

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, July 6, 2023
6:30 P.M.

Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

To participate and listen to the meeting by telephone, call 1-877-309-2073, Access Code: 535-862-061.

To participate and listen via a computer, smartphone, or tablet, go to <https://meet.goto.com/535862061>.

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 12:00 PM on Friday, June 30, 2023.

For all those attending the meeting in person, face masks are optional, but encouraged, and social distancing will be practiced to the extent reasonably possible.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228

during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, July 6, 2023. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Treasurer Report-April 2023 and May 2023 financials

D. Action:

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, May 4, 2023, and corresponding Resolution

4. Memorandum Agreement with Oklahoma Water Resources Board (OWRB) and United States Geological Survey (USGS) for stream gaging Fiscal Year ending June 2024, and corresponding Resolution

5. Possible Executive Session

For the purpose of confidential communication regarding the employment hiring, appointment, promotion, demotion, review, disciplining or resignation of any individual salaried public officer or employee, in this case the General Manager of the District, pursuant to 25 O.S. § 307 (B) (1) of the Oklahoma Open Meeting Act; Chair Designation of staff to attend executive session and to take minutes

6. Return to open session and possible action deemed appropriate, if any, arising from discussions held in executive session concerning matters pertaining to employment, hiring, appointment, promotion, demotion, review, disciplining or resignation of the General Manager of the District

E. Discussion

7. Legal Counsel's Report
8. General Manager's Report
9. President's Report
10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

05/10/23

Balance Sheet
As of April 30, 2023

	Apr 30, 23	Mar 31, 23	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,396,382.31	947,063.12	449,319.19
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	3,926,609.28	3,925,026.06	1,583.22
1052-LPL ACCRUED INTEREST	27,172.09	21,791.66	5,380.43
Total 1050-LPL FINANCIAL	3,953,781.37	3,946,817.72	6,963.65
Total Checking/Savings	5,350,163.68	4,893,880.84	456,282.84
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	14,280.04	0.03	14,280.01
1903-POWER	11,875.00	5,937.50	5,937.50
Total 1901-DEL CITY	26,155.04	5,937.53	20,217.51
1905-MIDWEST CITY			
1907-POWER	23,940.00	23,940.00	0.00
Total 1905-MIDWEST CITY	23,940.00	23,940.00	0.00
1909-NORMAN			
1911-POWER	17,622.50	17,622.50	0.00
Total 1909-NORMAN	17,622.50	17,622.50	0.00
Total 1900-ASSESSMENTS RECEIVABLE	67,717.54	47,500.03	20,217.51
Total Accounts Receivable	67,717.54	47,500.03	20,217.51
Other Current Assets			
1919-T BILLS	829,499.17	830,611.67	-1,112.50
1920.1-(BANC1ST)DWSRF ESCROW	8,268.65	48,439.78	-40,171.13
1920.2-(BANC1ST)PIPELINE ESCROW	36,901.31	220,573.86	-183,672.55
1926-DWSRF INTEREST REC (PIPELN	17,250.16	0.00	17,250.16
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	82,800.21	41,276.35	41,523.86
1953-DEL CITY PIPELINE	318,650.34	169,657.41	148,992.93
Total 1951-DWSRF REPYMTS DUE-CURRENT	401,450.55	210,933.76	190,516.79
Total Other Current Assets	1,293,369.84	1,310,559.07	-17,189.23
Total Current Assets	6,711,251.06	6,251,939.94	459,311.12
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,847,316.73	6,847,316.73	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,534,691.92	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	95,127.30	92,449.69	2,677.61
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,139,838.21	8,137,160.60	2,677.61
2030-ALLOWANCE FOR DEPRECIATION	-10,604,408.35	-10,555,911.69	-48,496.66
Total Fixed Assets	14,072,300.78	14,118,119.83	-45,819.05
Other Assets			
DEBT ISSUANCE COSTS	38,905.00	38,905.00	0.00
DEFERRED OUTFLOWS-PENSION	85,052.02	85,052.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,480,377.04	4,651,615.79	-171,438.75
ENERGY PROJECT	237,102.60	284,425.31	-47,322.71
Total DWSRF REPYMTS DUE-NONCURRENT	4,717,479.64	4,936,241.10	-218,761.46
NET PENSION ASSET	724,213.00	724,213.00	0.00
Total Other Assets	5,565,649.66	5,784,411.12	-218,761.46
TOTAL ASSETS	26,349,201.50	26,154,470.89	194,730.61

ACCOUNTANT'S NOTES-APRIL, 2023

- New Accounts:

4934-OWRB ARPA Funds (Income)
5833-CEC Project (Non-budgeted Expenses)

Fixed asset acquisitions during the month:

Computer Equipment \$2,677.61

Year to date other fixed asset acquisitions total \$2,677.61

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of April 30, 2023

05/10/23

	Apr 30, 23	Mar 31, 23	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.1-DEFERRED PENSION COSTS	423,363.00	423,363.00	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYAB LE			
4002.2 DEL CITY PIPELINE	-0.01	52,679.40	-52,679.41
Total 4002-DWSRF INTEREST PAYAB LE	-0.01	52,679.40	-52,679.41
4010-PAYROLL LIABILITIES			
4014-RETIREMENT PLAN PAYABLE	2,118.80	2,118.80	0.00
4016-GROUP INSURANCE PAYABLE	527.70	527.67	0.03
Total 4010-PAYROLL LIABILITIES	2,646.50	2,646.47	0.03
4017-COMPENSATED ABSENCES	30,840.54	30,840.54	0.00
4019-CONTRACTS-DUE W/1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,660.29	94,589.00	71.29
4019.4-DWSRF LOAN (PIPELINE)	341,096.10	337,551.80	3,544.30
Total 4019-CONTRACTS-DUE W/1 YEAR	435,756.39	432,140.80	3,615.59
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	946,818.80	995,882.59	-49,063.79
Total Current Liabilities	946,818.80	995,882.59	-49,063.79
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	237,102.60	284,425.31	-47,322.71
Total 4055-DWSRF LOAN (ENERGY)	237,102.60	284,425.31	-47,322.71
4080-DWSRF LOAN (PIPELINE)			
4085-NONCURRENT PAYMENTS	4,480,377.04	4,651,815.79	-171,438.75
Total 4080-DWSRF LOAN (PIPELINE)	4,480,377.04	4,651,815.79	-171,438.75
Total 4020-CONTRACTS PAYABLE	4,717,479.64	4,936,241.10	-218,761.46
Total Long Term Liabilities	4,717,479.64	4,936,241.10	-218,761.46
Total Liabilities	5,664,298.44	5,932,123.69	-267,825.25
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
4808-FYE '23 ADJUSTS-PRIOR YRS	48,684.68	48,684.68	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,489,348.93	15,489,348.93	0.00
Retained Earnings	4,500,872.79	4,500,872.79	0.00
Net Income	244,681.34	-217,874.52	462,555.86
Total Equity	20,684,903.06	20,222,347.20	462,555.86
TOTAL LIABILITIES & EQUITY	26,349,201.50	26,154,470.89	194,730.61

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

April 2023

2:51 PM

05/10/23

Accrual Basis

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	4/10/2023		Dobson Fiber	statement 4-123	4000-CURRENT CLAIMS PA...	-265.94	-265.94
Bill Pmt -Check	4/10/2023		Velocigo Inc	inv 6178 date 4-1-23	4000-CURRENT CLAIMS PA...	-977.47	-1,243.41
Bill Pmt -Check	4/10/2023		O.G. & E.	checkerboard March 202	4000-CURRENT CLAIMS PA...	-45.65	-1,289.06
Bill Pmt -Check	4/10/2023		DCM internet	inv 26599	4000-CURRENT CLAIMS PA...	-75.00	-1,364.06
Bill Pmt -Check	4/12/2023		O.G. & E.	Feb 2023	4000-CURRENT CLAIMS PA...	-37,274.47	-38,638.53
Bill Pmt -Check	4/21/2023		City of Norman Utility Division	bl date 3-31-23	4000-CURRENT CLAIMS PA...	-97.32	-38,735.85
Bill Pmt -Check	4/6/2023		Cardmember Service **	Dave April 2023 ending in 7582	4000-CURRENT CLAIMS PA...	-249.97	-38,985.82
Bill Pmt -Check	4/13/2023		American Fidelity (FSA)	inv 2161445A April 2023	4000-CURRENT CLAIMS PA...	-419.16	-39,404.98
Bill Pmt -Check	4/13/2023		American Fidelity Assurance	inv D577555 April 2023	4000-CURRENT CLAIMS PA...	-649.50	-40,054.48
Bill Pmt -Check	4/13/2023		OEC Fiber	statement date 4-6-23	4000-CURRENT CLAIMS PA...	-125.00	-40,379.48
Bill Pmt -Check	4/13/2023		R.K. Black, Inc.	invoice IN1030523	4000-CURRENT CLAIMS PA...	-121.73	-40,501.21
Bill Pmt -Check	4/17/2023		Texas Life Insurance Company	inv SMOEON20230413001	4000-CURRENT CLAIMS PA...	-57.28	-40,558.49
Bill Pmt -Check	4/18/2023		Velocigo Inc	inv 6028	4000-CURRENT CLAIMS PA...	-2,677.61	-43,236.10
Bill Pmt -Check	4/19/2023		AT & T MOBILITY	statement date 4-7-23	4000-CURRENT CLAIMS PA...	-272.47	-43,508.57
Bill Pmt -Check	4/19/2023		OEC	statement date 4-13-23	4000-CURRENT CLAIMS PA...	-87.00	-43,595.57
Bill Pmt -Check	4/26/2023		Cardmember Service **	one time payment for Kyle cr...	4000-CURRENT CLAIMS PA...	-11,419.48	-55,015.05
Deposit	4/30/2023		#3940		4923-INVEST INT DIVS & G...	1.23	-55,013.82
Deposit	4/30/2023		#0014		4923-INVEST INT DIVS & G...	3,114.01	-51,899.81
Check	4/1/2023		SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-202.93	-52,102.74
Check	4/10/2023		BANCFIRST		1920.1-(BANCFIRST)DWSRF ...	-8,027.83	-60,130.57
Check	4/10/2023		BANCFIRST		1920.2-(BANCFIRST)PIPELIN...	-36,901.31	-97,031.88
Check	4/14/2023		NET PAYROLL		-SPLIT-	-12,335.17	-109,367.05
Check	4/14/2023		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-738.00	-110,105.05
Check	4/14/2023		BANCFIRST		-SPLIT-	-4,965.04	-115,070.09
Transfer	4/27/2023			MATURES 10-26-23	1918-T BILLS	-487,790.56	-602,860.65
Deposit	4/27/2023			Deposit	-SPLIT-	500,000.00	-102,860.65
Payment	4/18/2023		NORMAN		1911-POWER	12,891.70	-89,968.95
Payment	4/18/2023		NORMAN		1910-OPERATIONS AND M...	39,586.37	-50,382.58
Transfer	4/18/2023			Funds Transfer	1953-DEL CITY PIPELINE	16,162.77	-34,219.81
Deposit	4/18/2023				-SPLIT-	5,921.29	-28,298.52
Deposit	4/24/2023				Deposit	460,935.09	432,639.57
Payment	4/26/2023		MIDWEST CITY		1907-POWER	21,006.51	453,646.08
Payment	4/26/2023		MIDWEST CITY		1906-OPERATIONS AND M...	36,513.45	490,159.53
Transfer	4/26/2023			MWC	1953-DEL CITY PIPELINE	14,908.13	505,067.66
Check	4/30/2023		NET PAYROLL		-SPLIT-	-12,335.17	492,732.49
Check	4/30/2023		BANCFIRST		-SPLIT-	-4,965.04	487,767.45
Check	4/30/2023		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-738.00	487,029.45
Bill Pmt -Check	4/21/2023	draft	Cardmember Service **	Jim April 2023 statement endi...	4000-CURRENT CLAIMS PA...	-14.32	487,015.13
Bill Pmt -Check	4/21/2023	draft	Cardmember Service **	Derek April 2023 statement e...	4000-CURRENT CLAIMS PA...	-161.32	486,853.81
Bill Pmt -Check	4/21/2023	draft	Cardmember Service **	Tim April 2023 statement end...	4000-CURRENT CLAIMS PA...	-105.93	486,747.88
Bill Pmt -Check	4/21/2023	draft	Cardmember Service **	Steve April 2023 statement e...	4000-CURRENT CLAIMS PA...	-899.88	485,848.00
Bill Pmt -Check	4/21/2023	draft	Cardmember Service **	Kyle April 2023 ending in 1984	4000-CURRENT CLAIMS PA...	-17,142.57	468,705.43
Check	4/30/2023	67			1051-LPL ACCT#-2885 AT ...	3,724.12	472,429.55
Bill Pmt -Check	4/13/2023	20587	OKLAHOMA WATER RESOURCES BOARD	CEC application fee	4000-CURRENT CLAIMS PA...	-250.00	472,179.55
Bill Pmt -Check	4/13/2023	20588	Couch H2O Law, P.L.L.C.	Invoice 1001 (March 2023)	4000-CURRENT CLAIMS PA...	-2,400.00	470,779.55
Bill Pmt -Check	4/13/2023	20589	OKLA STATE & EDUCATION EMPL. GROU...	Group # 100914 Div # 0759	4000-CURRENT CLAIMS PA...	-4,445.35	466,334.20
Bill Pmt -Check	4/13/2023	20590	Ajan Plummer Associates, Inc.	inv 54015	4000-CURRENT CLAIMS PA...	-1,859.50	464,474.70
Bill Pmt -Check	4/13/2023	20591	Ajan Plummer Associates, Inc.	inv 54014	4000-CURRENT CLAIMS PA...	-3,459.50	461,015.20
Bill Pmt -Check	4/13/2023	20592	GWN Marketing, Inc.	April 2023	4000-CURRENT CLAIMS PA...	-2,737.14	458,278.06
Bill Pmt -Check	4/13/2023	20593	OKLAHOMA MUNI RETIREMENT FUND	April 2023	4000-CURRENT CLAIMS PA...	-7,571.86	450,706.20
Bill Pmt -Check	4/18/2023	20594	NORMAN TRANSCRIPT	acct 23167972	4000-CURRENT CLAIMS PA...	-9.90	449,696.30
Bill Pmt -Check	4/26/2023	20595	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-675.00	449,021.30
Total 1023-BANCFIRST #3940 & #0014						449,319.19	449,319.19
TOTAL						449,319.19	449,319.19

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

April 2023

	Apr 23	Mar 23	Jul '22 - Apr 23
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	14,280.01	14,280.04	142,800.13
4903-MIDWEST CITY	36,513.45	36,513.45	365,134.50
4904-NORMAN	39,586.37	39,586.37	395,863.70
Total 4901-MUNI SHARE, OPERATING COST	90,379.83	90,379.86	903,798.33
4905-MUNI SHARE, POWER			
4906-DEL CITY	5,937.50	5,937.50	59,375.00
4907-MIDWEST CITY	23,940.00	23,940.00	239,400.00
4908-NORMAN	17,622.50	17,622.50	176,225.00
Total 4905-MUNI SHARE, POWER	47,500.00	47,500.00	475,000.00
Total 4900-ASSESSMENTS	137,879.83	137,879.86	1,378,798.33
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	0.00	600.00	5,400.00
4921.5-MISCELLANEOUS RECEIPTS	0.00	72.24	2,279.24
4922-ASSESSMENT ADJUSTMENTS	-7,662.29	-17,861.96	100,641.54
4923-INVEST INT DIVS & GAINS	24,899.95	18,876.45	156,048.79
4925-DWSRF INTEREST (ENERGY)	122.44	334.17	2,013.07
4926-DWSRF INTEREST (PIPELINE)	25,875.24	0.00	95,847.12
4930-SECURITIES VALUE ADJUSTS	0.00	47,294.18	-25,602.84
4934-OWRB ARPA FUNDS	460,935.09	0.00	460,935.09
Total 4920-OTHER REVENUES	504,170.43	49,315.08	797,562.01
Total Income	642,050.26	187,194.94	2,176,360.34
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,020.10	41,020.10	425,711.64
5009-EMPLOYEES' RETIREMENT	3,334.26	3,334.26	34,333.00
5010-DIRECTORS' EXPENSES	0.00	0.00	295.00
5011-PAYROLL TAXES	3,138.02	4,707.03	32,769.09
5012-TRAINING, EDUCATION&TRAVEL	600.00	76.67	2,472.82
5013-UNIFORM & BOOTS ALLOWANCE	355.20	252.92	1,733.20
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,545.37	43,721.32
5015-WORKMEN'S COMPENSATION	10,878.00	-442.35	10,435.65
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	0.00	-7,944.00
5017-SERVICE & SAFETY AWARDS	0.00	0.00	6,697.00
Total 5000-PERSONNEL	63,870.95	53,494.00	550,224.72
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	10,211.41	383.79	86,507.13
5103-VEHICLE OPS, R&M	2,660.04	66.45	11,287.32
5104-BUILDINGS ROADS & GROUNDS	215.83	210.66	5,487.19
5106-EQUIPMENT R&M, RENTAL	3,909.26	147.47	17,976.52
5109-BOATHOUSE MAINTENANCE	0.00	0.00	3,000.00
Total 5100-MAINTENANCE	16,996.54	808.37	124,258.16
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,846.78	1,850.02	19,739.82
5204-ELECTRICITY	1,261.66	1,466.80	8,796.99
5205-PROPANE	0.00	0.00	2,907.00
5206-WASTE REMOVAL	97.32	97.32	973.20
Total 5200-UTILITIES	3,205.76	3,414.14	32,417.01
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	2,669.00	2,327.00
Total 5300-INSURANCE AND BONDS	0.00	2,669.00	2,327.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	1,187.39	924.92	11,663.25
Total 5400-ADMINISTRATIVE EXPENSE	1,187.39	924.92	11,663.25
5500-PROFESSIONAL SERVICES			
5501-LEGAL	880.00	3,400.00	13,035.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	26,300.00
5503-CONSULTANTS AND ENGINEERS	5,319.10	6,904.46	52,128.75
Total 5500-PROFESSIONAL SERVICES	6,874.10	10,979.46	91,463.75
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	0.00	0.00	38,068.09
5612-INTERNAL LOADING STUDY	0.00	0.00	22,000.00
Total 5600-WATER QUALITY SERVICES	0.00	0.00	72,468.09
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	36,145.46	40,905.75	488,260.89
5833-CEC PROJECT			
5833-CEC PROJECT	1,770.00	0.00	1,770.00
5975-INTEREST EXPENSE-BOR	0.00	0.00	444.08
5976-INTEREST EXPENSE-DWSRF	947.54	8,779.90	71,415.45
6000-DEPRECIATION	48,496.66	48,496.66	484,966.60
Total 5825-NON BUDGETED EXPENSES	51,214.20	57,276.56	558,596.13
Total Expense	179,494.40	170,472.20	1,931,679.00
Net Income	462,555.86	16,722.74	244,681.34

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2022 through April 2023

	Jul '22 - Apr 23	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	142,800.13	142,800.00	0.13
4903-MIDWEST CITY	365,134.50	365,134.16	0.34
4904-NORMAN	395,863.70	395,863.34	0.36
Total 4901-MUNI SHARE, OPERATING CO...	903,798.33	903,797.50	0.83
4905-MUNI SHARE, POWER			
4906-DEL CITY	59,375.00	59,375.00	0.00
4907-MIDWEST CITY	239,400.00	239,400.00	0.00
4908-NORMAN	176,225.00	176,225.00	0.00
Total 4905-MUNI SHARE, POWER	475,000.00	475,000.00	0.00
Total 4900-ASSESSMENTS	1,378,798.33	1,378,797.50	0.83
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	5,400.00	6,000.00	-600.00
4921.5-MISCELLANEOUS RECEIPTS	2,279.24		
4922- ASSESSMENT ADJUSTMENTS	100,641.54		
4923-INVEST INT DIVS & GAINS	156,048.79	95,833.34	60,215.45
4925-DWSRF INTEREST (ENERGY)	2,013.07		
4926-DWSRF INTEREST (PIPELINE)	95,847.12		
4930-SECURITIES VALUE ADJUSTS	-25,602.84		
4934-OWRB ARPA FUNDS	460,935.09		
Total 4920-OTHER REVENUES	797,562.01	101,833.34	695,728.67
Total Income	2,176,360.34	1,480,630.84	695,729.50
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	425,711.64	410,932.50	14,779.14
5009-EMPLOYEES' RETIREMENT	34,333.00	40,723.34	-6,390.34
5010-DIRECTORS' EXPENSES	295.00	4,166.66	-3,871.66
5011-PAYROLL TAXES	32,769.09	32,116.66	652.43
5012-TRAINING, EDUCATION&TRAVEL	2,472.82	9,583.34	-7,110.52
5013-UNIFORM & BOOTS ALLOWANCE	1,733.20	2,500.00	-766.80
5014-EMPLOYEE HEALTH, ETC, INS.	43,721.32	43,487.50	233.82
5015-WORKMEN'S COMPENSATION	10,435.65	14,166.66	-3,731.01
5016-ANNUAL LEAVE ADJUSTMENTS	-7,944.00		
5017-SERVICE & SAFETY AWARDS	6,697.00	5,580.84	1,116.16
Total 5000-PERSONNEL	550,224.72	563,257.50	-13,032.78
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	86,507.13	106,666.66	-20,159.53
5103-VEHICLE OPS, R&M	11,287.32	20,833.34	-9,546.02
5104-BUILDINGS ROADS & GROUNDS	5,487.19	14,583.34	-9,096.15
5106-EQUIPMENT R&M, RENTAL	17,976.52	22,916.66	-4,940.14
5109-BOATHOUSE MAINTENANCE	3,000.00	6,000.00	-3,000.00
Total 5100-MAINTENANCE	124,258.16	171,000.00	-46,741.84
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	19,739.82	21,666.66	-1,926.84
5204-ELECTRICITY	8,796.99	10,000.00	-1,203.01
5205-PROPANE	2,907.00	3,333.34	-426.34
5206-WASTE REMOVAL	973.20	1,030.00	-56.80
Total 5200-UTILITIES	32,417.01	36,030.00	-3,612.99
5300-INSURANCE AND BONDS			
5301-INSURANCE	2,327.00	62,500.00	-60,173.00
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	-250.00
Total 5300-INSURANCE AND BONDS	2,327.00	62,750.00	-60,423.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	11,663.25	14,583.34	-2,920.09
Total 5400-ADMINISTRATIVE EXPENSE	11,663.25	14,583.34	-2,920.09
5500-PROFESSIONAL SERVICES			
5501-LEGAL	13,035.00	14,583.34	-1,548.34
5502-ACCOUNTING AND AUDIT	26,300.00	21,458.34	4,841.66
5503-CONSULTANTS AND ENGINEERS	52,128.75	58,333.34	-6,204.59
Total 5500-PROFESSIONAL SERVICES	91,463.75	94,375.02	-2,911.27
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	10,333.34	2,066.66
5603-WATER QUALITY MONITORING	38,068.09	53,344.16	-15,276.07
5612-INTERNAL LOADING STUDY	22,000.00		
Total 5600-WATER QUALITY SERVICES	72,468.09	63,677.50	8,790.59
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	488,260.89	475,000.00	13,260.89
5833-CEC PROJECT	1,770.00		
5975-INTEREST EXPENSE-BOR	444.08		
5976-INTEREST EXPENSE-DWSRF	71,415.45		
6000-DEPRECIATION	484,966.60		
Total 5825-NON BUDGETED EXPENSES	558,596.13		
5950-ASSET PURCHASES & RESERVES	0.00	0.00	0.00
Total Expense	1,931,679.00	1,480,673.36	451,005.64
Net Income	244,681.34	-42.52	244,723.86

CENTRAL OKLAHOMA
 MASTER CONSERVANCY DISTRICT
 A NON-PROFIT ORGANIZATION
 12500 ALAMEDA DRIVE
 NORMAN OK 73026

COMCD

Account Number:

Activity Statement

Values as of April 30, 2023



Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
 580-221-5250 | rob.lockard@LPL.com
 310 W Main St
 Ardmore, OK 73401

Value on January 1, 2023
\$3,870,048.62

Value as of last statement 03/31/2023
\$3,925,026.06

Value on April 30, 2023
\$3,946,897.83

Account Summary

	Quarter to Date 04/01 - 04/30/2023	Year to Date 01/01 - 04/30/2023
Starting Value	\$3,925,026.06	\$3,870,048.62
Total Change in Value of Assets	\$21,871.77	\$76,849.21
Inflows	—	—
Outflows	(\$3,724.12)	(\$27,973.89)
Net Investment Returns	\$25,595.89	\$104,823.10
Total Ending Value (April 30, 2023)	\$3,946,897.83	\$3,946,897.83

Account Holdings As of April 30, 2023

Cash and Cash Equivalents

Description	Interest / Dividend Paid in April	Interest / Dividend Rate ²	Current Balance
Insured Cash Account ³			
<i>M and T Trust Company</i>			\$8,969.89
Total Insured Cash Account	\$8.16	0.946%	\$8,969.89
Total Cash and Cash Equivalents			\$8,969.89

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.



Account Holdings As of April 30, 2023 *Continued*

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)		Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
			Purchase Cost (\$) ⁴			
ABALX AMERICAN BALANCED CL A ^c	12,223.329 \$29.85	364,866.37	384,262.17 350,005.00		(19,395.80)	4,882 1.34%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^c	9,798.38 \$9.30	91,124.93	108,449.92 100,005.00		(17,324.99)	5,499 6.04%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^c	9,677.23 \$9.10	88,062.79	105,564.23 100,010.00		(17,501.44)	4,299 4.90%
ABNDX BOND FUND OF AMERICA CL A ^c	1,873.881 \$11.63	21,793.23	25,818.45 25,005.00		(4,025.22)	626 2.91%
CAIBX CAPITAL INCOME BUILDER CL A ^c	1,500.114 \$65.02	97,537.41	105,184.47 100,010.00		(7,647.06)	2,456 2.52%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^c	484.284 \$55.40	26,829.33	32,222.14 30,005.68		(5,392.81)	520 1.95%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^c	32,135.14 \$7.46	239,728.14	259,528.86 249,281.61		(19,800.72)	8,354 3.49%
AMECX INCOME FUND OF AMERICA CL A ^c	2,118.862 \$23.00	48,733.82	55,820.75 50,005.00		(7,086.93)	1,394 2.87%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^c	1,850.507 \$12.66	23,427.41	25,576.25 25,005.00		(2,148.84)	567 2.46%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^c	1,302.952 \$53.38	69,551.57	75,940.27 70,005.00		(6,388.70)	1,309 1.89%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,071,655.00	1,178,367.51 1,099,337.29		(106,712.51)	29,906

^c Dividends and/or capital gains distributed by this security will be distributed as cash.

⁴ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of April 30, 2023 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$97.6444	304,650.52	313,289.45	(8,638.93) 1,176.07	9,204 3.02%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$78.5644	34,568.33	44,773.37	(10,205.04) 242.00	1,452 4.20%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$91.9689	137,953.35	150,550.20	(12,596.85) 1,275.00	3,375 2.45%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$97.6575	146,486.25	158,460.20	(11,973.95) 254.15	5,382 3.67%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$93.0231	232,557.75	246,119.20	(13,561.45) 3,314.58	9,250 3.98%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$98.7434	296,230.20	300,000.00	(3,769.80) 5,948.33	12,900 4.35%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$87.6701	141,148.86	161,038.85	(19,889.99) 214.67	4,830 3.42%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$90.6473	140,503.31	161,994.96	(21,491.65) 1,022.57	4,843 3.45%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$97.4149	74,035.32	75,332.36	(1,297.04) 450.30	2,052 2.77%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of April 30, 2023 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$95.2897	157,228.00	170,483.20	(13,255.20) 1,267.29	5,775 3.67%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$86.00	215,000.00	254,215.51	(39,215.51) 1,277.78	10,000 4.65%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A1 S&P RATING: A+	132,000 \$98.4839	129,998.74	132,395.92	(2,397.18) 2,069.47	4,488 3.45%
718549AB4 PHILLIPS 66 PRNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$97.6837	104,521.55	106,937.86	(2,416.31) 814.33	3,857 3.69%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$93.9436	140,915.40	150,419.16	(9,503.76) 2,075.00	4,500 3.19%
Total of Corporate Bonds		2,255,797.58	2,426,010.24	(170,212.66) 21,401.54	81,908

Certificates of Deposit

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000	165,000 \$98.9384	163,248.36	165,003.54	(1,755.18) 366.16	7,425 4.55%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000	200,000 \$99.057	198,114.00	200,005.00	(1,891.00) 2,089.32	9,300 4.69%

Certificates of Deposit continued on next page...

ª Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of April 30, 2023 *Continued*

Certificates of Deposit *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000 \$99.6452	249,113.00	250,004.53	(891.53) 3,315.07	11,000 4.42%
Total of Certificates of Deposit		610,475.36	615,013.07	(4,537.71) 5,770.55	27,725

Total Account Holdings	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
	3,946,897.83	4,228,360.71 1,108,307.18	(281,462.88)	139,539

Cash Activity Summary

	Since last statement 04/01 - 04/30/2023	Year to Date 01/01 - 04/30/2023
Securities Purchased	—	(\$615,015.00)
Securities Sold	—	\$200,000.00
Cash Inflows	—	—
Cash Outflows	(\$3,724.12)	(\$27,973.89)
Dividends	\$1,575.06	\$8,497.71
Interest	\$3,732.28	\$28,119.78
Capital Gains	—	—
Other Distributions	—	—
Reinvestments	—	(\$1,500.16)

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

⁵ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

Account Activity April 1 - April 30, 2023 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
04/03/2023	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 040323 9,677.23000 MIAQX	— —	\$414.57
04/03/2023	Cash Dividend	BOND FUND OF AMERICA CL A 040323 1,873.88100 ABNDX	— —	\$67.21
04/03/2023	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 033123 32,135.14000 EALDX AS OF 03/31/23	— —	\$1,020.75
04/03/2023	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 040323 1,850.50700 AIBAX	— —	\$72.53
04/03/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$1,575.06
04/13/2023	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 041323 165,000 028402CA1	— —	\$630.62
04/13/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$630.62
04/14/2023	Interest	BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 041423 150,000 05565QDM7	— —	\$2,691.00
04/14/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$2,691.00
04/17/2023	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 041523 161,000 38143C6D8 AS OF 04/15/23	— —	\$402.50
04/18/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$402.50
04/28/2023	Interest	INSURED CASH ACCOUNT 042823 8,969	— —	\$8.16
04/28/2023	Sweep (Interest Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$8.16
04/28/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	— —	(\$3,724.12)
04/28/2023	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010002548	— —	(\$3,724.12)

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages From LPL Financial

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit [lpl.com](https://www.lpl.com) to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](https://www.lpl.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit [lpl.com/CRS](https://www.lpl.com/CRS) to learn more.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com/Dislosures/Market & Trading Disclosures/Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "-" DATA Information that displays as N/A or "-" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on LPL.com/Dislosure/Market & Trading Disclosure/SEC Rule 606 Report Disclosure. This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. *Transferred securities may not be included in Purchase Cost.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if anywhere the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com/Dislosures/Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest/Third Party Compensation and Related Conflicts of Interest.

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

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CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of May 31, 2023

06/13/23

	May 31, 23	Apr 30, 23	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,369,007.61	1,396,382.31	-27,374.70
1050-LPL FINANCIAL	3,915,007.27	3,946,897.83	-31,890.56
1051-LPL ACCT# -2885 AT MARKET	24,395.81	27,172.09	-2,776.28
1052-LPL ACCRUED INTEREST			
Total 1050-LPL FINANCIAL	3,939,403.08	3,974,069.92	-34,666.84
Total Checking/Savings	5,308,410.69	5,370,452.23	-62,041.54
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY	0.03	14,280.04	-14,280.01
1902-OPERATIONS AND MAINTENANCE	5,937.50	11,875.00	-5,937.50
1903-POWER			
Total 1901-DEL CITY	5,937.53	26,155.04	-20,217.51
1905-MIDWEST CITY			
1907-POWER	23,940.00	23,940.00	0.00
Total 1905-MIDWEST CITY	23,940.00	23,940.00	0.00
1909-NORMAN			
1911-POWER	17,622.50	17,622.50	0.00
Total 1909-NORMAN	17,622.50	17,622.50	0.00
Total 1900-ASSESSMENTS RECEIVABLE	47,500.03	67,717.54	-20,217.51
Total Accounts Receivable	47,500.03	67,717.54	-20,217.51
Other Current Assets			
1919-T BILLS	829,499.17	829,499.17	0.00
1920.1-(BANC1ST)DWSRF ESCROW	16,296.48	8,268.65	8,027.83
1920.2-(BANC1ST)PIPELINE ESCROW	73,802.62	36,901.31	36,901.31
1926-DWSRF INTEREST REC (PIPELN	8,625.08	17,250.16	-8,625.08
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	72,819.88	82,800.21	-9,980.33
1953-DEL CITY PIPELINE	284,543.70	318,650.34	-34,106.64
Total 1951-DWSRF REPYMTS DUE-CURRENT	357,363.58	401,450.55	-44,086.97
Total Other Current Assets	1,285,586.93	1,293,369.84	-7,782.91
Total Current Assets	6,641,497.65	6,731,539.61	-90,041.96
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,847,316.73	6,847,316.73	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,534,691.92	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	95,127.30	95,127.30	0.00
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,139,838.21	8,139,838.21	0.00
2030-ALLOWANCE FOR DEPRECIATION			
	-10,652,936.89	-10,604,408.35	-48,528.54
Total Fixed Assets	14,023,772.24	14,072,300.78	-48,528.54
Other Assets			
DEBT ISSUANCE COSTS	38,905.00	38,905.00	0.00
DEFERRED OUTFLOWS-PENSION	85,052.02	85,052.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,480,377.04	4,480,377.04	0.00
ENERGY PROJECT	237,102.60	237,102.60	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	4,717,479.64	4,717,479.64	0.00
NET PENSION ASSET			
	724,213.00	724,213.00	0.00
Total Other Assets	5,565,649.66	5,565,649.66	0.00
TOTAL ASSETS	26,230,919.55	26,369,490.05	-138,570.50

ACCOUNTANT'S NOTES-MAY, 2023

- New Account:

5834-ARPA Project (Non-budgeted Expenses)

Fixed asset acquisitions during the month:

None

Year to date other fixed asset acquisitions total \$2,677.61

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

06/13/23

Balance Sheet
As of May 31, 2023

	May 31, 23	Apr 30, 23	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.1-DEFERRED PENSION COSTS	423,363.00	423,363.00	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYABLE			
4002.2 DEL CITY PIPELINE	17,250.15	8,625.07	8,625.08
Total 4002-DWSRF INTEREST PAYABLE	17,250.15	8,625.07	8,625.08
4010-PAYROLL LIABILITIES			
4014-RETIREMENT PLAN PAYABLE	2,168.80	2,118.80	50.00
4016-GROUP INSURANCE PAYABLE	527.73	527.70	0.03
Total 4010-PAYROLL LIABILITIES	2,696.53	2,646.50	50.03
4017-COMPENSATED ABSENCES	30,840.54	30,840.54	0.00
4019-CONTRACTS-DUE W/ 1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,660.29	94,660.29	0.00
4019.4-DWSRF LOAN (PIPELINE)	341,096.10	341,096.10	0.00
Total 4019-CONTRACTS-DUE W/ 1 YEAR	435,756.39	435,756.39	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	964,118.99	955,443.88	8,675.11
Total Current Liabilities	964,118.99	955,443.88	8,675.11
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	237,102.60	237,102.60	0.00
Total 4055-DWSRF LOAN (ENERGY)	237,102.60	237,102.60	0.00
4080-DWSRF LOAN (PIPELINE)			
4085-NONCURRENT PAYMENTS	4,480,377.04	4,480,377.04	0.00
Total 4080-DWSRF LOAN (PIPELINE)	4,480,377.04	4,480,377.04	0.00
Total 4020-CONTRACTS PAYABLE	4,717,479.64	4,717,479.64	0.00
Total Long Term Liabilities	4,717,479.64	4,717,479.64	0.00
Total Liabilities	5,681,598.63	5,672,923.52	8,675.11
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
4808-FYE '23 ADJUSTS-PRIOR YRS	48,684.68	48,684.68	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,489,348.93	15,489,348.93	0.00
Retained Earnings	4,500,872.79	4,500,872.79	0.00
Net Income	109,099.20	256,344.81	-147,245.61
Total Equity	20,549,320.92	20,696,566.53	-147,245.61
TOTAL LIABILITIES & EQUITY	26,230,919.55	26,369,490.05	-138,570.50

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06/13/23

Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

May 2023

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	5/15/2023		Dobson Fiber	statement 5-1-23	4000-CURRENT CLAIMS PA...	-265.58	-265.58
Bill Pmt -Check	5/16/2023		EMC Insurance	account 3X37773 Invoice 700...	4000-CURRENT CLAIMS PA...	-64,450.00	-64,715.58
Bill Pmt -Check	5/16/2023		R.K. Black, Inc.	invoice IN1034354	4000-CURRENT CLAIMS PA...	-216.87	-64,932.45
Bill Pmt -Check	5/16/2023		American Fidelity (FSA)	invoice 2161449A	4000-CURRENT CLAIMS PA...	-419.16	-65,351.61
Bill Pmt -Check	5/16/2023		American Fidelity Assurance	invoice D589825	4000-CURRENT CLAIMS PA...	-849.50	-66,201.11
Bill Pmt -Check	5/16/2023		QEC Fiber	statement 5-4-23	4000-CURRENT CLAIMS PA...	-125.00	-66,326.11
Bill Pmt -Check	5/16/2023		QEC	statement 5-11-23	4000-CURRENT CLAIMS PA...	-81.00	-66,407.11
Bill Pmt -Check	5/16/2023		Texas Life Insurance Company		4000-CURRENT CLAIMS PA...	-57.28	-66,464.39
Bill Pmt -Check	5/31/2023		AT & T MOBILITY	Statement 5-7-23	4000-CURRENT CLAIMS PA...	-294.03	-66,758.42
Bill Pmt -Check	5/30/2023		EMC Insurance	requested policy changes	4000-CURRENT CLAIMS PA...	-4,013.00	-70,771.42
Deposit	5/1/2023					600.00	-70,171.42
Deposit	5/31/2023					1.27	-70,170.15
Deposit	5/22/2023					600.00	-69,570.15
Check	5/1/2023		SWEEP CHARGE	Deposit		-180.14	-69,750.29
Deposit	5/31/2023					4,577.02	-65,173.27
Payment	5/16/2023		DEL CITY	Deposit		6,372.92	-58,800.35
Payment	5/16/2023		DEL CITY			14,280.01	-44,520.34
Payment	5/16/2023		DEL CITY			5,124.27	-39,396.07
Transfer	5/16/2023		DEL CITY			14,280.01	-25,116.06
Deposit	5/16/2023			del city 2 months	1953-DEL CITY PIPELINE	11,860.82	-13,255.24
Deposit	5/16/2023			DEL CITY APRIL	-SPLIT-	2,148.21	-11,307.03
Payment	5/16/2023		NORMAN	DEL CITY MAY	-SPLIT-	2,148.21	-9,158.82
Payment	5/16/2023		NORMAN		1911-POWER	15,282.59	6,123.77
Deposit	5/16/2023				1910-OPERATIONS AND M...	39,596.37	45,710.14
Transfer	5/16/2023			Deposit	-SPLIT-	5,921.29	51,631.43
Payment	5/30/2023		MIDWEST CITY	NORMAN	1953-DEL CITY PIPELINE	16,162.77	67,794.20
Payment	5/30/2023		MIDWEST CITY		1906-OPERATIONS AND M...	36,513.45	104,307.65
Transfer	5/30/2023				1907-POWER	22,557.12	126,874.77
Check	5/10/2023			MWC	1953-DEL CITY PIPELINE	14,908.13	141,782.90
Check	5/10/2023		BANCFIRST		1920.1-(BANC1ST)DWSRF ...	-1,822.83	133,755.07
Check	5/15/2023		BANCFIRST		1920.2-(BANC1ST)PIPELIN...	-36,901.31	96,853.76
Check	5/15/2023		NET PAYROLL		-SPLIT-	-12,335.17	84,518.59
Check	5/15/2023		OKLAHOMA TAX COMMISSION		-SPLIT-	-4,965.04	79,553.55
Check	5/12/2023		Velocigo Inc	???	4013-OWIT PAYABLE	-738.00	78,815.55
Check	5/31/2023		NET PAYROLL		5201-TELEPHONE.PAGING...	-977.47	77,838.08
Check	5/31/2023		BANCFIRST		-SPLIT-	-12,335.17	65,502.91
Deposit	5/31/2023		OKLAHOMA TAX COMMISSION		-4,965.04	60,537.87	
Bill Pmt -Check	5/1/2023			voided ck # 20573	5603-WATER QUALITY MO...	-738.00	59,799.87
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	Kyle ending in 1984 May 202...	4000-CURRENT CLAIMS PA...	12,570.06	72,369.93
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	Dave ending in 7582 May 20...	4000-CURRENT CLAIMS PA...	-17,796.00	54,573.93
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	Tim ending in 2834 May 2023...	4000-CURRENT CLAIMS PA...	-359.98	54,213.95
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	Steve ending in 7608 May 20...	4000-CURRENT CLAIMS PA...	-1,400.20	52,813.75
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	James ending in 7590 May 2...	4000-CURRENT CLAIMS PA...	-622.90	52,190.85
Bill Pmt -Check	5/16/2023	draft	C. G. & E.	Checkerboard	4000-CURRENT CLAIMS PA...	-119.80	52,071.05
Bill Pmt -Check	5/16/2023	draft	City of Norman Utility Division	bill date 4-28-23	4000-CURRENT CLAIMS PA...	-44.89	52,026.16
Bill Pmt -Check	5/16/2023	draft	City of Norman Utility Division	March 2023 power	4000-CURRENT CLAIMS PA...	-97.32	52,026.16
Bill Pmt -Check	5/16/2023	draft	DCM Internet	invoice 26735 date 4-15-23	4000-CURRENT CLAIMS PA...	-40,907.72	11,118.44
Bill Pmt -Check	5/22/2023	draft	Cardmember Service **	Derek ending in 8490 May 20...	4000-CURRENT CLAIMS PA...	-75.00	11,043.44
Check	5/31/2023	70			4000-CURRENT CLAIMS PA...	-100.40	10,943.04
Bill Pmt -Check	5/16/2023	20596	Couch H2O Law, P.L.L.C.	invoice 1003	1051-LPL ACCT#-2885 AT ...	11,956.77	22,899.81
Bill Pmt -Check	5/16/2023	20597	GWN Marketing, Inc.	May 2023 payroll	4000-CURRENT CLAIMS PA...	-980.00	21,919.81
Bill Pmt -Check	5/16/2023	20598	OKLAHOMA MUNI RETIREMENT FUND	May 2023 payroll	4000-CURRENT CLAIMS PA...	-2,737.14	19,182.67
Bill Pmt -Check	5/16/2023	20599	OKLA STATE & EDUCATION EMPL. GROU...	group 100914 division 0759	4000-CURRENT CLAIMS PA...	-7,571.86	11,610.81
Bill Pmt -Check	5/16/2023	20600	Rush Propane	invoice 54004	4000-CURRENT CLAIMS PA...	-4,446.36	7,164.45
Bill Pmt -Check	5/16/2023	20601	Alan Plummer Associates, Inc.	invoice 54285 1703-010-01	4000-CURRENT CLAIMS PA...	-1,832.00	5,332.45
Bill Pmt -Check	5/16/2023	20602	Alan Plummer Associates, Inc.	invoice 54286 1703-005-01	4000-CURRENT CLAIMS PA...	-1,000.00	4,332.45
Bill Pmt -Check	5/16/2023	20603	OKLA EMPLOYMENT SEC. COMM.	1st qtr 2023 acct 93-1598248	4000-CURRENT CLAIMS PA...	-4,861.60	-538.38
Bill Pmt -Check	5/16/2023	20604	Timothy Carr	mileage	4000-CURRENT CLAIMS PA...	-1,121.90	-1,660.28
Bill Pmt -Check	5/16/2023	20605	Kelley Metcalf	mileage	4000-CURRENT CLAIMS PA...	-87.77	-1,748.05
Bill Pmt -Check	5/30/2023	20607	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-17.69	-1,765.74
Bill Pmt -Check	5/30/2023	20608	Shouse & Associates Consulting, LLC	inv 23-055	4000-CURRENT CLAIMS PA...	-675.00	-2,440.74
Bill Pmt -Check	5/30/2023	20609	Rush Pump Co	inv 8724	4000-CURRENT CLAIMS PA...	-4,590.00	-7,030.74
Bill Pmt -Check	5/30/2023	20610	Rush Pump Co	invoice 8725	4000-CURRENT CLAIMS PA...	-2,485.00	-9,515.74
Bill Pmt -Check	5/30/2023	20611	Rush Pump Co	invoice 8726	4000-CURRENT CLAIMS PA...	-2,485.00	-11,999.74
Total 1023-BANCFIRST #3940 & #0014						-15,463.96	-27,374.70
TOTAL						-27,374.70	-27,374.70

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison**

06/13/23

May 2023

	May 23	Apr 23	Jul '22 - May 23
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			157,080.14
4902-DEL CITY	14,280.01	14,280.01	401,647.95
4903-MIDWEST CITY	36,513.45	36,513.45	435,450.07
4904-NORMAN	39,586.37	39,586.37	
Total 4901-MUNI SHARE, OPERATING COST	90,379.83	90,379.83	994,178.16
4905-MUNI SHARE, POWER			
4906-DEL CITY	5,937.50	5,937.50	65,312.50
4907-MIDWEST CITY	23,940.00	23,940.00	263,340.00
4908-NORMAN	17,622.50	17,622.50	193,847.50
Total 4905-MUNI SHARE, POWER	47,500.00	47,500.00	522,500.00
Total 4900-ASSESSMENTS	137,879.83	137,879.83	1,516,678.16
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	1,200.00	0.00	6,600.00
4921.5-MISCELLANEOUS RECEIPTS	0.00	0.00	2,279.24
4922- ASSESSMENT ADJUSTMENTS	-4,090.60	-7,662.29	96,550.94
4923-INVEST INT DIVS & GAINS	15,301.59	24,899.95	171,350.38
4925-DWSRF INTEREST (ENERGY)	237.38	122.44	2,250.45
4926-DWSRF INTEREST (PIPELINE)	0.00	25,875.24	95,847.12
4930-SECURITIES VALUE ADJUSTS	-33,433.37	20,288.55	-38,747.66
4934-OWRB ARPA FUNDS	0.00	460,935.09	460,935.09
Total 4920-OTHER REVENUES	-20,785.00	524,458.98	797,065.56
Total Income	117,094.83	662,338.81	2,313,743.72
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,020.10	41,020.10	466,731.74
5009-EMPLOYEES' RETIREMENT	3,384.26	3,334.26	37,717.26
5010-DIRECTORS' EXPENSES	0.00	0.00	295.00
5011-PAYROLL TAXES	4,259.92	3,138.02	37,029.01
5012-TRAINING, EDUCATION&TRAVEL	105.46	600.00	2,578.28
5013-UNIFORM & BOOTS ALLOWANCE	129.99	355.20	1,863.19
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,545.37	48,266.69
5015-WORKMEN'S COMPENSATION	0.00	10,878.00	10,435.65
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	0.00	-7,944.00
5017-SERVICE & SAFETY AWARDS	0.00	0.00	6,697.00
Total 5000-PERSONNEL	53,445.10	63,870.95	603,669.82
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	39,229.40	10,211.41	125,736.53
5103-VEHICLE OPS, R&M	945.25	2,660.04	12,232.57
5104-BUILDINGS ROADS & GROUNDS	54.98	215.83	5,542.17
5106-EQUIPMENT R&M, RENTAL	265.73	3,909.26	18,242.25
5109-BOATHOUSE MAINTENANCE	0.00	0.00	3,000.00
Total 5100-MAINTENANCE	40,495.36	16,996.54	164,753.52
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,857.08	1,846.78	21,596.90
5204-ELECTRICITY	761.24	1,261.66	9,558.23
5205-PROPANE	1,832.00	0.00	4,739.00
5206-WASTE REMOVAL	97.32	97.32	1,070.52
Total 5200-UTILITIES	4,547.64	3,205.76	36,964.65
5300-INSURANCE AND BONDS			
5301-INSURANCE	68,463.00	0.00	70,790.00
Total 5300-INSURANCE AND BONDS	68,463.00	0.00	70,790.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	516.81	1,187.39	12,180.06
Total 5400-ADMINISTRATIVE EXPENSE	516.81	1,187.39	12,180.06
5500-PROFESSIONAL SERVICES			
5501-LEGAL	140.00	0.00	6,655.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	26,975.00
5503-CONSULTANTS AND ENGINEERS	10,361.60	5,319.10	62,490.35
Total 5500-PROFESSIONAL SERVICES	11,176.60	5,994.10	96,120.35
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	-12,570.06	0.00	25,498.03
5612-INTERNAL LOADING STUDY	0.00	0.00	22,000.00
Total 5600-WATER QUALITY SERVICES	-12,570.06	0.00	59,898.03
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	40,272.37	36,145.46	528,533.26
5833-CEC PROJECT	740.00	1,770.00	5,410.00
5834-ARPA PROJECT	100.00	880.00	3,720.00
5975-INTEREST EXPENSE-BOR	0.00	0.00	444.08
5976-INTEREST EXPENSE-DWSRF	8,625.08	9,572.62	88,665.61
6000-DEPRECIATION	48,528.54	48,496.66	533,495.14
Total 5825-NON BUDGETED EXPENSES	57,993.62	60,719.28	631,734.83
Total Expense	264,340.44	188,119.48	2,204,644.52
Net Income	-147,245.61	474,219.33	109,099.20

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Profit & Loss Budget vs. Actual

July 2022 through May 2023

2:24 PM
06/13/23
Accrual Basis

	Jul '22 - May 23	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST		157,080.00	0.14
4902-DEL CITY	157,080.14	401,647.58	0.37
4903-MIDWEST CITY	401,647.95	435,449.67	0.40
4904-NORMAN	435,450.07		
Total 4901-MUNI SHARE, OPERATING CO...	994,178.16	994,177.25	0.91
4905-MUNI SHARE, POWER		65,312.50	0.00
4906-DEL CITY	65,312.50	263,340.00	0.00
4907-MIDWEST CITY	263,340.00	193,847.50	0.00
4908-NORMAN	193,847.50		
Total 4905-MUNI SHARE, POWER	522,500.00	522,500.00	0.00
Total 4900-ASSESSMENTS	1,516,678.16	1,516,677.25	0.91
4920-OTHER REVENUES		6,600.00	0.00
4921-BOAT DOCK RENT INCOME	6,600.00		
4921.5-MISCELLANEOUS RECEIPTS	2,279.24		
4922- ASSESSMENT ADJUSTMENTS	96,550.94	105,416.67	65,933.71
4923-INVEST INT DIVS & GAINS	171,350.38		
4925-DWSRF INTEREST (ENERGY)	2,250.45		
4926-DWSRF INTEREST (PIPELINE)	95,847.12		
4930-SECURITIES VALUE ADJUSTS	-38,747.66		
4934-OWRB ARPA FUNDS	460,935.09		
Total 4920-OTHER REVENUES	797,065.56	112,016.67	685,048.89
Total Income	2,313,743.72	1,628,693.92	685,049.80
Expense			
5000-PERSONNEL		452,025.75	14,705.99
5000.1-EMPLOYEES' WAGES	466,731.74	44,795.67	-7,078.41
5009-EMPLOYEES' RETIREMENT	37,717.26	4,583.33	-4,288.33
5010-DIRECTORS' EXPENSES	295.00	35,328.33	1,700.68
5011-PAYROLL TAXES	37,029.01	10,541.67	-7,963.39
5012-TRAINING, EDUCATION&TRAVEL	2,578.28	2,750.00	-886.81
5013-UNIFORM & BOOTS ALLOWANCE	1,863.19	47,836.25	430.44
5014-EMPLOYEE HEALTH, ETC, INS.	48,266.69	15,583.33	-5,147.68
5015-WORKMEN'S COMPENSATION	10,435.65		
5016-ANNUAL LEAVE ADJUSTMENTS	-7,944.00	6,138.92	558.08
5017-SERVICE & SAFETY AWARDS	6,697.00		
Total 5000-PERSONNEL	603,669.82	619,583.25	-15,913.43
5100-MAINTENANCE		117,333.33	8,403.20
5101-PLANT& DAM R&M, SUPPLIES	125,736.53	22,916.67	-10,684.10
5103-VEHICLE OPS, R&M	12,232.57	16,041.67	-10,499.50
5104-BUILDINGS ROADS & GROUNDS	5,542.17	25,208.33	-6,966.08
5106-EQUIPMENT R&M, RENTAL	18,242.25	6,600.00	-3,600.00
5109-BOATHOUSE MAINTENANCE	3,000.00		
Total 5100-MAINTENANCE	164,753.52	188,100.00	-23,346.48
5200-UTILITIES		23,833.33	-2,236.43
5201-TELEPHONE,PAGING,IT SERVIC	21,596.90	11,000.00	-1,441.77
5204-ELECTRICITY	9,568.23	3,666.67	1,072.33
5205-PROPANE	4,739.00	1,133.00	-62.48
5206-WASTE REMOVAL	1,070.52		
Total 5200-UTILITIES	36,964.65	39,633.00	-2,668.35
5300-INSURANCE AND BONDS		68,750.00	2,040.00
5301-INSURANCE	70,790.00	250.00	-250.00
5305-TREASURER &EMPLOYEE BONDS	0.00		
Total 5300-INSURANCE AND BONDS	70,790.00	69,000.00	1,790.00
5400-ADMINISTRATIVE EXPENSE		16,041.67	-3,861.61
5401-OFFICE SUPPLIES, MATERIALS	12,180.06		
Total 5400-ADMINISTRATIVE EXPENSE	12,180.06	16,041.67	-3,861.61
5500-PROFESSIONAL SERVICES		16,041.67	-9,386.67
5501-LEGAL	6,655.00	23,604.17	3,370.83
5502-ACCOUNTING AND AUDIT	26,975.00	64,166.67	-1,676.32
5503-CONSULTANTS AND ENGINEERS	62,490.35		
Total 5500-PROFESSIONAL SERVICES	96,120.35	103,812.51	-7,692.16
5600-WATER QUALITY SERVICES		11,366.67	1,033.33
5601-STREAM GAUGING (OWRB)	12,400.00	58,678.58	-33,180.55
5603-WATER QUALITY MONITORING	25,498.03		
5612-INTERNAL LOADING STUDY	22,000.00		
Total 5600-WATER QUALITY SERVICES	59,898.03	70,045.25	-10,147.22
5800-PUMPING POWER		522,500.00	6,033.26
5825-NON BUDGETED EXPENSES	528,533.26		
5833-CEC PROJECT	5,410.00		
5834-ARPA PROJECT	3,720.00		
5975-INTEREST EXPENSE-BOR	444.08		
5976-INTEREST EXPENSE-DWSRF	88,665.61		
6000-DEPRECIATION	533,495.14		
Total 5825-NON BUDGETED EXPENSES	631,734.83	0.00	0.00
5950-ASSET PURCHASES & RESERVES		0.00	0.00
Total Expense	2,204,644.52	1,628,715.66	575,928.84
Net Income	109,099.20	-21.76	109,120.96

COMCD

CENTRAL OKLAHOMA
 MASTER CONSERVANCY DISTRICT
 A NON-PROFIT ORGANIZATION
 12500 ALAMEDA DRIVE
 NORMAN OK 73026

Account Number:

Activity Statement

Values as of May 31, 2023

Investment Objective



Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
 580-221-5250 | rob.lockard@LPL.com
 310 W Main St
 Ardmore, OK 73401

Value on January 1, 2023
\$3,870,048.62

Value as of last statement 04/30/2023
\$3,946,897.83

Value on May 31, 2023
\$3,915,007.27

Account Summary

Starting Value

Total Change in Value of Assets

Inflows

Outflows

Net Investment Returns

Total Ending Value (May 31, 2023)

Quarter to Date

04/01 - 05/31/2023

\$3,925,026.06

(\$10,018.79)

(\$15,680.89)

\$5,662.10

\$3,915,007.27

Year to Date

01/01 - 05/31/2023

\$3,870,048.62

\$44,958.65

(\$39,930.66)

\$84,889.31

\$3,915,007.27

Account Holdings As of May 31, 2023

Cash and Cash Equivalents

Description	Interest / Dividend Paid in May	Interest / Dividend Rate ²	Current Balance
Insured Cash Account ³			
<i>M and T Trust Company</i>			\$10,512.70
Total Insured Cash Account	\$15.12	1.094%	\$10,512.70
Total Cash and Cash Equivalents			\$10,512.70

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.



Account Holdings As of May 31, 2023 *Continued*

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁴	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^c	12,223.329 \$29.63	362,177.23	384,262.17 350,005.00	(22,084.94)	4,882 1.35%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^c	9,798.38 \$9.15	89,655.17	108,449.92 100,005.00	(18,794.75)	5,499 6.13%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^c	9,677.23 \$8.98	86,901.52	105,564.23 100,010.00	(18,662.71)	4,452 5.14%
ABNDX BOND FUND OF AMERICA CL A ^c	1,873.881 \$11.45	21,455.93	25,818.45 25,005.00	(4,362.52)	636 3.01%
CAIBX CAPITAL INCOME BUILDER CL A ^c	1,500.114 \$62.70	94,057.14	105,184.47 100,010.00	(11,127.33)	2,456 2.62%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^c	484.284 \$54.70	26,490.33	32,222.14 30,005.68	(5,731.81)	520 1.97%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^c	32,135.14 \$7.43	238,764.09	259,528.86 249,281.61	(20,764.77)	9,039 3.79%
AMECX INCOME FUND OF AMERICA CL A ^c	2,118.862 \$22.25	47,144.67	55,820.75 50,005.00	(8,676.08)	1,394 2.97%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^c	1,850.507 \$12.51	23,149.84	25,576.25 25,005.00	(2,426.41)	594 2.61%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^c	1,302.952 \$53.00	69,056.45	75,940.27 70,005.00	(6,883.82)	1,309 1.90%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,058,852.37	1,178,367.51 1,099,337.29	(119,515.14)	30,781

^c Dividends and/or capital gains distributed by this security will be distributed as cash.

⁴ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2023 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODY'S RATING: A1 S&P RATING: AA-	312,000 \$97.2449	303,404.08	313,221.94	(9,817.86) 1,943.07	9,204 3.03%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODY'S RATING: BAA2 S&P RATING: BBB-	44,000 \$77.2503	33,990.13	44,768.45	(10,778.32) 363.00	1,452 4.27%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODY'S RATING: BAA2 S&P RATING: BBB-	150,000 \$91.2444	136,866.60	150,534.19	(13,667.59) 1,556.25	3,375 2.47%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODY'S RATING: A2 S&P RATING: A-	150,000 \$96.235	144,352.50	158,269.90	(13,917.40) 702.65	5,382 3.73%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODY'S RATING: BAA3 S&P RATING: BBB+	250,000 \$91.7408	229,352.00	246,119.20	(16,767.20) 4,085.42	9,250 4.03%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODY'S RATING: BAA1 S&P RATING: BBB+	300,000 \$97.2709	291,812.70	300,000.00	(8,187.30) 573.33	12,900 4.42%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODY'S RATING: A2 S&P RATING: BBB+	161,000 \$87.4003	140,714.48	161,038.26	(20,323.78) 214.67	4,830 3.43%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODY'S RATING: BAA3 S&P RATING: BBB+	155,000 \$89.3246	138,453.13	161,901.90	(23,448.77) 1,426.22	4,843 3.50%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODY'S RATING: AAA S&P RATING: AAA	76,000 \$97.0394	73,749.94	75,332.36	(1,582.42) 621.30	2,052 2.78%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2023 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$94.1636	155,369.94	170,448.25	(15,078.31) 1,748.54	5,775 3.72%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$86.25	215,625.00	254,120.86	(38,495.86) 2,111.11	10,000 4.64%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A1 S&P RATING: A+	132,000 \$98.1818	129,599.97	132,363.64	(2,763.67) 199.47	4,488 3.46%
718549AB4 PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$97.1726	103,974.68	106,937.86	(2,963.18) 1,135.78	3,857 3.71%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$93.0322	139,548.30	150,408.59	(10,860.29) 200.00	4,500 3.22%
Total of Corporate Bonds		2,236,813.45	2,425,465.40	(188,651.95) 16,880.81	81,908

Certificates of Deposit

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000	165,000 \$98.8887	163,166.35	165,003.12	(1,836.77) 386.50	7,425 4.55%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000	200,000 \$99.0187	198,037.40	200,005.00	(1,967.60) 2,879.18	9,300 4.70%

Certificates of Deposit continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2023 *Continued*Certificates of Deposit *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000 \$99.05	247,625.00	250,004.39	(2,379.39) 4,249.32	11,000 4.44%
Total of Certificates of Deposit		608,828.75	615,012.51	(6,183.76) 7,515.00	27,725

Total Account Holdings

	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ^b	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
	3,915,007.27	4,229,358.12 1,109,849.99	(314,350.85)	140,414

Cash Activity Summary

	Since last statement 05/01 - 05/31/2023	Year to Date 01/01 - 05/31/2023
Securities Purchased	—	(\$615,015.00)
Securities Sold	—	\$200,000.00
Cash Inflows	—	—
Cash Outflows	(\$11,956.77)	(\$39,930.66)
Dividends	\$1,527.69	\$10,025.40
Interest	\$11,971.89	\$40,091.67
Capital Gains	—	—
Other Distributions	—	—
Reinvestments	—	(\$1,500.16)

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

^b Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

Account Activity May 1 - May 31, 2023 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
05/01/2023	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 050123 9,677.23000 MIAQX	—	\$414.57
05/01/2023	Cash Dividend	BOND FUND OF AMERICA CL A 050123 ABNDX	1,873.88100	\$61.06
05/01/2023	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 042823 32,135.14000 EALDX AS OF 04/28/23	—	\$989.32
05/01/2023	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 050123 1,850.50700 AIBAX	—	\$62.74
05/01/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$1,527.69
05/15/2023	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 051323 165,000 028402CA1 AS OF 05/13/23	—	\$610.27
05/15/2023	Interest	GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 051523 300,000 36966TDN9	—	\$6,450.00
05/15/2023	Interest	PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 051523 132,000 717081DM2	—	\$2,244.00
05/15/2023	Interest	SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 051523 150,000 844741BC1	—	\$2,250.00
05/15/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$11,554.27
05/16/2023	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 051523 161,000 38143C6D8 AS OF 05/15/23	—	\$402.50
05/16/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	—	\$402.50
05/31/2023	Interest	INSURED CASH ACCOUNT 053123 10,512	—	\$15.12
05/31/2023	Sweep (Interest Deposit) ⁶	INSURED CASH ACCOUNT	—	\$15.12

Account Activity continued on next page...

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Account Activity May 1 - May 31, 2023 (Since last statement) *Continued*

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
05/31/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	-	(\$11,956.77)
05/31/2023	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001613	-	(\$11,956.77)

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages From LPL Financial

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL Financial fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an option contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/informemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GNMA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

ALLOCATED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker/dealer upon transfer may have provided. The Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 559-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com/Dislosures>Market & Trading Disclosures>Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real time and historical trade data, daily market statistics and education material.

N/A OR "-" DATA Information that displays as N/A or "-" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on LPL.com/Dislosure>Market & Trading Disclosure>SEC Rule 606 Report Disclosure. This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction. **PURCHASE COST** Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. *Transferred securities may not be included in Purchase Cost.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if anywhere the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com/Dislosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest.

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S1PLN0N - REV 05/20

Item D.3.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, May 4, 2023

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn
Vice President Michael Dean
Secretary Dave Ballew
Edgar O'Rear
Steve Carano

Board Members Absent:

Jann Knotts
Española Bowen

District Legal Counsel Absent:

Dean Couch

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Paul Streets
Carrie Evenson
Mark Roberts
Lori Johnson
Jacob Bachelor (Bodie)

Virtually:

Robert Edwards
Geri Wellborn

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Treasurer Report- February and March 2023 financials

Ms. Nairn reminded everyone at the last meeting it was decided that financial reports would no longer be an action item.

Mr. Arthur explained a Treasury Bill (T Bill) for \$500,000, was purchased for \$488,928 in October. The mature date was late April. The yield was 4.54%. This T Bill for was reinvested at a purchase price of \$487,790. The mature date will be October, with a yield of 5.044%.

Mr. Arthur reminded the Board that another T Bill for \$350,000 was purchased for \$341,708, in March. It will mature in September, with a 4.89% yield.

Mr. Arthur stated the LPL Financial account is holding steading at a little under \$4 million.

Regarding the current operating budget, Mr. Arthur pointed out the 5100 account codes (maintenance categories) are under budget. These categories are, for the most part, controllable expenses. However, he mentioned he knows of a couple vendors that have yet to invoice the District.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, March 2, 2023, and corresponding Resolution

Ms. Nairn asked if there were any additions or corrections. Mr. O'Rear stated his name was misspelled on page 3, #3.

Dave Ballew made a motion seconded by Michael Dean to approve the minutes as amended and corresponding Resolution.

Roll call vote:

President Amanda Nairn Yes

Vice President Michael Dean Yes

Treasurer Jann Knotts Absent

Secretary Dave Ballew Yes

Member Edgar O'Rear Yes

Member Espaniola Bowen Absent

Member Steve Carano Yes

Motion Passed

4. A Resolution approving and authorizing the issuance of a promissory note to the Oklahoma Water Resources Board for Clean Water Revolving Fund Project funds in the total aggregate principal amount of not to exceed \$755,000 and authorizing its execution; approving a funding agreement and authorizing its execution; approving and ratifying an application for financial assistance through the Oklahoma Water Resources Board; and containing other provisions relating thereto

Mr. Arthur stated the District applied for a Clean Water State Revolving Fund (CWSRF) principal forgiveness loan, for the purpose of hiring a firm to conduct a sampling program for contaminants of emerging concern (CEC) within the watershed of Lake Thunderbird and within the lake itself. The subcommittee members worked hard to select a firm to recommend to the Board.

Mr. Arthur introduced Jacob (Bodie) Bachelor, Bond Counsel, for the SRF loan. Mr. Bachelor is with Centennial Law Group. Mr. Arthur said it is a requirement to have bond counsel for the loan.

Mr. Bachelor stated the Resolution essentially approves and authorizes the issuance of the promissory note to the Oklahoma Water Resources Board (OWRB) and approves the funding agreement. The note has language about principal forgiveness and references the funding agreement. Mr. Bachelor stated there will be some other ancillary certificates as part of the closing papers, and they will be sent to Mr. Couch, and anyone else who might want to review them, before closing. Kate Burum, the staff attorney at OWRB, in the financial division, will review all the documents.

Lori Johnson, with OWRB financial division, clarified the requirement for bond counsel. Ms. Johnson stated any loan recipient is required to have bond counsel. This is a 100% principal forgiveness loan, but precedence has stated bond counsel be required on all loans to assist with review of language and procedural processes. Mr. Arthur stated the fees associated with obtaining bond counsel are eligible reimbursable expenses.

Mr. O’Rear noted a discrepancy related to administrative costs between the OWRB Letter of Commitment and Section 1 of the draft resolution under consideration for the CEC project. To remedy, Mr. Bachelor proposed adding “OWRB” after the word “nor” in Section 1. Additionally, a new sentence was added at the end of Section 1 that reads “Bond counsel and local counsel fees may be paid from Series 2023 Note proceeds.”.

Edgar O’Rear made a motion seconded by Michael Dean to amend the Resolution as read aloud by Ms. Nairn.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Absent
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Absent
Member Steve Carano Yes
Motion Passed

Ms. Johnson presented the District with two large foam “checks”: one in the amount of \$755,000, for the Clean Water State Revolving Fund 100% loan, the second in the amount of \$1,409,648 for the American Rescue Plan Act (ARPA) grant. The board and Ms. Johnson posed for pictures.

5. Contract between Central Oklahoma Master Conservancy District and Halff Associates, Inc., for sampling program for Contaminants of Emerging Concern in Lake Thunderbird and watershed, and corresponding Resolution

Ms. Nairn reminded everyone that she appointed a subcommittee, in December, to work with Mr. Arthur on the Request for Proposals (subcommittee: Mr. Ballew, Mr. Carano and Mr. O’Rear). She asked Mr. Ballew to share the process.

Mr. Ballew invited the other subcommittee members to add additional comments as needed. He then stated there were 5 entities that submitted proposals. The five bids ranged from over \$700,000 to the lowest being \$413,102.74. An evaluation sheet was designed with six categories to rate the entities. The five were then narrowed down to three. The three were then invited to the District for a presentation/interview. He also noted that two bids were within a quarter of a % of each other.

Using the evaluation sheet, Halff Associates, Inc. received the highest score. They also happened to be the lowest bid. Mr. Ballew stated that a significant part of the subcommittee’s decision was the focus on the downstream laboratory interface with the bidder.

After detailing more about the evaluation process, Mr. Ballew stated that the subcommittee recommends awarding Halff Associates, Inc. the contract.

Mr. Arthur noted that a 10% change order provision is written in the contract in the event the District may desire to sample for additional analytes or incur other eligible expenses.

Ms. Nairn thanked the subcommittee and Mr. Arthur for their time and effort, and for being good stewards of the loan money. She mentioned that the CWSRF funds were approved for the full amount of available funds (\$755,000), although it was not anticipated that the entire amount would be spent.

Michael Dean made a motion seconded by Edgar O’Rear to approve the contract with Halff Associates, Inc. and authorize the General Manager to approve change orders to the contract with a cumulative maximum of all such orders equal to 10% of the contract amount.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Absent
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Absent
Member Steve Carano Yes

Motion Passed

Ms. Nairn pointed out that a document titled “Scope of Work” was included in the Packet.

6. Authorization for the General Manager to proceed with the procurement or acquisition of goods and services from surplus funds, and corresponding Resolution

Please see document titled “Cash Flow” in the packet.

Mr. Arthur walked through the current and projected cash position of the District. Mr. Arthur stated, at the end of March, the operating account balance was \$1,797,059.00 which includes the T-bills. Regarding future income, the remaining O&M income (April, May, June) will be \$271,139.00 and, additionally, \$460,868.00 was received last week for reimbursement associated with replacement of the plant generators via the American Rescue Plan Act (ARPA) grant.

Concerning future expenses, the remaining budgeted expenses are \$406,868.00. In Mr. Arthur’s opinion, he does not think that the entire amount will be spent. Nonetheless, if it is, the projected carryover would be \$2,122,265.09.

Mr. Arthur then detailed a list of projects that he recommends the District pursue, some from surplus funds and some from ARPA funds, and provided estimated costs for each of those. This particular agenda item is in regard to the surplus fund’s projects.

Mr. Arthur reminded the Board that the District’s Budgeting Policy set an upper limit of \$1.25 million to have as carryover at the exit of a fiscal year. The amount of projected carryover for FYE 2023 is unexpectedly high given the unforeseen windfall of ARPA funds, specifically because of the reimbursement of past expenses for the generator project. As shown on the cash flow handout, projections would still show an estimated carryover of approximately \$370,000 after all the surplus funds and ARPA projects are completed. He noted that while there have been general conversations about possibly crediting some portion of that carryover back to the cities or utilizing it to cover other obligations of the cities (such as loan payments), no decision has been made. Mr. Arthur advised that it seemed most prudent to take a “wait and see” approach regarding the remaining ARPA projects and decide once we have more clarity about the final costs of those and let that inform what the Board chooses to do with any carryover.

After explanation of each of item, and in light of the current cash flow projection, Mr. Arthur recommended moving forward with the three highlighted items under Surplus Funds Usage with amount not to exceed:

1. Order two field pickup trucks \$95,000.00
2. Back-up power for the office \$50,000.00
3. Motor refurbishment \$60,000.00

Steve Carano made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Absent
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Absent
Member Steve Carano Yes

Motion Passed

Ms. Nairn pointed out all the items’ costs fall below the \$100,000 threshold to require bidding.

7. Authorization for the General Manager to develop Invitations to Bid or Request for Proposals for projects to be funded with American Rescue Plan Act (ARPA) funds, and corresponding Resolution

Please see document titled “Cash Flow” in the packet.

Mr. Arthur stated the balance of the available ARPA funds is \$1,353,262.00. However, as mentioned previously, \$460,935.09 has already been received for the generator project.

After a discussion of each item, Mr. Arthur recommended moving forward on developing invitations to bid or requests for proposal for the following from ARPA funds:

1. Replace/rehab pumps

- 2. Telemetry upgrades
- 3. Equipment building

Mr. Arthur is of the opinion that the pumps should be an invitation to bid, and the telemetry and equipment building should be requests for proposal (RFP).

Ms. Nairn stated she would like a subcommittee to assist with the RFP processes, and Mr. Ballew volunteered. Ms. Nairn and Mr. Dean will be the other two board members to serve on the subcommittee.

Dave Ballew made a motion seconded by Edgar O’Rear to approve the Resolution.

E. Discussion

- 7. Legal Counsel’s Report

No report

- 8. General Manager’s Report

Please see document titled “Manager’s Report” in the packet.

- 9. President’s Report

None

- 10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 8:40 P.M.

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

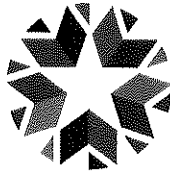
WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, May 4, 2023 are approved.

APPROVED by a majority of Board members present on this 6th day of July, 2023.

Amanda Nairn, President

Item D.4.



OKLAHOMA

Water Resources Board

May 17, 2023

COMCD
Kyle Arthur, General Manager
12500 Alameda Dr.
Norman, OK 73026

Re: FY-2024 Memorandum Agreement between COMCD, the Oklahoma Water Resources Board and the USGS

Dear Mr. Arthur:

Enclosed please find three Memorandum Agreements between COMCD, the Oklahoma Water Resources Board and the US Geological Survey ("USGS").

Please sign the three originals and return all of them to my attention. I will mail the agreements to the USGS for their signatures. Once the USGS returns the agreements, an original will be mailed to you along with an invoice.

If you need to contact me, I can be reached at 405-530-8801 or at chrystal.krittenbrink@owrb.ok.gov.

Sincerely,

A handwritten signature in black ink that reads "Chrystal Krittenbrink". The signature is written in a cursive, flowing style.

Chrystal Krittenbrink
Legal Assistant
Oklahoma Water Resources Board

Enclosures

MEMORANDUM AGREEMENT

THIS AGREEMENT, dated as of the date of the last signature herein but to be effective as provided below, by and between the Oklahoma Water Resources Board, hereafter referred to as "Board", and Central Oklahoma Master Conservancy District, hereafter referred to as "Cooperator",

WITNESSETH:

WHEREAS, Title 27A O.S. Section 1-3-101 and other state statutes provide to the effect that the Board is the State agency possessing primary jurisdiction, authority and control of water resources management and development, and the coordination of activities in connection therewith, within the state of Oklahoma, and the Board is authorized to coordinate with other public entities of water resource investigations conducted by the federal United States Geological Survey ("USGS") for water quality and quantity monitoring in the state; and,

WHEREAS, in order to carry out its functions, the Board cooperates with the USGS in a program of collection of data concerning the water resources of the state of Oklahoma; and,

WHEREAS, the Cooperator has an important interest in said cooperative program, particularly regarding the determination of available water supplies in its general vicinity.

NOW, THEREFORE, in consideration of the above, it is agreed:

1. The water data collection activities required by the Cooperator shall be included in the cooperative program being maintained by the Board and the USGS.
2. Within thirty (30) days after receipt of an invoice from the Board, the Cooperator shall contribute and pay to the Board in one lump sum the amount of Thirteen Thousand One Hundred Dollars (\$13,100.00) to cover costs of necessary field and office work directly related to the operation of a stream gaging station on Little River below Thunderbird Reservoir for the purpose of rating the Thunderbird Reservoir outlet works and as an official record of discharge from the Reservoir, or other water data collection sites or activities as may be agreed by the respective representatives of the Cooperator and the Board, for the fiscal year beginning July 1, 2023.
3. Funds advanced by the Cooperator for the above purposes will be supplemented by matching funds appropriated by the Congress of the United States for cooperation with the States on water resources investigations, insofar as available funds will permit, and will be covered by the cooperative agreement between the Board and the USGS; and the same being contemplated within the "Proposed Cooperative Program between the Oklahoma Water Resources Board and the U.S. Geological Survey for the Central Oklahoma Master Conservancy District for the Fiscal Year Ending June 30, 2024", which attached proposal is incorporated by reference herein and made a part hereof for all purposes.
4. This Agreement, or any portion thereof, may be terminated by either party upon thirty (30) days' prior written notice to the other party.

5. This Agreement shall be governed by and subject to the laws of the State of Oklahoma.

IN WITNESS WHEREOF, the parties have executed this Agreement on the dates shown below.

OKLAHOMA WATER RESOURCES BOARD

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Matt Müller 5-16-23
Matt Müller, Chairman Date

Amanda Nairn, President Date

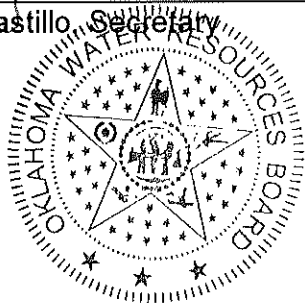
ATTEST:

ATTEST:

Jennifer Castillo
Jennifer Castillo, Secretary

Michael Dean, Secretary
Walter Dave Ballou

(SEAL)



(SEAL)



U.S. GEOLOGICAL SURVEY

Jason M. Lewis, Branch Chief Date
USGS, Oklahoma Water Science Center

Proposed
 Cooperative Program
 between the OKLAHOMA WATER RESOURCES BOARD
 and the U.S. GEOLOGICAL SURVEY for the
 CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
 for the Fiscal Year Ending June 30, 2024

Program Description:

A cooperative program was initiated January 1966 when the Conservancy District became responsible for the continued operation of the streamflow station and one lake station. The existing program provides for collection and publication of streamflow data on Little River near Norman and publication on the web of Lake elevation and contents at Lake Thunderbird.

We propose the continuation of the above data collection program for the period July 1, 2023 through June 30, 2024 as summarized below:

<u>Station No.</u>	<u>Station Name</u>	<u>Total</u>
07229900	Lake Thunderbird nr Norman	\$ 3,700
07230000	Little River below Lake Thunderbird	<u>\$16,300</u>
	Total	\$20,000
COMCD' S share through OWRB-----		\$13,100
U.S. Geological Survey matching funds-----		<u>\$ 6,900</u>
	Total	\$20,000

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING
MEMORANDUM AGREEMENT WITH OWRB AND USGS FOR STREAM GAGING
FISCAL YEAR ENDING JUNE 2024

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of Memorandum Agreement between Central Oklahoma Master Conservancy District and OWRB and USGS for stream gaging Fiscal Year ending June 2024.

IT IS HEREBY RESOLVED that the Memorandum Agreement with OWRB And USGS for stream gaging Fiscal Year ending June 2024 should be and is hereby approved.

APPROVED by a majority of Board members present on this 6th day of July, 2023.

Amanda Nairn, President

Item E.8.

Manager's Report – July 2023

- Invitation to Bid for Pump Rehabilitation Project
 - Has been drafted and reviewed by the OWRB
 - Plan is to advertise starting on Monday, July 10th
 - August 18th for sealed bid submittal deadline
- Office back-up power project
 - Power relocation from old office to free-standing rack is complete
 - Order for generator and transfer switch has been placed with Warren-Cat
 - \$33,226 (state contract pricing); 25kW
 - Approximately 30 week lead time
- Motor rebuild/refurbishment
 - Developed priority schedule and implementation is well underway
- Rebuilt parts of Pump #4 (Norman pump)
 - Had some vibration issues
 - Replaced shafts, bushings and one spider gear; checked bowl movement and tolerances
- Hosted Midwest City Public Works staff on May 10th
 - Presentations on the history of the project, watershed, etc.
 - Took tour of main plant, dam and relift facility
 - Enjoyed a great lunch!
- Hosted BOR Resource Group from the Regional Office in Billings, MT
 - State Parks also attended
 - Discussed successful partnerships between the District, OTRD and BOR
- Observed leak at blow-off vault by the lake on the Norman Pipeline
 - Pumped out vault and isolated source of leak
 - Discovered gate valve leaking on the Norman line
 - Turned the handle to close valve all the way and leak was slowed to slow drip
 - In consultation with Norman, will repair in the fall when the demand is lower
- Generator at Checkerboard tower
 - Installed new gasoline powered generator and ATS at Checkerboard tower. Tested and it functions properly
 - Was also tested in real-life situations during the most recent storms and outages
Worked great!
- Boathouse repair
 - Completed repair of broken anchor cable at boat house
 - Replaced with Stainless Steel components
 - 2 of 4 anchor cables have been replaced with Stainless Steel components as per the BOR recommendations for constant breaks from the past
- Completed performance reviews for all staff
 - All went well
- Cleaned up broken limbs from storms, and from service relocation

- John Deere tractor repair
 - Failed exhaust gas recirculation valve
 - Flooded the aftertreatment system with coolant; hydrolocked the engine
 - No damage to engine, but valve and system will need to be replaced
 - Valve under warranty; system not under warranty
 - Cost of approximately \$18,000
- Lake level is holding very nicely
 - Corps of Engineers has been very supportive of leaving some water in the lake, when possible; I have had productive conversations with them
 - Will be meeting with Allen Ryan and Louis Holstead on August 17th over breakfast to reinforce
 - Norman is currently using temporary/flood pool water
 - Commenced on 5/13
- OKMRF defined benefit plan District match recommendation received for FY 2024
 - Higher than planned: 6.23% vs. the budgeted amount of 4.75%
 - Total of \$55,522.73 vs. \$47,913.19, respectively
 - Difference of \$7,609.54