 - Continues, despite slower vegetation growth with lack of precipitation
 - A couple of maintenance issues, but all tractors now back to operating
- 11GHz Communications Upgrade
 - We have Beta tested the new communication dishes and are fine tuning the specifications to complete the communications update
 - PLC and Telemetry for Pump operations
 - This process included the installation of new dishes, as well as the removal of old dishes from the top of all surge towers.
 - Will continue to utilize existing network as redundant/back-up system
- Complete all employee Annual Evaluations
 - CONCLUSION: We have an awesome crew!
- Purchased and installed fans to help alleviate the heat in the Relift pump station
- Repaired water leak from our water well supplying water to the Main Office, Equipment Building, and Shop
- Replaced faulty motor on a Norman pump Vent Fan
- Met with Staff and are currently Revising our "Surplus Component Inventory" list
 - This list is comprised of essential components needed to keep providing water
- Replaced cracked and burst blow-off valve on the Midwest City line on 8/02
 - Ordered and received two replacement valves
- Took steps to finalize new equipment building/shelter proposals
- Participated in interview with The Norman Transcript regarding water quantity and quality in Lake Thunderbird
- Worked with Kelley on FYE 2022 accruals and budget information
- Oklahoma Association of Reclamation Projects annual retreat the week of August 22nd
 - Will be touring Glen Canyon Dam and meeting with key Reclamation folks
 - Will also be discussing plans for the upcoming year and our policy agenda
- Will host a meeting of the Oklahoma Association of Reclamation Projects on 8/12
 - Discuss upcoming trip and share recent developments at each of the districts

- Worked with Rush Pump Company to get estimate for remaining pump replacement work at Main Plant
- Hosted and participated in the City of Norman's and Lake Thunderbird Watershed Alliance's "Love Your Lakes" clean-up and workshop
 - Approximately 12 volunteers picked-up over 75 lbs of trash around District property
 - Heard information talks from the Oklahoma Conservation Commission's Blue Thumb Program and Cleveland County OSU Extension staff
- Received update from Poe and Associates on OTA Compatibility Study submittal to the Bureau of Reclamation

General Manager's Report

September 1st, 2022

Board Meeting

- Summer mowing schedule
 - Mowing has been completed
 - If we get significant rainfall before the fall, we may have to mow select areas again
- Repainting of the Gate House has begun
- Cleaned up Plant and Equipment Building after summer projects and maintenance.
- Had some communication issues with a PLC in the Relift station
 - we have resolved those issues and are working with Worth Hydrochem to avoid any further issues in the future
- Discussed potential modifications to our proposed equipment shelter with Right Angle Buildings, LLC, based upon the ideas suggested by the Board
- Worked with Rush Pumps to get more accurate quotes on future pump replacements as well as primary issues with current pumps, designs, and application
- The Boat house had an anchor cable break
 - Recon Services came out for repair
 - Discussed potential upgrade to anchor system as well as cost share options with Jeff Tompkins of the BOR
 - We are upgrading the anchor cables from galvanized cables to stainless steel cables and that is said to be the most cost-effective solution to avoid further cable breaks
- Held staff meeting on 18th
 - Watched "60 Minutes" video on the Colorado River, Lakes Powell and Mead, etc.
 - Finalized "Surplus Critical Equipment" list
 - Discussed fall project list and prioritization
 - Discussed FYE 2022 budget results
- A vehicle drove through and damaged barbed-wire fence just off of 120th between Stella and Franklin Roads
 - Repairs have been made and the guys are currently going through to make all fence repairs needed around lake
- Discussed main plant pumps' condition with Alan Swartz of Plummer, Associates Inc
 - Trying to better understand the visible wear issues
 - Assessing the possibility of cavitation and, if so, options to mitigate
- Attended trip to Page, AZ with fellow General Managers from the Oklahoma Association of Reclamation Projects
 - Was elected next President of the Association, starting January 1
- Reviewed OTA's submission to BOR for the required compatibility study

Manager's Report – October 2022

- Summer mowing schedule
 - Mowing has been generally completed
 - Re-mowed some areas after recent rainfall events
- Repainting of the Gate House has been completed
 - Beautiful blue color
 - Also painting railings around the building
 - Great Job by Jim and Steve!
- Cleaned up Plant and Equipment Building after summer projects and maintenance
- Discussed potential modifications to our proposed equipment shelter with the storage building contractor based upon the ideas suggested by the Board
- The Boathouse had an anchor cable break
 - It has been repaired
 - Discussed potential upgrade to anchor system as well as cost share options with Jeff Tompkins of the BOR
 - We will be upgrading the anchor cables from galvanized cables to stainless steel cables
- Pump replacement update
 - Received quote for remaining pumps at Main Pumping Plant
 - 2 remaining Norman pumps; 4 on Relift (DC, MWC side) – if needed
 - Researched causes for possible cavitation
 - Potential factors identified: net positive suction head, vortexing around the bottom of the pump, debris in the pump chamber
 - Met with a waste removal and hauling company to discuss cleaning out the chambers
 - Held a discussion with a diver who can assess extent of sediment deposition in the chambers
 - Researching flow straightening basket options
 - Evaluating pump performance on the Norman side to ensure we can get 17 MGD with current pump specs
- Held staff meetings on August 18th, September 20th, and October 3rd
 - 18th
 - Watched “60 Minutes” video on the Colorado River, Lakes Powell and Mead, etc.
 - Finalized “Surplus Critical Equipment” list
 - Discussed fall project list and prioritization
 - Discussed FYE 2022 budget results
 - 20th
 - Kelley presented on insurance plan changes for 2023
 - Discussed ongoing projects
 - 3rd
 - Discussed Fish Fry plans and logistics

- Representative from American Fidelity met with staff on supplemental insurance options
- A vehicle damaged a barbed-wire fence just off 120th between Stella and Franklin Roads
 - Repairs have been made and the guys are currently going through to make all fence repairs needed around lake
- Attended trip to Page, AZ with fellow Managers from the OK Association of Reclamation Projects
 - Was elected next President of the Association, starting January 1
- Reviewed OTA's submission to BOR for the required compatibility study
- Restriped parking lot
 - Added handicap spaces in compliance with ADA: one car and one van-accessible
- Fish Fry preparations
 - Clean-up of District grounds
 - Pruning and trimming, mowing, weed trimming, power washing, etc
 - Painted small lean-to and storm shelter
 - Painted flagpole
 - Prepared invitations and created SurveyMonkey site for registration
 - Finalized menu and ordered the food
- Set kick-off meeting for lake yield model study
 - November 10th at 9:00 – Stakeholder meeting at District Office
 - Had Lunch with Collins Balcombe of BOR to discuss objectives
- Requested an OSHA safety consultation from the Oklahoma Department of Labor
 - Met on September 8th and discussed our operations and activities, did a walk-around, and evaluated the current state of our safety program
 - They will be sending a letter summarizing their findings and recommendations
 - Currently working on writing our Haz Comm and Bloodborne Pathogens programs
 - Started work on a larger safety manual that will encompass all of our safety programs and expectations
 - Purchased first-aid kits for all the vehicles and major buildings; also sharps containers and biohazard disposal bags
- Attended, along with my wife Ami, the OU WaTER Center Banquet
 - Held at the First Americans Museum in OKC
- Participated in CAST for Kids on October 1
- Received an inquiry from OWRB regarding possible availability of funding from the 2022 federal Infrastructure Bill
 - Money would be for contaminants of emerging concern (CEC) work
 - \$755K available statewide from OWRB through the State Revolving Fund (SRF) program in the first year; \$1.7 million each year for four years after Year 1
 - Current thinking is that we could use Year 1 money for monitoring and assessment in the watershed; this would help inform any further work we or others may want to do
 - Money would be in the form of a loan forgiveness “loan”, essentially a grant
 - Would require Board action

Manager's Report – December 2022

- Pump Repair/Replacement update
 - Midwest pump #2 has been repaired and is in service
 - Have order parts to rebuild 2 of the others, including the impellers and associated internal components
 - Pump #8 at the Main Plant has been rebuilt
 - Serves the Relift plant
 - Pipe columns blasted and painted
 - Marine bearings have been pressed into the spider gears and shafts inspected and cleaned
 - Plan to install the week of 11/28
- Currently working on draft RFP for emerging contaminants monitoring work
 - Plumber has offered to assist us, free of charge, in drafting the RFP
 - Once we get that drafted, I will convene the subcommittee of the Board to review
 - After that, we will publish in accordance with applicable requirements
 - Dean will be providing counsel to help ensure we are following any applicable rules correctly
- Dive inspection performed at the Main Pumping Plant on November 17
 - Went very well
 - Minimal sediment accumulation (less than 1 inch to up 3-4 inches) found in the individual pump well chambers
 - Strainer baskets generally 12 inches from the chamber floor
 - The condition of the individual pump housing was found to be good
 - Some strainer baskets loose, but all were attached
 - Dive team also inspected the trash racks on the exterior of the plant
 - No debris or other blockages found
 - Trash racks in good condition
 - Concrete in good condition
 - Depth from the water surface to the bottom of the lake was measured to 31 feet
 - That puts the bottom of the lake at the intake at approximately elevation 1005 feet
 - The bottom of the lowest intake gate is at elevation 1010 feet
 - That puts the lake bottom and sediment level at approximately 5 feet below the lowest intake point. Good news.
- ARPA Funds for the District
 - Will be meeting with the OWRB on Wednesday, Nov 30 along with the rest of the Master Conservancy District
 - Currently working on outline of possible project for the money
 - Hopefully have more details at the Dec 1 Board meeting
- Held Yield Model Kick-Off Meeting on Nov 10
 - Cities attended, as well as staff from State Parks
 - Completion projected for 3rd Quarter CY 2024
- Continuing work on Safety Program and estimating financial exposure in the event of a catastrophic loss

Manager's Report – February, 2023

December, 2022

- Replaced rebuilt Pump #8 (Relift) and switched out VFD at Main Plant
- New camera network now completely installed
 - 10 locations, cost-share with BOR
- Pulled pump #2 to sandblast, paint, and fit new pump purchased last summer
 - Also pulled check valve for rework due to not seating fully
- Took 100HP motor from Relift (MWC side) off at Global Energy Solutions for refurbishment
 - Received back in January
- Renewed Nuisance Control Operator License for 3 staff members to continue trapping and removal of nuisance animals, as needed
- Re-wired dump truck due to rodents damaging the wire harness
- Confirmed replacement parts needed to rebuild two MWC pumps at the Relift Plant
- Wildlife control
 - Set up Boar Buster at the dam due to heavy pig activity on downstream side of dam
 - Working with State Parks at Little River Marina to trap and relocate minks. We have relocated one.
- COMCD staff volunteered at the South OKC Regional Food Bank on Dec. 9th
 - Followed with staff lunch
- COMCD Holiday Dinner held on December 16th
 - Went to Red Rock Canyon Grill and had a great time

January, 2023

- Picked up Pump #2 (Norman) from Rush Pump
 - Put in service on Jan 5th
 - 2 new Norman pumps now
- Created a Pump Profile Maintenance Schedule for pumps and motors at Main Pumping Plant and Relift Plant to aid in a service rotation to extend life of pumps and motors
- Sent one 250HP and one 350HP motor for refurbishment
- BOR conducted Periodic Security Review on Jan 10th
 - Everything looked really good
 - Added Relift Plant to list of critical infrastructure
- Employee Safety Manual has been finalized
 - All-employee training occurred on January 31st
- Ordered and installed lighted Exit/Egress light in boathouse per insurance carrier's request
- BOR camera inspection of the toe drains at the dam has been scheduled for Feb 27th-Mar 1st
- Held training and demonstration by Specific Energy regarding pump operations, curves, and efficiency for staff on January 30th
 - Also hosted staff from other Districts
- Completed draft of RFP/Invitation to Bid for the CEC monitoring project

- Developed preliminary budget for FY2024-2026
- ARPA funds procurement
 - Met with Dean and Amanda, as well as OWRB, on procurement procedures
 - Developed list of eligible projects
 - Began drafting RFP/Invitation to bid on Pump Replacement Project
- Had lunch with Oklahoma Speaker of the House Charles McCall on Jan. 25th, along with two other Association members and our lobbyist Jerrod Shouse
 - Thanked him for the ARPA allocation the Districts received

Manager's Report – March 2023

- MWC Pump #4 at the Relift has been rebuilt, installed and is now operational
 - Pump #3 is currently being rebuilt
 - Expect installation within the next 2 weeks
 - Will have three units completely rebuilt
- 250-hp motor from the Norman side of the Main Plant sent for refurbishment
 - This is currently our spare 250-hp motor
- To support our new safety program, staff will be attending a confined space entry course at Moore-Norman in March
 - This will also count towards the staff's continuing education requirements for DEQ Operator's license
- We invited Velocigo, our IT support provider, to come in and assess what we currently have and to look at any needs. As a result:
 - Kelley upgraded to a new laptop
 - Kelley, Tim and Kyle have VPN access now
 - Our primary Network Attached Storage (NAS) is now being backed-up to the cloud
 - Our SCADA server is now being backed-up to the cloud
 - Ensured all workstations and laptops were being backed-up
 - We now have SCADA workstation, internet and wifi at the Relift
- BOR performed CCTV inspection of the toe drains located at the Dam this week
 - Cleaned up toe drains discharge area of debris and trash from over the years
 - Report will follow once all the data is compiled at the BOR Denver office
- Finalized Invitation to Bid for the Contaminants of Emerging Concern (CEC) monitoring
 - Notice for Invitation to Bid published in both the Norman Transcript and the Journal Record on February 15, 22 and March 1
 - Sealed bids are due by March 17
- Submitted application for ARPA funds on February 6th
 - Expect it to go to the Oklahoma Water Resources Board meeting in March
 - Have been compiling invoices and other supporting information for reimbursement
 - Have also drafted the Main and Relift plant pumping units rehabilitation RFP/Invitation to Bid
- Jann, Kelley and Kyle met with two prospective bookkeeping/accounting firms, both in Norman
 - White Rose Business Group and Paxus CPA Solutions
- Will be hosting operators from Public Works at Midwest City sometime in April or May
 - Will give them a history of the District and lake, infrastructure overview, water quantity and quality discussion, and a tour
 - In support of their required professional development hours for their DEQ Operator's Certification

Manager's Report – May 2023

- Completed rebuild of 2nd MWC pump located at the re-lift facility
 - this completes three of the four rebuilds on the MWC side
- Received refurbished 250HP motor for Norman side to continue with proposed scheduled maintenance of motors for the Main Pumping Plant
- Replaced a faulty 250hp VFD and are reviewing options and necessity for replacement
 - we currently have one spare 250hp VFD
- Multiple days of clean-up from recent storms
- Downed tree limbs along pipeline easements and around office
- Main Pumping Plant and Office experienced power loss for an extended period of time
 - Generators at the Plant ran without a hitch
- All staff, excluding Office Manager, attended confined space safety and non-entry rescue training at Moore Norman Technology Center
 - One staff person from MWC attended
- Finished prepping tractors and mowers for mowing season
- Meeting with State Parks and BOR on April 24th to discuss the mowing and maintenance of large acreage fields (approximately 150 acres total)
 - Will reduce the amount of mowing we perform on these parcels
 - Will only mow the perimeters for public access to federal lands for recreation
 - Oklahoma Department of Tourism and Recreation has agreed in principle to provide funding to us to offset our costs associated with mowing the properties for which they are responsible!
- Pulled Pump #4 at Main Pumping Plant to put in marine grade bushings
 - Also replacing shafts, couplings and one spider gear
- Looked into key Generator replacement costs and lead time based off recent experiences the last couple months due to storms
- Continued gathering specification data necessary for the Invitation to Bid for the pump replacement project at the Main Pumping and Relift plants
- CEC sampling program
 - Worked on getting final documentation and ultimate approval of our CWSRF loan for the CEC sampling program
 - Worked with subcommittee of the Board to evaluate bid proposals received, schedule and conduct interviews and make a selection
 - Worked with Dean, Halff and OWRB to draft contract and scope of work
- ARPA Funds
 - Our application for ARPA grant funds was passed by the OWRB Board at their March meeting
 - Worked with OWRB on providing necessary documentation for reimbursement of our 2021 generator project; reimbursement received

- Attended a luncheon meeting at the Capitol, along with other members of the Oklahoma Association of Reclamation Projects, to speak to a group of key legislators
 - Briefed them on Master Conservancy Districts, the role they play in reliable water supply, thanked them for the ARPA funding we all received, etc.
- Invited to serve, along with Amanda, on the Environmental Engineering and Science Advisory Board for the senior undergraduate capstone project presentations
 - Presentations on May 4th
- Attended Water Appreciation Day at the Capitol on March 30th
- Met with MWC officials on May 11 to discuss current activities, budget, etc.
- Preliminary design work on the DC pipeline replacement across Tinker has commenced
 - Alan Swartz of Plummer is representing us in the monthly meetings and design reviews
- Will hold preliminary meeting on May 9th with our IT provider, Velocigo, to discuss performing a vulnerability assessment
- Met with Watkins Insurance to go over current policies

Central Oklahoma Master Conservancy District

Financial Statements

June 30, 2022 and 2021
(With Independent Auditors' Report Thereon)



CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

FINANCIAL STATEMENTS

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INDEPENDENT AUDITORS' REPORT

Board of Directors
Central Oklahoma Master Conservancy District

Report on the Financial Statements

Opinion

We have audited the accompanying financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the years ended June 30, 2022 and 2021, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the District as of June 30, 2022 and 2021, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

(Continued)

INDEPENDENT AUDITORS' REPORT, CONTINUED

Required Supplementary Information

Accounting principles generally accepted in the United States require that the management's discussion and analysis on pages I-1 through I-4 and the required supplementary information on pages 29 through 32 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated January 6, 2023, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to solely describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

Finley & Cook, PLLC

Shawnee, Oklahoma
January 6, 2023

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Central Oklahoma Master Conservancy District's (the "District") annual financial report presents a discussion and analysis of its financial performance for the years ended June 30, 2022 and 2021. Please read it in conjunction with the financial statements which follow this section. The following tables summarize the net position and changes in net position of the District for 2022 and 2021.

Statements of Net Position

	June 30,	
	<u>2022</u>	<u>2021</u>
Assets:		
Current assets	\$ 2,229,098	2,465,986
Capital assets, net	14,554,590	14,601,136
Net pension asset	724,213	138,644
Other noncurrent assets	<u>9,112,404</u>	<u>4,486,216</u>
Total assets	<u>26,620,305</u>	<u>21,691,982</u>
Deferred outflows of resources related to the pension plan	<u>85,052</u>	<u>139,283</u>
Liabilities:		
Current liabilities	640,988	571,521
Long-term debt, less current maturities	<u>5,153,236</u>	<u>5,318,586</u>
Total liabilities	<u>5,794,224</u>	<u>5,890,107</u>
Deferred inflows of resources related to the pension plan	<u>473,858</u>	<u>50,494</u>
Net position:		
Invested in capital assets, net	8,972,754	8,877,126
Restricted	50,000	50,000
Unrestricted	<u>11,414,521</u>	<u>6,963,538</u>
Total net position	<u>\$ 20,437,275</u>	<u>15,890,664</u>

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Statements of Revenues, Expenses, and Changes in Net Position

	Years Ended June 30,	
	<u>2022</u>	<u>2021</u>
Operating revenues:		
Operations and maintenance	\$ 924,095	1,258,565
Electric power	556,000	475,813
Total operating revenues	<u>1,480,095</u>	<u>1,734,378</u>
Operating expenses:		
Pumping power	555,561	476,598
Salaries and benefits	484,338	614,900
Impairment of capital assets	-	205,789
Other operating expenses	980,625	748,400
Total operating expenses	<u>2,020,524</u>	<u>2,045,687</u>
Operating loss	<u>(540,429)</u>	<u>(311,309)</u>
Non-operating revenue	<u>5,087,040</u>	<u>311,220</u>
Changes in net position	4,546,611	(89)
Net position, beginning of year	<u>15,890,664</u>	<u>15,890,753</u>
Net position, end of year	<u>\$ 20,437,275</u>	<u>15,890,664</u>

Overview of the Financial Statements

The three financial statements are as follows:

- **Statement of Net Position**—This statement presents information reflecting the District's assets, deferred outflows of resources, liabilities, deferred inflows of resources, and net position. Net position represents the amount of total assets, deferred outflows of resources, less total deferred inflows of resources, and liabilities. The statement of net position is categorized as to current and noncurrent assets and liabilities. For purposes of the financial statements, current assets and liabilities are those assets and liabilities with immediate liquidity or which are collectible or becoming due within 12 months of the statement date.
- **Statement of Revenues, Expenses, and Changes in Net Position**—This statement reflects the operating revenues and expenses, as well as non-operating revenues and expenses, during the fiscal year. Major sources of operating revenues are operations and maintenance, and electric power revenue; and major sources of operating expenses are salaries and benefits, and pumping power expense. Major sources of non-operating income are from investment and interest income. The change in net position for an enterprise fund is the equivalent of net profit or loss for any other business enterprise.

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Overview of the Financial Statements, Continued

- Statement of Cash Flows—The statement of cash flows is presented using the direct method of reporting which reflects cash flows from operating, capital and related financing, and investing activities. Cash collections and payments are reflected in this statement to arrive at the net increase or decrease in cash and cash equivalents for the fiscal year.

Financial Highlights

- The decrease in total operating revenues of approximately \$254,000 in 2022 compared to the prior year was primarily due to decreased operations and maintenance revenues assessed to member cities. The decrease in total operating revenues of approximately \$488,000 in 2021 compared to the prior year was primarily due to decreased operations and maintenance revenues assessed to member cities.
- The decrease in total operating expenses of approximately \$25,000 in 2022 compared to the prior year was due primarily to an impairment on fixed assets of approximately \$206,000 in the prior year, as well as a decrease in salaries and benefits of approximately \$131,000, offset by an increase in pumping power, depreciation, and maintenance and other expenses of approximately \$79,000, \$200,000, and \$33,000, respectively. The increase in total operating expenses of approximately \$153,000 in 2021 compared to the prior year was due primarily to an approximate \$206,000 impairment of the District's saturated dissolved oxygenation assets, which were discontinued in fiscal year 2021 and an increase in professional services of approximately \$35,000, which were offset by reductions of approximately \$48,000 and \$57,000 respectively, in maintenance and water monitoring cost.
- Total non-operating revenues increased approximately \$4,776,000 in 2022 compared to the prior year, mainly resulting from assessments to member cities related to the Del City pipeline replacement of approximately \$5,486,000, offset by a decrease in investment and interest income of approximately \$532,000 and a decrease from gains on sales of capital assets of approximately \$108,000 and a decrease in other revenue of approximately \$87,000. Total non-operating revenues increased approximately \$146,000 in 2021 compared to the prior year mainly resulting from an increase of approximately \$46,000 in investment and interest income, an increase of approximately \$93,000 from gains on sales of capital assets, and an increase of approximately \$56,000 in other revenues, offset by an increase of approximately \$76,000 in interest expense.
- During 2022, the District's net pension asset was approximately \$724,000, deferred outflows of resources approximated \$85,000, and deferred inflows of resources approximated \$474,000. During 2021, the District's net pension asset was approximately \$139,000, deferred outflows of resources approximated \$139,000, and deferred inflows of resources approximated \$50,000.

MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

Capital Assets

As of June 30, 2022, the District had invested approximately \$24,674,000 in capital assets, including dam and reservoir, land improvements, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2022, approximated \$14,555,000. As of June 30, 2021, the District had invested approximately \$24,127,000 in capital assets, including dam and reservoir, land improvements, construction in progress, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2021, approximated \$14,601,000. Additional details concerning the District's capital assets can be found in the financial statements (see Note 3).

The District's infrastructure assets, which are reported using the modified approach for depreciation, consisted of dam and reservoir related assets. The infrastructure assets are typically required to have annual condition assessments performed by the U.S. Department of the Interior's Bureau of Reclamation. The condition assessment assigned to the assets was 99 in the last two issued assessment reports, respectively. A rating of 80 or greater is considered to be a "Good" rating. The District's objective is to maintain a "Good" condition assessment rating.

Debt Administration

As of June 30, 2022 and 2021, the District had notes payable of approximately \$5,582,000 and \$5,724,000, respectively, with the Oklahoma Water Resources Board.

Additional details concerning the District's long-term debt can be found in the financial statements (see Note 4).

Contacting the District's Management

This financial report is designed to provide patrons and interested parties with a general overview of the District's finances and to demonstrate the District's accountability for its finances. If you have questions about this report or need additional financial information, contact:

Kyle Arthur, General Manager
Central Oklahoma Master Conservancy District
12500 Alameda Drive
Norman, OK 73026
Telephone: 405-329-5228

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION

<i>June 30,</i>	<i>2022</i>	<i>2021</i>
Assets		
Current assets:		
Cash and cash equivalents	\$ 1,834,182	1,947,957
Assessments receivable—the Cities—Energy Project, current portion	64,807	64,659
Assessments receivable—the Cities—Del City Pipeline, current portion	244,654	-
Accounts receivable	61,854	433,098
Accrued interest receivable	23,601	20,272
Total current assets	<u>2,229,098</u>	<u>2,465,986</u>
Noncurrent assets:		
Assessments receivable—the Cities—Energy Project	331,763	426,318
Assessments receivable—the Cities—Del City Pipeline	4,821,473	-
Investments	3,920,263	4,018,057
Debt issuance costs	38,905	41,841
Net pension asset	724,213	138,644
Capital assets, net	14,554,590	14,601,136
Total noncurrent assets	<u>24,391,207</u>	<u>19,225,996</u>
Total assets	<u>26,620,305</u>	<u>21,691,982</u>
Deferred outflows of resources:		
Deferred amounts related to the pension plan	<u>85,052</u>	<u>139,283</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION, CONTINUED

<i>June 30,</i>	<i>2022</i>	<i>2021</i>
Liabilities and Net Position		
Current liabilities:		
Accounts payable	148,772	108,120
Compensated absences payable	38,785	31,976
Accrued interest payable	24,831	26,001
Long-term debt, current portion	428,600	405,424
Total current liabilities	<u>640,988</u>	<u>571,521</u>
Noncurrent liabilities:		
Long-term debt, less current maturities	<u>5,153,236</u>	<u>5,318,586</u>
Total liabilities	<u>5,794,224</u>	<u>5,890,107</u>
Deferred inflows of resources:		
Deferred amounts related to the pension plan	<u>473,858</u>	<u>50,494</u>
Net position:		
Invested in capital assets, net	8,972,754	8,877,126
Restricted	50,000	50,000
Unrestricted	<u>11,414,521</u>	<u>6,963,538</u>
Total net position	<u>\$ 20,437,275</u>	<u>15,890,664</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

<i>Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>
Operating revenues:		
Operations and maintenance	\$ 924,095	1,258,565
Electric power	556,000	475,813
Total operating revenues	<u>1,480,095</u>	<u>1,734,378</u>
Operating expenses:		
Salaries and benefits	484,338	614,900
Maintenance	100,537	76,192
Utilities	39,204	37,239
Insurance and bond	101,418	76,962
Administrative supplies	10,734	10,512
Professional services	71,981	78,063
Pumping power	555,561	476,598
Water monitoring	63,132	76,213
Depreciation	593,619	393,219
Impairment of capital assets	-	205,789
Total operating expenses	<u>2,020,524</u>	<u>2,045,687</u>
Operating loss	<u>(540,429)</u>	<u>(311,309)</u>
Non-operating revenues and (expenses):		
Del City pipeline replacement assessments	5,485,941	-
Grant revenue	13,720	14,914
Investment and interest (loss) income	(281,122)	250,834
Gain on sale of capital assets	-	107,537
Interest expense	(107,399)	(87,675)
Shoreline stabilization expense	(2,089)	(39,316)
Other, net	(22,011)	64,926
Net non-operating revenues	<u>5,087,040</u>	<u>311,220</u>
Changes in net position	4,546,611	(89)
Net position, beginning of year	<u>15,890,664</u>	<u>15,890,753</u>
Net position, end of year	<u>\$ 20,437,275</u>	<u>15,890,664</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>
Cash flows from operating activities:		
Cash received from assessments to the Cities	\$ 1,851,339	1,673,328
Cash payments for goods and services	(901,915)	(1,677,753)
Cash payments for salaries and benefits	(585,503)	(589,721)
Net cash provided by (used in) operating activities	<u>363,921</u>	<u>(594,146)</u>
Cash flows from capital, noncapital, and related financing activities:		
Acquisition and development of capital assets	(547,073)	(3,875,249)
Proceeds from sale of capital assets	-	133,221
Proceeds from long-term debt	279,449	3,824,754
Repayment of debt obligations	(421,623)	(255,452)
Interest paid	(108,569)	(59,635)
Shoreline stabilization	(2,089)	(39,316)
Other, net	(22,011)	64,926
Grant proceeds	13,720	47,414
Net cash used in capital, noncapital, and related financing activities	<u>(808,196)</u>	<u>(159,337)</u>
Cash flows from investing activities:		
Principal received on assessments receivable	428,528	94,392
Investment and interest income received	215,075	123,253
Purchase of investments	(665,349)	(600,010)
Redemption of investments	352,246	493,241
Net cash provided by investing activities	<u>330,500</u>	<u>110,876</u>
Net decrease in cash and cash equivalents	(113,775)	(642,607)
Cash and cash equivalents at beginning of year	<u>1,947,957</u>	<u>2,590,564</u>
Cash and cash equivalents at end of year	<u>\$ 1,834,182</u>	<u>1,947,957</u>

(Continued)

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS, CONTINUED

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>
Reconciliation of operating loss to net cash provided by (used in) operating activities:		
Operating loss	\$ (540,429)	(311,309)
Adjustments to reconcile operating loss to net cash provided by (used in) operating activities:		
Depreciation	593,619	393,219
Impairment of capital assets	-	205,789
Changes in deferred amounts related to pensions	477,595	(114,753)
Change in operating assets and liabilities:		
Accounts receivable	371,244	(61,050)
Net pension asset	(585,569)	128,106
Accounts payable	40,652	(848,974)
Compensated absences payable	<u>6,809</u>	<u>14,826</u>
Net cash provided by (used in) operating activities	<u>\$ 363,921</u>	<u>(594,146)</u>

See Independent Auditors' Report.
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2022 and 2021

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Nature of Operations

The Central Oklahoma Master Conservancy District (the “District”) is a governmental organization established pursuant to Oklahoma Statute by order of the Cleveland County District Court entered on September 30, 1959. Its primary purpose is to distribute raw water from Lake Thunderbird to the cities of Del City, Midwest City, and Norman (collectively, the “Cities”) for municipal, domestic, and industrial use. The District manages and operates the dam, facilities, land, and rights of way under an agreement with the United States. The District also provides flood control, fish and wildlife benefits, and recreational opportunities. The District was obligated to repay the United States for a portion of the construction cost (considered to be cost related to municipal and industrial water supply), with interest, for which it assessed the member cities annually based on a stated formula. The members of the District’s Board of Directors are nominated by the Cities and appointed by the Cleveland County District Court.

Reporting Entity

The financial statements presented herein include only the operations of the District and do not include the assets, liabilities, or results of operations of the Cities serviced.

Basis of Accounting

The District prepares its financial statements on the enterprise fund basis using the economic measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when the obligation is incurred.

Financial Statement Presentations

The District follows the provisions of the Governmental Accounting Standards Board Statement No. 34, *Basic Financial Statements—and Management’s Discussion and Analysis—for State and Local Governments* (GASB 34), in preparing its financial statements.

Cash and Cash Equivalents

For purposes of the statements of cash flows, the District considers all highly liquid investments with an original maturity of 3 months or less to be cash and cash equivalents.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Investments

The District's investments are recorded at fair value.

Accounting principles generally accepted in the United States establish a fair value hierarchy for determination and measurement of fair value. The hierarchy is based on the type of valuation inputs needed to measure the fair value of an asset. The hierarchy is generally as follows:

Level 1—Unadjusted quoted prices in active market, for identical assets.

Level 2—Quoted prices for similar assets or inputs that are observable or other forms of market corroborated inputs.

Level 3—Pricing based on best available information including primarily unobservable inputs and assumptions market participants would use in pricing the asset.

In addition to the above three levels, if an investment does not have a readily determined fair value, the investment can be measured using net asset value (NAV) per share (or its equivalent). Investments valued at NAV are categorized as NAV and not listed as Level 1, 2, or 3.

Capital Assets

Capital assets are stated at cost and depreciated on the date they are placed into service. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. The estimated useful lives are 20–40 years for buildings and structures, pumping plant, and pipelines; 7 years for vehicles and office equipment; and 20 years for the Energy Project equipment (a \$2,400,000 energy savings construction project) and fencing and equipment.

The District considers the dam and reservoir related assets to be infrastructure assets, which are reported using the modified approach for depreciation. Under the modified approach, infrastructure assets are not required to be depreciated as long as certain requirements, as defined by GASB 34, are met. All expenditures made for infrastructure assets, using the modified approach, are expensed in the period incurred, except for expenditures considered to be for additions or improvements.

Intangible Assets

The District believes its only intangible assets consist of certain rights of way, all of which were received prior to July 2009. Since the District is considered to be a Phase 3 government under GASB 34, the District is not required to retroactively apply GASB Statement No. 51, *Accounting and Financial Reporting for Intangible Assets*. Therefore, the District has not accounted for and reported its right-of-way intangible assets.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Compensated Absences

The District's employees can accrue a maximum of 360 hours of vacation pay. Upon termination, accrued, unpaid hours will be paid at the employee's hourly rate then in effect. Sick leave can be accrued at a rate of 12 days per year (8 hours for every full month of service), but is not paid upon termination.

Income Taxes

Because the District is a governmental institution pursuant to Title 82, Chapter 5 of the Oklahoma Statutes, as amended, the District is exempt from federal and state income taxes.

Concentrations

The District is located in Norman, Oklahoma, and serves the Cities and, therefore, is reliant on the Cities' ability to meet their obligations.

Contingencies

The District carries appropriate insurance with regard to comprehensive general liability, comprehensive automobile liability, personal injury, general property, and workers' compensation insurance.

Equity Classifications

Equity is classified as net position and displayed in three components:

Invested in Capital Assets, Net—Consists of capital assets, net of accumulated depreciation, less the balance of debt incurred to finance the acquisition, construction, or improvement of the related capital assets.

Restricted—Consists of net position with constraints placed on the use either by i) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or ii) law through constitutional provisions or enabling legislation.

Unrestricted—Consists of all other net position that do not meet the definition of "Invested in Capital Assets, Net" or "Restricted."

Revenues

The District considers all assessments charged to the Cities to fund its normal operations as operating revenues. Assessments to the Cities to fund capital or special projects, and grants or other contracts received from federal and state agencies, are considered to be non-operating income.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Federal Grant Revenues and Expenditures

The District's federal grant revenues are primarily expenditure driven, in that prior to requesting grant monies, expenditures are incurred.

Use of Estimates in Preparing Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Defined Benefit Pension Plan

For the purposes of measuring the net pension (asset) liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Employee Retirement System of Central Oklahoma Master Conservancy District (the "Plan") and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Oklahoma Municipal Retirement Fund (OkMRF). For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value based on published market prices. Detailed information about the OkMRF plan's fiduciary net position is available in the separately issued OkMRF financial report.

Recent Accounting Pronouncements

Accounting Standards Adopted in Fiscal Year 2022

In June 2017, GASB issued Statement No. 87, *Leases* (GASB 87). GASB 87 defines a lease as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. GASB 87 improves accounting and financial reporting for leases by governments by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under GASB 87, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. The District adopted GASB 87 on July 1, 2021, for the June 30, 2022, reporting year, which did not have a significant impact on the District's financial statements.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Recent Accounting Pronouncements, Continued

Accounting Standards Issued Not Yet Adopted

In June 2022, GASB issued Statement No. 100, *Accounting Changes and Error Corrections* (GASB 100). GASB 100 proscribes accounting and financial reporting for accounting changes and error corrections to the financial statements. GASB 100 defines what constitutes an accounting change versus a change in accounting principle or error correction and outlines the appropriate note disclosures in each circumstance. The District will adopt GASB 100 on July 1, 2023, for the June 30, 2024, reporting year. The District does not expect GASB 100 to significantly impact the financial statements.

In June 2022, GASB issued Statement No. 101, *Compensated Absences* (GASB 101). GASB 101 outlines the definition of compensated absences and sets forth the accounting and financial reporting for compensated absence liabilities. GASB 101 outlines that leave accrued should be measured using the employees pay rate at the financial statement date and that certain salary related payments, such as Social Security and Medicare, should be included in such measurement. The District will adopt GASB 101 on July 1, 2024, for the June 30, 2025, reporting year. The District does not expect GASB 101 to significantly impact the financial statements.

Date of Management's Review of Subsequent Events

Management has evaluated subsequent events through January 6, 2023, the date which the financial statements were available to be issued, and determined that no subsequent events have occurred that require adjustment to or disclosure in the financial statements.

Custodial Credit Risk—Deposits

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's deposit policy for custodial credit risk is described as follows:

The District requires that balances on deposit with financial institutions be insured by the FDIC or collateralized by securities held by the cognizant Federal Reserve Bank, or be invested in U.S. government obligations in the District's name.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS

Custodial Credit Risk—Investments

As of June 30, 2022 and 2021, the District held cash deposits of approximately \$1,116,000 and \$1,908,000, respectively, in a money market account that is not insured by the FDIC. This investment is not considered to be a custodial credit risk since the money market is invested in U.S. Treasury securities and U.S. government agency securities. The money market account had an S&P rating of AAA at both June 30, 2022 and 2021, and an average maturity of the underlying investments of 34 days and 51 days as of June 30, 2022 and 2021, respectively. The money market account is included in cash and cash equivalents on the statements of net position. The underlying investments of the money market account include short-term, high quality, fixed-income securities issued by the U.S. government or its agencies.

Investments are made under the custody of the General Manager, as approved by the District's Board of Directors, in accordance with the District's investment policy.

The investment policy permits investments in U.S. Treasury bills, notes, and bonds and obligations fully insured or unconditionally guaranteed by the U.S. government or any of its agencies or instrumentalities; investment grade corporate debt obligations and municipal debt obligations; collateralized or insured certificates of deposit; money market and short-term to intermediate-term bond registered investment companies, and stock based registered investment companies.

Custodial credit risk is the risk that, in the event of the failure of a counterparty, the District will not be able to recover the value of its investments. Investment securities are exposed to custodial risk if they are uninsured, are not registered in the name of the District, or are held by a counterparty or the counterparty's trust department but not in the name of the District. At June 30, 2022 and 2021, the investment balances of approximately \$3,920,000 and \$4,018,000, respectively, were uncollateralized.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Investments Measured at Fair Value

Fair values of investments by hierarchy level at June 30 are presented below:

	Amounts Measured at <u>Fair Value</u>	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<u>Investments by Fair Value Level</u>				
<u>June 30, 2022</u>				
Corporate bonds:				
Domestic	\$ 2,640,813	-	2,640,813	-
Foreign	<u>237,000</u>	-	<u>237,000</u>	-
	<u>2,877,813</u>	-	<u>2,877,813</u>	-
Registered investment companies	<u>1,042,450</u>	<u>1,042,450</u>	-	-
	<u>\$ 3,920,263</u>	<u>1,042,450</u>	<u>2,877,813</u>	-
<u>June 30, 2021</u>				
Corporate bonds:				
Domestic	\$ 3,149,358	-	3,149,358	-
Foreign	<u>240,600</u>	-	<u>240,600</u>	-
	<u>3,389,958</u>	-	<u>3,389,958</u>	-
Registered investment companies	<u>628,099</u>	<u>628,099</u>	-	-
	<u>\$ 4,018,057</u>	<u>628,099</u>	<u>3,389,958</u>	-

The District holds a diversified mix of registered investment companies and corporate debt securities through an investment manager. The District's investments in registered investment companies are classified as Level 1 of the fair value hierarchy, valued using quoted prices in active markets. The District's corporate debt securities are classified in Level 2 of the fair value hierarchy, valued using a matrix pricing technique determined by a third party. This method values securities based on their relationship to benchmark quoted prices.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Investments held for longer periods are subject to increased risk of adverse interest changes. The District has a policy in place to limit maturity dates of debt securities to no longer than 10 years from the date of purchase and attempts to ladder maturity dates are subject to credit risk. The District has a policy in place to limit investments in any one security issue to no more than 10% of the investment portfolio at the time of investment. Also, no more than 10% of the total portfolio's investments may be invested in stock based registered investment companies at the time such investments are made. Credit quality rating is one method of assessing the ability of the issuer to meet its obligation. The following tables provide information concerning interest rate risk and credit risk for debt securities.

At June 30, the District had the following investments with maturities:

<u>Investment Type</u>	<u>Investment Maturities (in Years)</u>			<u>Fair Value</u>
	<u>Less Than 1</u>	<u>1 or More, Less Than 5</u>	<u>5 or More</u>	
<u>2022</u>				
Corporate bonds:				
Domestic	\$ 368,633	1,793,952	478,228	2,640,813
Foreign	<u>237,000</u>	<u>-</u>	<u>-</u>	<u>237,000</u>
	<u>\$ 605,633</u>	<u>1,793,952</u>	<u>478,228</u>	<u>2,877,813</u>
<u>2021</u>				
Corporate bonds:				
Domestic	\$ 96,147	1,797,556	1,255,655	3,149,358
Foreign	<u>-</u>	<u>240,600</u>	<u>-</u>	<u>240,600</u>
	<u>\$ 96,147</u>	<u>2,038,156</u>	<u>1,255,655</u>	<u>3,389,958</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk, Continued

The following table provides information concerning credit risk at June 30:

<u>S&P 500 Rating</u>	<u>Fair Value</u>	Percentage of Total Debt Security Investments at <u>Fair Value</u>
<u>2022</u>		
AAA	\$ 234,120	8%
AA-	308,160	11%
A+	132,539	5%
A-	317,517	11%
BBB+	814,851	28%
BBB	246,894	9%
BBB-	366,732	13%
BB+	220,000	8%
BB-	<u>237,000</u>	<u>8%</u>
	<u>\$ 2,877,813</u>	<u>100%</u>
<u>2021</u>		
AAA	\$ 272,836	8%
A+	477,350	14%
A-	599,751	18%
BBB+	764,015	22%
BBB	371,568	11%
BBB-	404,150	12%
BB+	259,688	8%
BB-	<u>240,600</u>	<u>7%</u>
	<u>\$ 3,389,958</u>	<u>100%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS

Following are the changes in capital assets for the years ended June 30:

	Balance at June 30, 2021	Additions	Retirements	Transfers	Balance at June 30, 2022
Capital assets not being depreciated:					
Dam and reservoir	\$ 4,605,177	-	-	-	4,605,177
Land improvements	38,375	-	-	-	38,375
Construction in progress:					
Del City pipeline replacement	6,425,895	421,421	-	(6,847,316)	-
Total capital assets not being depreciated	<u>11,069,447</u>	<u>421,421</u>	<u>-</u>	<u>(6,847,316)</u>	<u>4,643,552</u>
Other capital assets:					
Vehicles	630,131	-	-	-	630,131
Pipelines	4,269,079	-	-	-	4,269,079
Del City pipeline replacement	-	-	-	6,847,316	6,847,316
Pumping plant	1,593,952	-	-	-	1,593,952
Office equipment	85,446	6,729	-	-	92,175
Buildings and structures	1,226,899	-	-	-	1,226,899
Energy Project equipment	2,536,613	-	-	-	2,536,613
Fencing and equipment	2,715,115	118,923	-	-	2,834,038
Total other capital assets	<u>13,057,235</u>	<u>125,652</u>	<u>-</u>	<u>6,847,316</u>	<u>20,030,203</u>
Accumulated depreciation:					
Vehicles	(463,721)	(51,599)	-	-	(515,320)
Pipelines	(3,724,402)	(42,727)	-	-	(3,767,129)
Del City pipeline replacement	-	(173,118)	-	-	(173,118)
Pumping plant	(1,571,576)	(2,356)	-	-	(1,573,932)
Office equipment	(81,060)	(2,922)	-	-	(83,982)
Buildings and structures	(608,487)	(46,567)	-	-	(655,054)
Energy Project equipment	(1,521,971)	(126,830)	-	-	(1,648,801)
Fencing and equipment	(1,554,329)	(147,500)	-	-	(1,701,829)
Total accumulated depreciation	<u>(9,525,546)</u>	<u>(593,619)</u>	<u>-</u>	<u>-</u>	<u>(10,119,165)</u>
Capital assets, net	<u>\$14,601,136</u>	<u>(46,546)</u>	<u>-</u>	<u>-</u>	<u>14,554,590</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS, CONTINUED

	Balance at June 30, 2020	Additions	Retirements	Impairments	Transfers	Balance at June 30, 2021
Capital assets not being depreciated:						
Dam and reservoir	\$ 4,605,177	-	-	-	-	4,605,177
Land improvements	38,375	-	-	-	-	38,375
Construction in progress:						
Del City pipeline replacement	3,073,538	3,352,357	-	-	-	6,425,895
Total capital assets not being depreciated	<u>7,717,090</u>	<u>3,352,357</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>11,069,447</u>
Other capital assets:						
Vehicles	734,923	13,822	(118,614)	-	-	630,131
Pipelines	4,269,079	-	-	-	-	4,269,079
Pumping plant	1,593,952	-	-	-	-	1,593,952
Office equipment	99,005	350	(13,909)	-	-	85,446
Buildings and structures	1,222,254	4,645	-	-	-	1,226,899
Energy Project equipment	2,536,613	-	-	-	-	2,536,613
Fencing and equipment	2,501,753	504,075	(84,924)	(205,789)	-	2,715,115
Total other capital assets	<u>12,957,579</u>	<u>522,892</u>	<u>(217,447)</u>	<u>(205,789)</u>	<u>-</u>	<u>13,057,235</u>
Accumulated depreciation:						
Vehicles	(514,710)	(55,725)	106,714	-	-	(463,721)
Pipelines	(3,681,675)	(42,727)	-	-	-	(3,724,402)
Pumping plant	(1,569,220)	(2,356)	-	-	-	(1,571,576)
Office equipment	(91,286)	(2,264)	12,490	-	-	(81,060)
Buildings and structures	(562,133)	(46,354)	-	-	-	(608,487)
Energy Project equipment	(1,395,140)	(126,831)	-	-	-	(1,521,971)
Fencing and equipment	(1,509,653)	(116,962)	72,286	-	-	(1,554,329)
Total accumulated depreciation	<u>(9,323,817)</u>	<u>(393,219)</u>	<u>191,490</u>	<u>-</u>	<u>-</u>	<u>(9,525,546)</u>
Capital assets, net	<u>\$11,350,852</u>	<u>3,482,030</u>	<u>(25,957)</u>	<u>(205,789)</u>	<u>-</u>	<u>14,601,136</u>

In late fiscal year 2021, management of the District determined that its saturated dissolved oxygenation assets were not producing the results that were initially anticipated. Therefore, management determined to discontinue using such assets in the future. Management estimated the fair value of such assets at June 30, 2021, to be approximately \$350,000, which resulted in the District recording an impairment write-down on the assets of approximately \$206,000. Management is evaluating its options of disposing of the saturated dissolved oxygenation assets. The estimated fair value of the saturated dissolved oxygenation assets was determined by obtaining an informal third-party quote of the significant components making up the respective assets. Management determined there was no additional impairment of capital assets for the year ended June 30, 2022.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) LONG-TERM DEBT

Long-term debt activity for the years ended June 30 was as follows:

	<u>Balance at June 30, 2021</u>	<u>Additions</u>	<u>Reductions</u>	<u>Balance at June 30, 2022</u>	<u>Amounts Due Within 1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 520,802	-	(94,484)	426,318	94,556
Drinking Water SRF Series 2019 note payable	<u>5,203,208</u>	<u>279,449</u>	<u>(327,139)</u>	<u>5,155,518</u>	<u>334,044</u>
	<u>\$ 5,724,010</u>	<u>279,449</u>	<u>(421,623)</u>	<u>5,581,836</u>	<u>428,600</u>

	<u>Balance at June 30, 2020</u>	<u>Additions</u>	<u>Reductions</u>	<u>Balance at June 30, 2021</u>	<u>Amounts Due Within 1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 615,230	-	(94,428)	520,802	94,484
Drinking Water SRF Series 2019 note payable	<u>1,539,478</u>	<u>3,824,754</u>	<u>(161,024)</u>	<u>5,203,208</u>	<u>310,940</u>
	<u>\$ 2,154,708</u>	<u>3,824,754</u>	<u>(255,452)</u>	<u>5,724,010</u>	<u>405,424</u>

Drinking Water SRF Series 2007 Note Payable

The District has a Drinking Water State Revolving Fund (SRF) Series 2007 note payable from the Oklahoma Water Resources Board through its "Drinking Water SRF Financing Program." The Drinking Water SRF Series 2007 note payable has an annual interest rate of 0.50%, matures on September 15, 2026, and is secured by the District's revenues. Semiannual interest and principal payments are due on March 15 and September 15. The note has certain restrictive and negative covenants that the District must meet. As of June 30, 2022, the District was in compliance with such covenants.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) LONG-TERM DEBT, CONTINUED

Drinking Water SRF Series 2019 Note Payable

In July 2019, the District entered into a \$5,643,680 Drinking Water SRF Series 2019 note payable agreement with the Oklahoma Water Resources Board through its “Drinking Water SRF Financing Program” to finance its Del City aqueduct replacement. The Drinking Water SRF Series 2019 note payable has an annual interest rate of 1.60% and an annual fee of 0.50% through maturity, which is September 15, 2035. The Drinking Water SRF Series 2019 note payable has certain restrictive and negative covenants that the District must meet. As of June 30, 2022, the District was in compliance with such covenants.

Future payments of principal and interest of the District’s long-term debt for the next 5 years and to maturity are as follows:

<u>Year</u>	<u>Total</u>	<u>Interest</u>	<u>Principal</u>
2023	\$ 524,794	96,194	428,600
2024	538,433	102,677	435,756
2025	537,677	94,633	443,044
2026	537,221	86,704	450,517
2027	489,263	78,618	410,645
2028-2035	<u>3,749,857</u>	<u>336,583</u>	<u>3,413,274</u>
	<u>\$ 6,377,245</u>	<u>795,409</u>	<u>5,581,836</u>

(5) ASSESSMENTS RECEIVABLE

During 2009, in connection with the District’s Energy Project, the District entered into contracts with the City of Norman and the City of Del City, in which the two cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2007 note payable. See Note 4 for the respective terms. The assessments are secured by gross revenues received from the sale of water by the respective cities. The balance of the assessments receivable for the Energy Project at June 30, 2022 and 2021, was \$396,570 and \$490,977, respectively.

During 2022, in connection with the District’s Del City pipeline replacement, the District entered into contracts with the City of Norman, the City of Midwest City, and the City of Del City, in which the three cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2019 note payable. See Note 4 for the respective terms. The assessments are secured by gross revenues received from the sale of water by respective cities. The balance of the assessments receivable for the Del City pipeline replacement at June 30, 2022, was \$5,066,127.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN

Plan Description

The District participates in OkMRF, an agent multiple public employer retirement system (PERS) defined benefit pension plan. The Plan provides pensions for all regular, full-time employees. The OkMRF plan issues a separate financial report and can be obtained from OkMRF or from their website: <https://www.okmrf.org/financial>. PERS is a retirement system that provides benefits to employees of one or more state or local governmental entities. An agent PERS maintains pooled administrative and investment functions for all participating entities. The authority to establish and amend the benefit provisions of the plans that participate in the OkMRF is assigned to the respective employer entities, which is the District's Board of Directors. Actuarial valuations are performed each year on July 1.

Benefits Provided

The Plan provides retirement, disability, and death benefits. Retirement benefits for employees are calculated as 3% of the employee's average 5 highest consecutive years of salaries out of the last 10 years of service multiplied by the number of years of credited service. Employees with 10 or more years of vesting service can retire at the age of 65 or at the age of 55 with 80 points. Points are equal to age plus completed years of service. The Plan allows for early retirement at the age of 55 with 10 years of vested service. The early retirement benefit is the normal retirement benefit reduced 5% per year for commencement prior to the normal retirement age. All employees are eligible for disability benefits after 10 or more years of service. Disability benefits are determined in the same manner as normal retirement benefits and are payable upon disablement without an actuarial reduction for early payment. In-service death benefits equal 50% of the normal retirement benefit payable to the spouse until death or remarriage, or 50% of the normal retirement benefit payable to the elected beneficiary for 5 years certain (for non-married employees). An employee who deceases or terminates service with the District prior to vesting may withdraw his or her contributions, plus any accumulated interest.

Benefit terms provide for annual cost-of-living adjustments to each employee's retirement allowance subsequent to the employee's retirement date. Benefits in payments status are adjusted each July 1 based on the percentage change in the Consumer Price Index, limited to a maximum increase or decrease in any year of 3%.

The Plan allows for normal and optional forms of benefit payments. The normal form of payment is a monthly lifetime annuity with 5 years certain. Disability retirement benefits are paid only under the normal form. Optional forms of payment consist of jointed and 50% survivor annuity, joint and 66⅔% last survivor annuity, and joint and 100% survivor annuity.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Employees Covered Under the Plan

At June 30, the following employees were covered under the Plan:

	<u>2022</u>	<u>2021</u>
Retirees, disabled participants, and beneficiaries currently receiving benefits	3	3
Terminated vested participants	1	1
Active participants	5	6
	<u>9</u>	<u>10</u>

Contributions

The District's Board of Directors has the authority to set and amend contribution rates to the Plan. Participating employees contribute 6% of their annual compensation to the Plan. The District's contribution rates for fiscal years 2022 and 2021 were based on actuarially determined rates plus additional contributions. The rates for the fiscal years 2022 and 2021 were 8.43% and 5.00%, respectively, of covered salary. The District contributed \$0 and \$14,970 in employer contributions to the Plan in 2022 and 2021, respectively.

Total and Net Pension (Asset) Liability

The total pension (asset) liability as of June 30, 2022 and 2021, was determined based on actuarial valuations performed as of July 1, 2021 and 2020, respectively, which is also the measurement date. There were no changes in assumptions or changes in benefit terms that significantly affected measurement of the total pension (asset) liability as of June 30, 2022 or 2021. There were also no changes between the measurement date of July 1, 2021 and 2020, and the District's report ending date of June 30, 2022 and 2021, that would have a significant impact on the net pension (asset) liability as of June 30, 2022 or 2021.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) **DEFINED BENEFIT PENSION PLAN, CONTINUED**

Actuarial Assumptions

The total pension asset as of the July 1, 2021 and 2020, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment return and discount rate:	7.50% for both 2021 and 2020, compounded annually, net of investment expense and including inflation
Salary increases:	Varies between 4.50% and 7.50% for both 2021 and 2020
Mortality rates:	PubG-2010 Mortality Table with projected mortality improvements based on the employee's year of birth for both 2021 and 2020.
Assumed inflation rate:	2.75% for both 2021 and 2020
Actuarial cost method:	Entry age normal for both 2021 and 2020

The actuarial assumptions used in the July 1, 2021 and 2020, valuations are based on the results of the actuarial experience study, which covers the 5-year period ending June 30, 2016. The experience study report is dated September 29, 2017.

Discount Rate

The discount rate used to value benefits was the long-term expected rate of return on plan investments of 7.50% as of both July 1, 2021 and 2020, since the Plan's net fiduciary position is projected to be sufficient to make projected benefit payments.

The District has adopted a funding method that is designed to fund all benefits payable to participants over the course of their working careers. Any differences between actual and expected experience are funded over a fixed period to ensure all funds necessary to pay benefits have been contributed to the trust before those benefits are payable. Thus, the sufficiency of pension plan assets was made without a separate projection of cash flows.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Discount Rate, Continued

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation (2.75% for 2021 and 2020). Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation as of both July 1, 2021 and 2020, are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>	<u>Weighted Return</u>
Large cap stocks:			
S&P 500	25%	5.80%	1.45%
Small/Mid cap stocks:			
Russell 2500	10%	6.40%	0.64%
Long/Short equity:			
MSCI ACWI	10%	5.00%	0.50%
International stocks:			
MSCI EAFE	20%	6.20%	1.24%
Fixed income bonds:			
Barclay's Capital Aggregate	30%	2.30%	0.69%
Real estate:			
NCREIF	5%	4.60%	0.23%
Cash and cash equivalents:			
3-month Treasury	<u>0%</u>	0.00%	<u>0.00%</u>
Total	<u>100%</u>		
Average real return			4.75%
Inflation			<u>2.75%</u>
Long-term expected return			<u>7.50%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Changes in the Net Pension Asset

Changes in the net pension asset were as follows:

	Increase (Decrease)		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Asset
	(a)	(b)	(a) - (b)
Balance at June 30, 2020	\$ 1,679,701	1,946,451	(266,750)
Changes for the year:			
Service cost	46,615	-	46,615
Interest cost	123,893	-	123,893
Difference between expected and actual experience	60,360	-	60,360
Contributions—employer	-	8,734	(8,734)
Contributions—employee	-	18,258	(18,258)
Net investment income	-	79,787	(79,787)
Benefit payments, including refunds of employee contributions	(56,621)	(56,621)	-
Administrative expense	-	(4,017)	4,017
Net changes	174,247	46,141	128,106
Balance at June 30, 2021	1,853,948	1,992,592	(138,644)
Changes for the year:			
Service cost	54,430	-	54,430
Interest cost	136,379	-	136,379
Difference between expected and actual experience	(197,662)	-	(197,662)
Contributions—employer	-	16,251	(16,251)
Contributions—employee	-	19,501	(19,501)
Net investment income	-	547,704	(547,704)
Benefit payments, including refunds of employee contributions	(72,419)	(72,419)	-
Administrative expense	-	(4,740)	4,740
Net changes	(79,272)	506,297	(585,569)
Balance at June 30, 2022	\$ 1,774,676	2,498,889	(724,213)

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Sensitivity of the Net Pension Asset to Changes in the Discount Rate

The following presents the net pension asset of the District, calculated using the discount rate of 7.50% as of both July 1, 2021 and 2020, as well as what the District's net pension (asset) liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rate at June 30:

	1% Decrease <u>(6.50%)</u>	Current Discount Rate <u>(7.50%)</u>	1% Increase <u>(8.50%)</u>
<u>2022</u>			
Net pension asset	\$ <u>(480,793)</u>	<u>(724,213)</u>	<u>(927,336)</u>
<u>2021</u>			
Net pension (asset) liability	\$ <u>105,973</u>	<u>(138,644)</u>	<u>(343,247)</u>

Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2022 and 2021, the District recognized pension benefit of \$(106,695) and pension expense of \$27,718, respectively. The District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources at June 30:

	<u>2022</u>		<u>2021</u>	
	Deferred Outflows of <u>Resources</u>	Deferred Inflows of <u>Resources</u>	Deferred Outflows of <u>Resources</u>	Deferred Inflows of <u>Resources</u>
Differences between expected and actual experience	\$ 35,113	154,031	53,688	36,717
Changes in assumptions	6,492	-	11,857	-
Net difference between projected and actual earnings on pension plan investments	43,447	319,827	58,768	13,777
District contributions subsequent to measurement date	<u>-</u>	<u>-</u>	<u>14,970</u>	<u>-</u>
	<u>\$ 85,052</u>	<u>473,858</u>	<u>139,283</u>	<u>50,494</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) **DEFINED BENEFIT PENSION PLAN, CONTINUED**

**Pension Expense and Deferred Outflows of Resources and
Deferred Inflows of Resources Related to Pensions, Continued**

No reported deferred outflows of resources related to pensions resulting from the District contributions subsequent to the measurement date will be recognized as an increase of the net pension asset in the year ended June 30, 2023. The other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended June 30:	
2023	\$ (99,482)
2024	(99,254)
2025	(110,113)
2026	<u>(79,957)</u>
	<u>\$ (388,806)</u>

(7) **DEFINED CONTRIBUTION PLAN**

The District has a defined contribution plan and trust, known as the “Employee Retirement System of Central Oklahoma Master Conservancy District in Norman, Oklahoma, Defined Contribution Plan” (the “Contribution Plan”), in the form of The Oklahoma Municipal Retirement System Master Defined Contribution Plan. The Contribution Plan is available only to the General Manager and contains a provision requiring the District to contribute up to 15% of the General Manager’s eligible compensation. For the years ended June 30, 2022 and 2021, the District contributed approximately \$20,600 and \$21,400, respectively, to the Contribution Plan. Benefits depend solely on amounts contributed to the Contribution Plan plus investment earnings.

(8) **DEFERRED COMPENSATION PLAN**

The District has a deferred compensation plan (the “Deferred Compensation Plan”) as authorized by Section 457(b) of the Internal Revenue Code, as amended by the Tax Reform Act of 1986, and in accordance with the provisions of Sections 1701 through 1706 of Title 74 of the Oklahoma Statutes.

The Deferred Compensation Plan is available to all District employees. Participants may make voluntary contributions up to the maximum permitted by law. The District matches salary deferrals at 50%, up to 3% of the participant’s annual compensation. Participants are fully vested in their contributions and the District’s contributions. Participants may direct the investment of their contributions and the District’s contributions in available investment options offered by the Deferred Compensation Plan. All interest, dividends, and investment fees are allocated to participants’ accounts. The District’s contribution to the Deferred Compensation Plan in 2022 and 2021 approximated \$10,000 and \$9,100, respectively.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**REQUIRED SUPPLEMENTARY
INFORMATION**

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

**CONDITION RATING AND ESTIMATE-TO-ACTUAL COMPARISON OF
MAINTENANCE OF INFRASTRUCTURE ASSETS**

Fiscal Year Ended June 30, 2022

Condition Rating of Infrastructure Assets

	<u>Years Ended June 30,</u>		
	<u>2022</u>	<u>2021</u>	<u>2020</u>
Infrastructure assets (dam and reservoir)	99	99	99

Condition assessments of the infrastructure assets are made by the U.S. Department of the Interior’s Bureau of Reclamation (BOR). The BOR typically performs a comprehensive assessment every 3 years and a limited condition assessment for other annual periods. The ratings are based on the BOR’s “Facility Reliability Rating System for High and Significant Hazard Dams.” The ratings are as follows: Good (rating of 80 or greater); Fair (rating of 60 to 79); and Poor (rating of 59 or less).

Estimate-to-Actual Comparison of Maintenance of Infrastructure Assets

	<u>Years Ended June 30,</u>				
	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>
Estimate	\$ 189,000	125,000	115,000	105,000	95,000
Actual	47,683	30,616	62,076	123,317	112,077

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF CHANGES IN NET PENSION (ASSET) LIABILITY

<i>Fiscal Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Total pension liability								
Service cost	\$ 54,430	46,615	43,028	44,582	43,043	29,546	39,199	36,379
Interest cost	136,379	123,893	113,460	115,478	111,825	108,409	118,178	115,436
Differences between expected and actual experience	(197,662)	60,360	15,614	(124,141)	684	(20,798)	(205,605)	-
Assumption changes	-	-	22,587	-	11,501	-	-	-
Benefit payments, including refunds of employee contributions	(72,419)	(56,621)	(54,584)	(70,782)	(69,691)	(76,338)	(79,253)	(80,831)
Net change in total pension liability	(79,272)	174,247	140,105	(34,863)	97,362	40,819	(127,481)	70,984
Total pension liability, beginning of year	1,853,948	1,679,701	1,539,596	1,574,459	1,477,097	1,436,278	1,563,759	1,492,775
Total pension liability, end of year (a)	\$ 1,774,676	1,853,948	1,679,701	1,539,596	1,574,459	1,477,097	1,436,278	1,563,759
Plan fiduciary net position								
Contributions—employer	\$ 16,251	8,734	25,902	115,860	118,989	117,934	82,298	180,423
Contributions—employees	19,501	18,258	16,325	19,304	15,572	14,953	13,444	13,138
Net investment income	547,704	79,787	126,379	125,115	180,366	13,452	36,413	168,530
Administrative expenses	(4,740)	(4,017)	(3,785)	(3,531)	(69,691)	(2,684)	(2,672)	(2,508)
Benefit payments, including refunds of employee contributions	(72,419)	(56,621)	(54,584)	(70,782)	(3,125)	(76,338)	(79,253)	(80,831)
Net change in plan fiduciary net position	506,297	46,141	110,237	185,966	242,111	67,317	50,230	278,752
Plan fiduciary net position, beginning of year	1,992,592	1,946,451	1,836,214	1,650,248	1,408,137	1,340,820	1,290,590	1,011,838
Plan fiduciary net position, end of year (b)	\$ 2,498,889	1,992,592	1,946,451	1,836,214	1,650,248	1,408,137	1,340,820	1,290,590
Plan's net pension (asset) liability (a) - (b)	\$ (724,213)	(138,644)	(266,750)	(296,618)	(75,789)	68,960	95,458	273,169

The amounts presented for each year-end were determined as of July 1 of the current year.

Only the last 8 fiscal years are presented because data for the prior 2 years is not readily available.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF NET PENSION (ASSET) LIABILITY RATIOS

<i>Fiscal Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Total pension liability	\$1,774,676	1,853,948	1,679,701	1,539,596	1,574,459	1,477,097	1,436,278	1,563,759
Plan fiduciary net position	<u>2,498,889</u>	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>	<u>1,340,820</u>	<u>1,290,590</u>
Plan's net pension (asset) liability	<u>\$ (724,213)</u>	<u>(138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>	<u>95,458</u>	<u>273,169</u>
Plan fiduciary net position as a percentage of the total pension liability	<u>140.81%</u>	<u>107.48%</u>	<u>115.88%</u>	<u>119.27%</u>	<u>104.81%</u>	<u>95.33%</u>	<u>93.35%</u>	<u>82.53%</u>
Covered payroll	<u>\$ 279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>	<u>223,981</u>
Plan's net pension (asset) liability as a percentage of covered payroll	<u>(258.87)%</u>	<u>(47.17)%</u>	<u>(86.96)%</u>	<u>(113.23)%</u>	<u>(29.14)%</u>	<u>28.22%</u>	<u>37.79%</u>	<u>121.96%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.
 Only the last 8 fiscal years are presented because data for the prior 2 years is not readily available.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF EMPLOYER CONTRIBUTIONS

<i>Fiscal Years Ended June 30,</i>	<i>2022</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>	<i>2016</i>	<i>2015</i>
Actuarially determined contribution	\$ 23,584	14,695	9,342	24,939	40,367	47,278	66,965	82,298
Contributions in relation to the actuarially determined contribution	<u>-</u>	<u>14,970</u>	<u>9,342</u>	<u>24,478</u>	<u>115,860</u>	<u>118,989</u>	<u>117,934</u>	<u>82,298</u>
Contribution (deficit) excess	<u>\$ (23,584)</u>	<u>275</u>	<u>-</u>	<u>(461)</u>	<u>75,493</u>	<u>71,711</u>	<u>50,969</u>	<u>-</u>
Covered payroll	<u>\$ 279,760</u>	<u>293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>	<u>252,604</u>	<u>223,981</u>
Contributions as a percentage of covered payroll	<u>0.00%</u>	<u>5.10%</u>	<u>3.05%</u>	<u>9.34%</u>	<u>44.54%</u>	<u>48.70%</u>	<u>46.69%</u>	<u>36.74%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.
 Only the last 8 fiscal years are presented because data for the prior 2 years is not readily available.

See Independent Auditors' Report.



**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

Board of Directors
Central Oklahoma Master Conservancy District

We have audited, in accordance with the auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2022, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated January 6, 2023. Our report includes an explanatory paragraph disclaiming an opinion on required supplementary information.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting ("internal control") as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the District's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

(Continued)

**INDEPENDENT AUDITORS' REPORT ON
INTERNAL CONTROL OVER FINANCIAL REPORTING AND
ON COMPLIANCE AND OTHER MATTERS BASED ON
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS, CONTINUED**

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Finley & Cook, PLLC

Shawnee, Oklahoma
January 6, 2023

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF FINDINGS AND RESPONSES

Year Ended June 30, 2022

None noted.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

Year Ended June 30, 2022

None noted.

**Central Oklahoma
Master Conservancy District**

*The Auditors' Communication with
Those Charged with Governance*

June 30, 2022





January 6, 2023

Board of Directors
Central Oklahoma Master Conservancy District

We have audited the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2022, and we will issue our report thereon dated January 6, 2023. Professional standards require that we provide you with information about our responsibilities under auditing standards generally accepted in the United States and *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our engagement letter to you dated March 24, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the District are described in Note 1 to the financial statements. As discussed below, a new accounting policy was adopted and the application of other existing policies was not changed during the year ended June 30, 2022. We noted no transactions entered into by the District during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting Standards Adopted in Fiscal Year 2022

In June 2017, the Governmental Accounting Standards Board issued Statement No. 87, *Leases* (GASB 87). GASB 87 defines a lease as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. GASB 87 improves accounting and financial reporting for leases by governments by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under GASB 87, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. The District adopted GASB 87 on July 1, 2021, for the June 30, 2022, reporting year, which did not have a significant impact on the District's financial statements.

Significant Audit Matters, Continued

Qualitative Aspects of Accounting Practices, Continued

Accounting Standards Issued Not Yet Adopted

In June 2022, GASB issued Statement No. 100, *Accounting Changes and Error Corrections* (GASB 100). GASB 100 proscribes accounting and financial reporting for accounting changes and error corrections to the financial statements. GASB 100 defines what constitutes an accounting change versus a change in accounting principle or error correction and outlines the appropriate note disclosures in each circumstance. The District will adopt GASB 100 on July 1, 2023, for the June 30, 2024, reporting year. The District does not expect GASB 100 to significantly impact the financial statements.

In June 2022, GASB issued Statement No. 101, *Compensated Absences* (GASB 101). GASB 101 outlines the definition of compensated absences and sets forth the accounting and financial reporting for compensated absence liabilities. GASB 101 outlines that leave accrued should be measured using the employees pay rate at the financial statement date and that certain salary related payments, such as Social Security and Medicare, should be included in such measurement. The District will adopt GASB 101 on July 1, 2024, for the June 30, 2025, reporting year. The District does not expect GASB 101 to significantly impact the financial statements.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most significant estimates are the useful lives of capital assets and the fair value of investments. We evaluated and tested the estimates in determining that they were reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Significant Audit Matters, Continued

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. During our audit we proposed several adjustments to the financial statements.

Disagreements with Management

For purposes of this letter, a disagreement with management is a disagreement on a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated January 6, 2023.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the District's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Matters or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the District's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to the management's discussion and analysis and the required supplementary information that supplements the financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and our knowledge we obtained during the audit of the financial statements. We did not audit such information and do not express and opinion or provide any assurance on such information.

Other Required Communications

We as independent auditors are required to:

- a. Communicate significant deficiencies and material weaknesses in internal control to those charged with governance.
- b. Report directly to the audit committee (or equivalent) any fraud that causes a material misstatement of the financial statements and any fraud involving senior management. Fraud perpetrated by lower-level employees is also to be reported if it resulted in an individually significant misstatement.
- c. Report illegal acts or noncompliance with laws or regulations that come to our attention (except those that are clearly inconsequential).

We have nothing to report.

Restriction on Use

This information is intended solely for the use of the Board of Directors and management of the District, and federal and state agencies and is not intended to be, and should not be, used by anyone other than these specified parties.

Sincerely,

Finley & Cook, PLLC

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the Annual Report for FY 22-23 to Cleveland County Court.

IT IS HEREBY RESOLVED that the Annual Report for FY 22-23 to Cleveland County Court is approved.

APPROVED by a majority of Board members present on this 5th Day of October, 2023.

Amanda Nairn, President

Item D.7

Surplus Equipment Declaration List

October 5, 2023

<u>Item</u>	<u>ID#</u>
1. 2009 Chevrolet Silverado K250	1GCHK49K09E143779
2. 2011 Chevrolet Silverado K250	1GC2KVCG8BZ158108
3. Great Plains Seed Drill	3P606NT-0975
4. Generac 20 kW generator	7984196
5. Generac 11 kW generator	50066289
6. Generac 7 kW generator	7424072
7. 84" Bobcat grapple	317672
8. John Deere 3-point grader	Unknown
9. Propane tank outside office (1000 gal)	Unknown
10. Land Pride 3-point yard rake	1156072

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING SURPLUS PROPERTY

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of a declaration of surplus property and instructions on disposal thereof.

IT IS HEREBY RESOLVED that the items of property presented to the Board should be and the same is hereby declared surplus.

IT IS FURTHER RESOLVED that the items of property declared to be surplus shall be disposed of through a public auction conducted by a surplus property agent or auctioneer selected by the General Manager.

APPROVED by a majority of Board members present on this 5thth day of October, 2023.

Amanda Nairn, President

Item E.9

Manager's Report – October 2023

- Attended American Water Works Association Infrastructure conference in Philadelphia the week of September 10th
- Finalized documents associated with the Pump Rehabilitation ARPA project
 - Equipment and materials have been ordered
 - Submitted necessary paperwork for reimbursement
- Preparations for upcoming Fish Fry
 - Menu: fish, baked beans, hush puppies, coleslaw, deviled eggs, cobbler, ice cream and drinks
- Participated in Emergency Action Plan (EAP) functional exercise with the Bureau of Reclamation and other participating agencies on September 26th
- Provided District tour for those interested from the EAP exercise on September 27th
 - 8 people from 3 different agencies participated
- Renewal period for American Fidelity Insurance was completed Sept 29th for all staff
- General Manager asked by the BOR to sit on a stakeholder panel for an upcoming agency-wide “managers and above” meeting in November
- First of two new fleet trucks to be delivered mid-October
- FY 2023 Annual Audit is schedule for November 2-10
- Working with our lobbyist to set-up state legislator visits to the District
 - Date(s) being finalized, but tentatively will be the end of October to early November
- Two sampling events have occurred for the CEC project; no laboratory results have been received to date