

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, May 4, 2023
6:30 P.M.

Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

To participate and listen to the meeting by telephone, call 1-866-899-4679,
Access Code: 481-838-621.

To participate and listen via a computer, smartphone, or tablet, go to
<https://meet.goto.com/481838621>.

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 4:00 PM on Friday April 28, 2023.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, May 4, 2023. Any request received after that will not be eligible. When signing up, you must provide

your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. Treasurer Report- February 2023 and March 2023 financials

D. Action:

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, March 2, 2023, and corresponding Resolution

4. A Resolution approving and authorizing the issuance of a promissory note to the Oklahoma Water Resources Board for Clean Water State Revolving Fund Project funds in the total aggregate principal amount of not to exceed \$755,000.00 and authorizing its execution; approving a funding agreement and authorizing its execution; approving and ratifying an application for financial assistance through the Oklahoma Water Resources Board; and containing other provisions relating thereto

5. Contract between Central Oklahoma Master Conservancy District and Halff Associates, Inc., for sampling program for Contaminants of Emerging Concern in Lake Thunderbird and watershed, and corresponding Resolution

6. Authorization for the General Manager to proceed with the procurement or acquisition of goods and services from surplus funds, and corresponding Resolution

7. Authorization for the General Manager to develop Invitations to Bid or Request for Proposals for projects to be funded with American Rescue Plan Act funds, and corresponding Resolution

E. Discussion

8. Legal Counsel's Report

9. General Manager's Report

10. President's Report

11. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

03/08/23

Balance Sheet

As of February 28, 2023

	Feb 28, 23	Jan 31, 23	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,191,426.54	1,135,864.43	55,562.11
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	3,873,780.05	3,933,712.23	-59,932.18
1052-LPL ACCRUED INTEREST	21,574.13	27,684.20	-6,110.07
Total 1050-LPL FINANCIAL	3,895,354.18	3,961,396.43	-66,042.25
Total Checking/Savings	5,086,780.72	5,097,260.86	-10,480.14
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1903-POWER	5,937.50	5,937.50	0.00
Total 1901-DEL CITY	5,937.50	5,937.50	0.00
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	0.00	36,513.45	-36,513.45
1907-POWER	23,940.00	47,880.00	-23,940.00
Total 1905-MIDWEST CITY	23,940.00	84,393.45	-60,453.45
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	39,586.37	39,586.37	0.00
1911-POWER	35,245.00	35,245.00	0.00
Total 1909-NORMAN	74,831.37	74,831.37	0.00
Total 1900-ASSESSMENTS RECEIVABLE	104,708.87	165,162.32	-60,453.45
Total Accounts Receivable	104,708.87	165,162.32	-60,453.45
Other Current Assets			
1919-T BILL DUE 4-27-23	488,903.06	488,903.06	0.00
1920.1-(BANC1ST)DWSRF ESCROW	40,406.62	32,373.46	8,033.16
1920.2-(BANC1ST)PIPELINE ESCROW	183,811.55	147,049.24	36,762.31
1926-DWSRF INTEREST REC (PIPELN	8,781.71	17,560.71	-8,779.00
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	54,942.22	62,819.79	-7,877.57
1953-DEL CITY PIPELINE	219,601.82	258,937.73	-39,335.91
Total 1951-DWSRF REPYMTS DUE-CURRENT	274,544.04	321,757.52	-47,213.48
Total Other Current Assets	996,446.98	1,007,643.99	-11,197.01
Total Current Assets	6,187,936.57	6,270,067.17	-82,130.60
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES			
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,847,316.73	6,847,316.73	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,534,691.92	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES			
SHOP TOOLS	1,326.00	1,326.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS			
OFFICE EQUIPMENT	92,449.69	92,449.69	0.00
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,137,160.60	0.00
2030-ALLOWANCE FOR DEPRECIATION			
	-10,507,415.03	-10,458,918.37	-48,496.66
Total Fixed Assets	14,166,816.49	14,215,113.15	-48,496.66
Other Assets			
DEBT ISSUANCE COSTS			
DEFERRED OUTFLOWS-PENSION	38,905.00	38,905.00	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE			
ENERGY PROJECT	4,651,815.79	4,651,815.79	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	4,936,241.10	4,936,241.10	0.00
NET PENSION ASSET			
	724,213.00	724,213.00	0.00
Total Other Assets	5,784,411.12	5,784,411.12	0.00
TOTAL ASSETS	26,138,964.18	26,269,591.44	-130,627.26

ACCOUNTANT'S NOTES-FEBRUARY, 2023

Fixed asset acquisitions during the month:

none

Year to date other fixed asset acquisitions total \$0.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of February 28, 2023

03/08/23

	Feb 28, 23	Jan 31, 23	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.1-DEFERRED PENSION COSTS	423,363.00	423,363.00	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYABLE			
4002.2 DEL CITY PIPELINE	43,897.70	35,118.70	8,779.00
Total 4002-DWSRF INTEREST PAYABLE	43,897.70	35,118.70	8,779.00
4010-PAYROLL LIABILITIES			
4011.1-SOCIAL SECURITY PAYABLE	1,271.63	1,271.63	0.00
4011.2-MEDICARE PAYABLE	297.40	297.40	0.00
4012-FWIT PAYABLE	1,827.00	1,827.00	0.00
4013-OWIT PAYABLE	738.00	738.00	0.00
4014-RETIREMENT PLAN PAYABLE	2,118.80	2,118.80	0.00
4016-GROUP INSURANCE PAYABLE	527.64	527.61	0.03
Total 4010-PAYROLL LIABILITIES	6,780.47	6,780.44	0.03
4017-COMPENSATED ABSENCES	30,840.54	30,840.54	0.00
4019-CONTRACTS-DUE W/ 1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,589.00	94,589.00	0.00
4019.4-DWSRF LOAN (PIPELINE)	337,551.80	337,551.80	0.00
Total 4019-CONTRACTS-DUE W/ 1 YEAR	432,140.80	432,140.80	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	991,234.89	982,455.86	8,779.03
Total Current Liabilities	991,234.89	982,455.86	8,779.03
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	284,425.31	284,425.31	0.00
Total 4055-DWSRF LOAN (ENERGY)	284,425.31	284,425.31	0.00
4080-DWSRF LOAN (PIPELINE)			
4085-NONCURRENT PAYMENTS	4,651,815.79	4,651,815.79	0.00
Total 4080-DWSRF LOAN (PIPELINE)	4,651,815.79	4,651,815.79	0.00
Total 4020-CONTRACTS PAYABLE	4,936,241.10	4,936,241.10	0.00
Total Long Term Liabilities	4,936,241.10	4,936,241.10	0.00
Total Liabilities	5,927,475.99	5,918,696.96	8,779.03
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,440,684.25	15,440,684.25	0.00
4808-FYE '23 ADJUSTS-PRIOR YRS	51,047.25	51,047.25	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,491,711.50	15,491,711.50	0.00
Retained Earnings	4,500,872.79	4,500,872.79	0.00
Net Income	-231,096.10	-91,689.81	0.00
Total Equity	20,211,488.19	20,350,894.48	-139,406.29
TOTAL LIABILITIES & EQUITY	26,138,964.18	26,269,591.44	-130,627.26

3:12 PM

03/08/23

Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

February 2023

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	2/15/2023		American Fidelity (FSA)	Inv 2161436A Feb 2023	4000-CURRENT CLAIMS PA...	-419.16	-419.16
Bill Pmt -Check	2/15/2023		American Fidelity Assurance	Inv D555917 Feb 2023	4000-CURRENT CLAIMS PA...	-849.50	-1,268.66
Bill Pmt -Check	2/15/2023		OEC Fiber	statement date 2-4-23	4000-CURRENT CLAIMS PA...	-125.00	-1,393.66
Bill Pmt -Check	2/1/2023		Dobson Fiber	bill date 2-1-23	4000-CURRENT CLAIMS PA...	-269.96	-1,663.62
Bill Pmt -Check	2/10/2023		Velocigo Inc	bill date 2-1-23	4000-CURRENT CLAIMS PA...	-977.47	-2,641.09
Bill Pmt -Check	2/15/2023		Texas Life Insurance Company	Tim Carr Inv SMOEON202302...	4000-CURRENT CLAIMS PA...	-57.28	-2,698.37
Bill Pmt -Check	2/3/2023		R.K. Black, Inc.	Inv IN1010055	4000-CURRENT CLAIMS PA...	-100.76	-2,799.13
Bill Pmt -Check	2/22/2023		OEC	statement date 2-9-23	4000-CURRENT CLAIMS PA...	-98.00	-2,895.13
Check	2/1/2023		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-738.00	-3,633.13
Check	2/1/2023		BANCFIRST		-SPLIT-	-4,985.04	-8,598.17
Check	2/13/2023		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-738.00	-9,336.17
Check	2/15/2023		BANCFIRST		-SPLIT-	-4,985.04	-14,301.21
Check	2/24/2023		NET PAYROLL		-SPLIT-	-12,259.55	-26,560.76
Check	2/28/2023		Del Nero Communications management,LLC		5201-TELEPHONE,PAGING...	-605.58	-27,167.34
Deposit	2/28/2023		#3940		4923-INVEST INT DIVS & G...	1.15	-27,166.19
Deposit	2/1/2023		SWEEP CHARGE	#0014	4923-INVEST INT DIVS & G...	3,513.09	-23,653.10
Deposit	2/23/2023			Deposit	5401-OFFICE SUPPLIES, M...	-229.01	-23,882.11
Payment	2/13/2023		DEL CITY		4921-BOAT DOCK RENT I...	800.00	-23,282.11
Payment	2/13/2023		DEL CITY		1902-OPERATIONS AND M...	14,280.01	-9,002.10
Deposit	2/13/2023			Deposit	1903-POWER	6,740.46	-2,261.64
Transfer	2/13/2023			Funds Transfer	-SPLIT-	2,149.82	-112.02
Payment	2/14/2023		MIDWEST CITY		1953-DEL CITY PIPELINE	5,808.44	5,696.42
Payment	2/14/2023		MIDWEST CITY		1906-OPERATIONS AND M...	36,513.45	42,209.87
Transfer	2/14/2023			Funds Transfer	1907-POWER	23,051.12	65,260.99
Check	2/28/2023		NET PAYROLL		1953-DEL CITY PIPELINE	14,851.97	80,112.96
Check	2/10/2023		BANCFIRST		-SPLIT-	-12,335.17	67,777.79
Transfer	2/10/2023			Funds Transfer	1920.1-(BANC1ST)DWSRF ...	-8,033.16	59,744.63
Payment	2/2/2023		MIDWEST CITY		1920.2-(BANC1ST)PIPELIN...	-38,762.31	22,982.32
Payment	2/2/2023		MIDWEST CITY		1906-OPERATIONS AND M...	36,513.45	59,495.77
Transfer	2/2/2023				1907-POWER	2,438.28	61,934.05
Payment	2/3/2023		NORMAN	14851.97-3499.36	1953-DEL CITY PIPELINE	11,352.61	73,286.66
Payment	2/3/2023		NORMAN		1910-OPERATIONS AND M...	39,586.37	112,873.03
Deposit	2/3/2023			Deposit	1911-POWER	18,441.37	131,314.40
Transfer	2/3/2023			Funds Transfer	-SPLIT-	5,925.21	137,239.61
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 1984 Kyle	4000-CURRENT CLAIMS PA...	16,101.89	153,341.50
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 7582 Dave	4000-CURRENT CLAIMS PA...	-3,231.84	150,109.66
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 2834 Tim	4000-CURRENT CLAIMS PA...	-9.99	149,099.67
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 7608 Steve	4000-CURRENT CLAIMS PA...	-224.39	148,875.28
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 7590 Jim	4000-CURRENT CLAIMS PA...	-230.07	148,645.21
Bill Pmt -Check	2/21/2023	draft	Cardmember Service --	ending in 8490 Derek	4000-CURRENT CLAIMS PA...	-28.26	148,616.95
Bill Pmt -Check	2/21/2023	draft	City of Norman Utility Division	bill date 1-31-23	4000-CURRENT CLAIMS PA...	-121.77	148,495.18
Bill Pmt -Check	2/1/2023	draft	DCM Internet	inv 26315	4000-CURRENT CLAIMS PA...	-97.32	148,397.86
Bill Pmt -Check	2/20/2023	draft	O.G. & E.	Checkerboard	4000-CURRENT CLAIMS PA...	-75.00	148,322.86
Bill Pmt -Check	2/13/2023	draft	O.G. & E.	Dec 2022 power	4000-CURRENT CLAIMS PA...	-46.57	148,276.29
Bill Pmt -Check	2/28/2023	draft	AT & T MOBILITY	statement 2-7-23	4000-CURRENT CLAIMS PA...	-48,138.54	100,137.75
Check	2/28/2023	64			4000-CURRENT CLAIMS PA...	-303.53	99,834.22
Bill Pmt -Check	2/14/2023	20565	U.S. Underwater Commercial Dive Team	Inv S227554OK.00-1	4000-CURRENT CLAIMS PA...	12,547.18	112,381.40
Bill Pmt -Check	2/15/2023	20566	OKLA STATE & EDUCATION EMPL. GROU...	Feb 2023	4000-CURRENT CLAIMS PA...	-13,190.00	99,191.40
Bill Pmt -Check	2/15/2023	20567	OKLAHOMA WATER RESOURCES BOARD	admin fee	4000-CURRENT CLAIMS PA...	-4,446.36	94,745.04
Bill Pmt -Check	2/15/2023	20568	Alan Plummer Associates, Inc.	Inv 53366 pump test eval	4000-CURRENT CLAIMS PA...	-75.00	94,670.04
Bill Pmt -Check	2/15/2023	20569	Advanced Engineered Pump, Inc	Inv 22-00819 & 22-00870	4000-CURRENT CLAIMS PA...	-1,522.00	93,148.04
Bill Pmt -Check	2/15/2023	20570	GWN Marketing, Inc.	Feb 2023	4000-CURRENT CLAIMS PA...	-29,580.00	63,568.04
Bill Pmt -Check	2/15/2023	20571	OKLAHOMA MUNI RETIREMENT FUND	Feb2023	4000-CURRENT CLAIMS PA...	-2,789.01	60,779.03
Bill Pmt -Check	2/22/2023	20572	GableGotwals	Jan 2023 (Inv 765764) Feb 2...	4000-CURRENT CLAIMS PA...	-7,571.86	53,207.17
Bill Pmt -Check	2/22/2023	20573	OKLAHOMA WATER RESOURCES BOARD	Inv SVC-000414	4000-CURRENT CLAIMS PA...	-4,400.00	48,807.17
Bill Pmt -Check	2/23/2023	20574	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-12,570.08	36,237.09
						-875.00	35,362.09
TOTAL						55,562.11	55,562.11

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison
February 2023**

	Feb 23	Jan 23	Jul '22 - Feb 23
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	14,280.01	14,280.01	114,240.08
4903-MIDWEST CITY	36,513.45	36,513.45	292,107.60
4904-NORMAN	39,586.37	39,586.37	316,690.96
Total 4901-MUNI SHARE, OPERATING COST	90,379.83	90,379.83	723,038.64
4905-MUNI SHARE, POWER			
4906-DEL CITY	5,937.50	5,937.50	47,500.00
4907-MIDWEST CITY	23,940.00	23,940.00	191,520.00
4908-NORMAN	17,622.50	17,622.50	140,980.00
Total 4905-MUNI SHARE, POWER	47,500.00	47,500.00	380,000.00
Total 4900-ASSESSMENTS	137,879.83	137,879.83	1,103,038.64
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	600.00	1,200.00	4,800.00
4921.5-MISCELLANEOUS RECEIPTS	0.00	0.00	2,207.00
4922- ASSESSMENT ADJUSTMENTS	-1,768.77	-1,263.12	129,665.15
4923-INVEST INT DIVS & GAINS	11,466.71	13,501.63	112,272.39
4925-DWSRF INTEREST (ENERGY)	197.26	60.35	1,556.46
4926-DWSRF INTEREST (PIPELINE)	0.00	0.00	69,971.88
4930-SECURITIES VALUE ADJUSTS	-61,447.54	62,070.42	-72,897.02
Total 4920-OTHER REVENUES	-50,952.34	75,569.28	247,575.86
Total Income	86,927.49	213,449.11	1,350,614.50
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,020.10	41,018.85	343,671.44
5009-EMPLOYEES' RETIREMENT	3,386.13	3,656.16	27,664.48
5010-DIRECTORS' EXPENSES	0.00	0.00	295.00
5011-PAYROLL TAXES	3,138.02	1,568.92	24,924.04
5012-TRAINING, EDUCATION&TRAVEL	225.00	1,000.00	1,796.15
5013-UNIFORM & BOOTS ALLOWANCE	0.00	76.75	1,125.08
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,545.37	34,630.58
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	0.00	-7,944.00
5017-SERVICE & SAFETY AWARDS	0.00	0.00	6,697.00
Total 5000-PERSONNEL	52,314.62	51,866.05	432,859.77
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	30,685.14	39,186.82	75,911.93
5103-VEHICLE OPS, R&M	36.96	0.00	8,560.83
5104-BUILDINGS ROADS & GROUNDS	285.73	1,302.37	5,060.70
5106-EQUIPMENT R&M, RENTAL	88.23	2,315.97	13,919.79
5109-BOATHOUSE MAINTENANCE	0.00	0.00	3,000.00
Total 5100-MAINTENANCE	31,096.06	42,805.16	106,453.25
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	2,482.99	2,073.63	16,043.02
5204-ELECTRICITY	1,558.97	952.26	6,068.53
5205-PROPANE	0.00	1,295.00	2,907.00
5206-WASTE REMOVAL	97.32	97.32	778.56
Total 5200-UTILITIES	4,139.28	4,418.21	25,797.11
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	0.00	-342.00
Total 5300-INSURANCE AND BONDS	0.00	0.00	-342.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	538.96	1,342.70	9,550.94
Total 5400-ADMINISTRATIVE EXPENSE	538.96	1,342.70	9,550.94
5500-PROFESSIONAL SERVICES			
5501-LEGAL	4,400.00	0.00	8,755.00
5502-ACCOUNTING AND AUDIT	675.00	825.00	24,950.00
5503-CONSULTANTS AND ENGINEERS	16,602.00	9,858.35	39,905.19
Total 5500-PROFESSIONAL SERVICES	21,677.00	10,683.35	73,610.19
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	12,570.06	10,972.75	38,068.09
5612-INTERNAL LOADING STUDY	0.00	0.00	22,000.00
Total 5600-WATER QUALITY SERVICES	12,570.06	10,972.75	72,468.09
5800-PUMPING POWER	46,722.14	42,973.02	411,209.68
5825-NON BUDGETED EXPENSES			
5975-INTEREST EXPENSE-BOR	0.00	0.00	444.08
5976-INTEREST EXPENSE-DWSRF	8,779.00	8,779.00	61,686.21
6000-DEPRECIATION	48,496.66	48,496.66	387,973.28
Total 5825-NON BUDGETED EXPENSES	57,275.66	57,275.66	450,103.57
Total Expense	226,333.78	222,336.90	1,581,710.60
Net Income	-139,406.29	-8,887.79	-231,096.10

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2022 through February 2023


	Jul '22 - Feb 23	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	114,240.08	114,240.00	0.08
4903-MIDWEST CITY	292,107.60	292,107.32	0.28
4904-NORMAN	316,690.96	316,690.68	0.28
Total 4901-MUNI SHARE, OPERATING CO...	723,038.64	723,038.00	0.64
4905-MUNI SHARE, POWER			
4906-DEL CITY	47,500.00	47,500.00	0.00
4907-MIDWEST CITY	191,520.00	191,520.00	0.00
4908-NORMAN	140,980.00	140,980.00	0.00
Total 4905-MUNI SHARE, POWER	380,000.00	380,000.00	0.00
Total 4900-ASSESSMENTS	1,103,038.64	1,103,038.00	0.64
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	4,800.00	4,800.00	0.00
4921.5-MISCELLANEOUS RECEIPTS	2,207.00		
4922-ASSESSMENT ADJUSTMENTS	129,665.15		
4923-INVEST INT DIVS & GAINS	112,272.39	76,666.68	35,605.71
4925-DWSRF INTEREST (ENERGY)	1,556.46		
4926-DWSRF INTEREST (PIPELINE)	69,971.88		
4930-SECURITIES VALUE ADJUSTS	-72,897.02		
Total 4920-OTHER REVENUES	247,575.86	81,466.68	166,109.18
Total Income	1,350,614.50	1,184,504.68	166,109.82
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	343,671.44	328,746.00	14,925.44
5009-EMPLOYEES' RETIREMENT	27,664.48	32,578.68	-4,914.20
5010-DIRECTORS' EXPENSES	295.00	3,333.32	-3,038.32
5011-PAYROLL TAXES	24,924.04	25,693.32	-769.28
5012-TRAINING, EDUCATION&TRAVEL	1,796.15	7,666.68	-5,870.53
5013-UNIFORM & BOOTS ALLOWANCE	1,125.08	2,000.00	-874.92
5014-EMPLOYEE HEALTH, ETC, INS.	34,630.58	34,790.00	-159.42
5015-WORKMEN'S COMPENSATION	0.00	11,333.32	-11,333.32
5016-ANNUAL LEAVE ADJUSTMENTS	-7,944.00		
5017-SERVICE & SAFETY AWARDS	6,697.00	4,464.68	2,232.32
Total 5000-PERSONNEL	432,859.77	450,606.00	-17,746.23
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	75,911.93	85,333.32	-9,421.39
5103-VEHICLE OPS, R&M	8,560.83	16,666.68	-8,105.85
5104-BUILDINGS ROADS & GROUNDS	5,060.70	11,666.68	-6,605.98
5106-EQUIPMENT R&M, RENTAL	13,919.79	18,333.32	-4,413.53
5109-BOATHOUSE MAINTENANCE	3,000.00	4,800.00	-1,800.00
Total 5100-MAINTENANCE	106,453.25	136,800.00	-30,346.75
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	16,043.02	17,333.32	-1,290.30
5204-ELECTRICITY	6,068.53	8,000.00	-1,931.47
5205-PROPANE	2,907.00	2,666.68	240.32
5206-WASTE REMOVAL	778.56	824.00	-45.44
Total 5200-UTILITIES	25,797.11	28,824.00	-3,026.89
5300-INSURANCE AND BONDS			
5301-INSURANCE	-342.00	50,000.00	-50,342.00
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	-250.00
Total 5300-INSURANCE AND BONDS	-342.00	50,250.00	-50,592.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	9,550.94	11,666.68	-2,115.74
Total 5400-ADMINISTRATIVE EXPENSE	9,550.94	11,666.68	-2,115.74
5500-PROFESSIONAL SERVICES			
5501-LEGAL	8,755.00	11,666.68	-2,911.68
5502-ACCOUNTING AND AUDIT	24,950.00	17,166.68	7,783.32
5503-CONSULTANTS AND ENGINEERS	39,905.19	46,666.68	-6,761.49
Total 5500-PROFESSIONAL SERVICES	73,610.19	75,500.04	-1,889.85
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	8,266.68	4,133.32
5603-WATER QUALITY MONITORING	38,068.09	42,675.32	-4,607.23
5612-INTERNAL LOADING STUDY	22,000.00		
Total 5600-WATER QUALITY SERVICES	72,468.09	50,942.00	21,526.09
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	411,209.68	380,000.00	31,209.68
5975-INTEREST EXPENSE-BOR	444.08		
5976-INTEREST EXPENSE-DWSRF	61,636.21		
6000-DEPRECIATION	387,973.28		
Total 5825-NON BUDGETED EXPENSES	450,103.57		
5950-ASSET PURCHASES & RESERVES	0.00	0.00	0.00
Total Expense	1,581,710.60	1,184,588.72	397,121.88
Net Income	-231,096.10	-84.04	-231,012.06

COMCD

Account Number: [REDACTED]
Activity Statement

Values as of February 28, 2023

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

 Investment Objective
Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2023
\$3,870,048.62

Value as of last statement 01/31/2023
\$3,933,712.23

Value on February 28, 2023
\$3,873,780.05

Account Summary

	Quarter to Date 01/01 - 02/28/2023	Year to Date 01/01 - 02/28/2023
Starting Value	\$3,870,048.62	\$3,870,048.62
Total Change in Value of Assets	\$3,731.43	\$3,731.43
Inflows	—	—
Outflows	(\$12,949.68)	(\$12,949.68)
Net Investment Returns	\$16,681.11	\$16,681.11
Total Ending Value (February 28, 2023)	\$3,873,780.05	\$3,873,780.05

Account Holdings As of February 28, 2023

Cash and Cash Equivalents

Description	Interest / Dividend Paid in February	Interest / Dividend Rate ²	Current Balance
Insured Cash Account ³ <i>Tristate Capital Bank</i>			\$3,434.84
Total Insured Cash Account	\$35.75	0.846%	\$3,434.84
Total Cash and Cash Equivalents			\$3,434.84

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.
³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.



Account Holdings As of February 28, 2023 *Continued*

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ^a	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^c	12,223.329 \$28.95	353,865.37	384,262.17 350,005.00	(30,396.80)	4,882 1.38%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^c	9,798.38 \$9.08	88,969.29	108,449.92 100,005.00	(19,480.63)	5,397 6.07%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^c	9,677.23 \$8.96	86,707.98	105,564.23 100,010.00	(18,856.25)	3,908 4.52%
ABNDX BOND FUND OF AMERICA CL A ^c	1,873.881 \$11.36	21,287.28	25,818.45 25,005.00	(4,531.17)	567 2.71%
CAIBX CAPITAL INCOME BUILDER CL A ^c	1,500.114 \$63.36	95,047.22	105,184.47 100,010.00	(10,137.25)	2,456 2.59%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^c	484.284 \$53.08	25,705.79	32,222.14 30,005.68	(6,516.35)	502 1.97%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^c	32,135.14 \$7.48	240,370.84	259,528.86 249,281.61	(19,158.02)	7,075 2.95%
AMECX INCOME FUND OF AMERICA CL A ^c	2,118.862 \$22.63	47,949.84	55,820.75 50,005.00	(7,870.91)	1,394 2.92%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^c	1,850.507 \$12.39	22,927.78	25,576.25 25,005.00	(2,648.47)	498 2.21%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^c	1,302.952 \$51.61	67,245.35	75,940.27 70,005.00	(8,694.92)	1,242 1.85%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,050,076.	1,178,367.51 1,099,337.29	(128,290.77)	27,921

c Dividends and/or capital gains distributed by this security will be distributed as cash.

⁴ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.
^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



Account Holdings As of February 28, 2023 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$96.0382	299,639.18	313,423.97	(13,784.79) 4,244.07	9,204 3.07%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$75.9135	33,401.94	44,783.19	(11,381.25) 726.00	1,452 4.35%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$89.9262	134,889.30	150,582.22	(15,692.92) 712.50	3,375 2.50%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$94.5724	141,858.60	158,838.01	(16,979.41) 2,048.15	5,382 3.79%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$93.2894	233,223.50	246,119.20	(12,895.70) 1,772.92	9,250 3.97%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$96.5701	289,710.30	300,000.00	(10,289.70) 3,798.33	12,900 4.45%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$83.1262	133,833.18	161,040.01	(27,206.83) 214.67	4,830 3.61%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$87.2542	135,244.01	162,181.07	(26,937.06) 215.28	4,843 3.58%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$96.2342	73,137.99	75,332.36	(2,194.37) 108.30	2,052 2.81%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of February 28, 2023 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$90.0592	148,597.68	170,553.08	(21,955.40) 304.79	5,775 3.89%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$86.75	216,875.00	254,403.92	(37,528.92) 4,611.11	10,000 4.61%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A1 S&P RATING: A+	132,000 \$97.9602	129,307.46	132,459.93	(3,152.47) 1,321.47	4,488 3.47%
718549AB4 PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$96.3576	103,102.63	106,937.86	(3,835.23) 171.44	3,857 3.74%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$91.6647	137,497.05	150,440.14	(12,943.09) 1,325.00	4,500 3.27%
Total of Corporate Bonds		2,210,317.1	2,427,094.96	(216,777.14) 21,574.03	81,908

Certificates of Deposit

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000	165,000 \$98.684	162,828.60	165,004.37	(2,175.77) 325.48	7,425 4.56%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000	200,000 \$98.8574	197,714.80	200,006.00	(2,290.20) 535.07	9,300 4.70%

Certificates of Deposit continued on next page...

ª Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



Account Holdings As of February 28, 2023 *Continued*

Certificates of Deposit *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000 \$99.7629	249,407.25	250,004.79	(597.54) 1,476.72	11,000 4.41%
Total of Certificates of Deposit		609,950.1	615,014.16	(5,063.51) 2,337.27	27,725

Total Account Holdings

Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
3,873,780.1	4,223,911.47 1,102,772.13	(350,131.42)	137,554

Cash Activity Summary

	Since last statement 02/01 - 02/28/2023	Year to Date 01/01 - 02/28/2023
Securities Purchased	(\$200,005.00)	(\$615,015.00)
Securities Sold	\$200,000.00	\$200,000.00
Cash Inflows	—	—
Cash Outflows	(\$12,547.18)	(\$12,949.68)
Dividends	\$1,479.61	\$2,979.77
Interest	\$12,582.93	\$13,078.46
Capital Gains	—	—
Other Distributions	—	—
Reinvestments	—	(\$1,500.16)

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.
⁵ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.



Account Activity February 1 - February 28, 2023 *(Since last statement)*

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
02/01/2023	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 020123 9,677.23000 MIAOX	— —	\$413.75
02/01/2023	Cash Dividend	BOND FUND OF AMERICA CL A 020123 1,873.88100 ABNDX	— —	\$50.70
02/01/2023	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 013123 32,135.14000 EALDX AS OF 01/31/23	— —	\$971.36
02/01/2023	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 020123 1,850.50700 AIBAX	— —	\$43.80
02/01/2023	Interest	KOHL'S CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 01/30/23 @ 100.000 020123 200,000 500255AS3	— —	\$3,250.00
02/01/2023	Redemption	KOHL'S CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 01/30/23 @ 100.000 500255AS3	— (200,000)	\$200,000.00
02/01/2023	Sweep (Deposit)*	INSURED CASH ACCOUNT	— —	\$204,729.61
02/06/2023	Purchase	PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000 69506YVW6	\$100.00 200,000	(\$200,005.00)
02/08/2023	Sweep (Withdrawal)*	INSURED CASH ACCOUNT	— —	(\$200,005.00)
02/13/2023	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 021323 165,000 028402CA1	— —	\$630.62
02/13/2023	Interest	MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 021223 165,000 594918BC7 AS OF 02/12/23	— —	\$2,887.50
02/13/2023	Interest	MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 021223 76,000 594918BB9 AS OF 02/12/23	— —	\$1,026.00
02/13/2023	Sweep (Deposit)*	INSURED CASH ACCOUNT	— —	\$4,544.12

Account Activity continued on next page...

* Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.



Account Activity February 1 - February 28, 2023 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
02/15/2023	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 021523 161,000 38143C6D8	— —	\$402.50
02/15/2023	Interest	HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 021523 155,000 444859BK7	— —	\$2,421.88
02/15/2023	Interest	PHILLIPS 66 PRNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 021523 107,000 718549AB4	— —	\$1,928.68
02/15/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$4,350.56
02/16/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$402.50
02/28/2023	Interest	INSURED CASH ACCOUNT 022823 3,434	— —	\$35.75
02/28/2023	Sweep (Interest Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$35.75
02/28/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	— —	(\$12,547.18)
02/28/2023	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010002452	— —	(\$12,547.18)

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages From LPL Financial

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.



Messages From LPL Financial *(continued)*

SEC FEE RATE CHANGE

The Securities and Exchange Commission (SEC) levies transaction fees on certain client liquidations (sells) that are transacted on national securities exchanges and self-regulatory organizations (i.e., over-the-counter markets). This charge offsets certain costs the federal government incurs in supervising and regulating securities markets. The SEC periodically recalculates the rate at which this fee is assessed pursuant to its authority under Section 31 of the Securities Exchange Act of 1934. Impacted sell transactions include both equity and option securities. The fee amount applied is determined by the dollar amount of a sell (liquidation) transaction.

Effective February 27, 2023, the current fee rate applicable to these securities liquidation transactions on national securities exchanges and over-the-counter markets will be changing from \$22.90 per million dollars to \$8.00 per million dollars. These fees will be reflected on customer confirms as "Settlement Fees."

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL falls financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/informos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GNMA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker/dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com/Dislosures>Market & Trading Dislosures>Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balance Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "-" DATA Information that displays as N/A or "-" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on LPL.com/Dislosures>Market & Trading Dislosures>SEC Rule 606 Report Disclosure. This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various sources, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals.

*Transferred securities may not be included in Purchase Cost.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if any, where the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com/Dislosures>Account Dislosures,Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest.

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S1LPLNON - REV 05/20

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

04/05/23

Balance Sheet
As of March 31, 2023

	Mar 31, 23	Feb 28, 23	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	947,059.50	1,191,426.54	-244,367.04
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	3,925,026.06	3,873,780.05	51,246.01
1052-LPL ACCRUED INTEREST	21,791.66	21,574.13	217.53
Total 1050-LPL FINANCIAL	3,946,817.72	3,895,354.18	51,463.54
Total Checking/Savings	4,893,877.22	5,086,780.72	-192,903.50
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	0.03	0.00	0.03
1903-POWER	5,937.50	5,937.50	0.00
Total 1901-DEL CITY	5,937.53	5,937.50	0.03
1905-MIDWEST CITY			
1907-POWER	23,940.00	23,940.00	0.00
Total 1905-MIDWEST CITY	23,940.00	23,940.00	0.00
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	0.00	39,586.37	-39,586.37
1911-POWER	17,622.50	35,245.00	-17,622.50
Total 1909-NORMAN	17,622.50	74,831.37	-57,208.87
Total 1900-ASSESSMENTS RECEIVABLE	47,500.03	104,708.87	-57,208.84
Total Accounts Receivable	47,500.03	104,708.87	-57,208.84
Other Current Assets			
1919-T BILL DUE 4-27-23&9/14/23	830,611.67	488,903.06	341,708.61
1920.1-(BANC1ST)DWSRF ESCROW	48,439.78	40,406.62	8,033.16
1920.2-(BANC1ST)PIPELINE ESCROW	220,573.86	183,811.55	36,762.31
1926-DWSRF INTEREST REC (PIPELN	0.00	8,779.91	-8,779.91
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	41,276.35	54,942.22	-13,665.87
1953-DEL CITY PIPELINE	175,519.34	219,603.62	-44,084.28
Total 1951-DWSRF REPYMTS DUE-CURRENT	216,795.69	274,545.84	-57,750.15
Total Other Current Assets	1,316,421.00	996,446.98	319,974.02
Total Current Assets	6,257,798.25	6,187,936.57	69,861.68
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,847,316.73	6,847,316.73	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,534,691.92	16,534,691.92	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,449.69	92,449.69	0.00
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,137,160.60	0.00
2030-ALLOWANCE FOR DEPRECIATION	-10,555,911.69	-10,507,415.03	-48,496.66
Total Fixed Assets	14,118,119.83	14,166,616.49	-48,496.66
Other Assets			
DEBT ISSUANCE COSTS	38,905.00	38,905.00	0.00
DEFERRED OUTFLOWS-PENSION	85,052.02	85,052.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,651,815.79	4,651,815.79	0.00
ENERGY PROJECT	284,425.31	284,425.31	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	4,936,241.10	4,936,241.10	0.00
NET PENSION ASSET	724,213.00	724,213.00	0.00
Total Other Assets	5,784,411.12	5,784,411.12	0.00
TOTAL ASSETS	26,160,329.20	26,138,964.18	21,365.02

ACCOUNTANT'S NOTES-MARCH, 2023

Fixed asset acquisitions during the month:

none

Year to date other fixed asset acquisitions total \$0.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

March 2023

	Mar 23	Feb 23	Jul '22 - Mar 23
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	14,280.04	14,280.01	128,520.12
4903-MIDWEST CITY	36,513.45	36,513.45	328,621.05
4904-NORMAN	39,586.37	39,586.37	356,277.33
Total 4901-MUNI SHARE, OPERATING COST	90,379.86	90,379.83	813,418.50
4905-MUNI SHARE, POWER			
4906-DEL CITY	5,937.50	5,937.50	53,437.50
4907-MIDWEST CITY	23,940.00	23,940.00	215,460.00
4908-NORMAN	17,622.50	17,622.50	158,602.50
Total 4905-MUNI SHARE, POWER	47,500.00	47,500.00	427,500.00
Total 4900-ASSESSMENTS	137,879.86	137,879.83	1,240,918.50
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	600.00	600.00	5,400.00
4921.5-MISCELLANEOUS RECEIPTS	72.24	0.00	2,279.24
4922- ASSESSMENT ADJUSTMENTS	-17,861.96	-1,768.77	111,803.19
4923-INVEST INT DIVS & GAINS	18,876.45	11,466.71	131,148.84
4925-DWSRF INTEREST (ENERGY)	334.17	197.26	1,890.63
4926-DWSRF INTEREST (PIPELINE)	0.00	0.00	69,971.88
4930-SECURITIES VALUE ADJUSTS	47,294.18	-61,447.54	-25,602.84
Total 4920-OTHER REVENUES	49,315.08	-50,952.34	296,890.94
Total Income	187,194.94	86,927.49	1,537,809.44
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,020.10	41,020.10	384,691.54
5009-EMPLOYEES' RETIREMENT	3,334.26	3,366.13	30,998.74
5010-DIRECTORS' EXPENSES	0.00	0.00	295.00
5011-PAYROLL TAXES	4,707.03	3,138.02	29,631.07
5012-TRAINING, EDUCATION&TRAVEL	76.67	225.00	1,872.82
5013-UNIFORM & BOOTS ALLOWANCE	252.92	0.00	1,378.00
5014-EMPLOYEE HEALTH, ETC, INS.	4,545.37	4,545.37	39,175.95
5015-WORKMEN'S COMPENSATION	-442.35	0.00	-442.35
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	0.00	-7,944.00
5017-SERVICE & SAFETY AWARDS	0.00	0.00	6,697.00
Total 5000-PERSONNEL	53,494.00	52,314.62	466,353.77
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	383.79	30,685.14	76,295.72
5103-VEHICLE OPS, R&M	66.45	36.96	8,627.28
5104-BUILDINGS ROADS & GROUNDS	210.66	285.73	5,271.36
5106-EQUIPMENT R&M, RENTAL	147.47	88.23	14,067.26
5109-BOATHOUSE MAINTENANCE	0.00	0.00	3,000.00
Total 5100-MAINTENANCE	808.37	31,096.06	107,261.62
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,853.64	2,482.99	17,896.66
5204-ELECTRICITY	1,466.80	1,558.97	7,535.33
5205-PROPANE	0.00	0.00	2,907.00
5206-WASTE REMOVAL	97.32	97.32	875.88
Total 5200-UTILITIES	3,417.76	4,139.28	29,214.87
5300-INSURANCE AND BONDS			
5301-INSURANCE	2,669.00	0.00	2,327.00
Total 5300-INSURANCE AND BONDS	2,669.00	0.00	2,327.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	924.92	538.96	10,475.86
Total 5400-ADMINISTRATIVE EXPENSE	924.92	538.96	10,475.86
5500-PROFESSIONAL SERVICES			
5501-LEGAL	3,400.00	4,400.00	12,155.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	25,625.00
5503-CONSULTANTS AND ENGINEERS	6,904.46	16,602.00	46,809.65
Total 5500-PROFESSIONAL SERVICES	10,979.46	21,677.00	84,589.65
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	0.00	12,570.06	38,068.09
5612-INTERNAL LOADING STUDY	0.00	0.00	22,000.00
Total 5600-WATER QUALITY SERVICES	0.00	12,570.06	72,468.09
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	40,905.75	46,722.14	452,115.43
5975-INTEREST EXPENSE-BOR	0.00	0.00	444.08
5976-INTEREST EXPENSE-DWSRF	8,779.90	8,779.90	70,467.91
6000-DEPRECIATION	48,496.66	48,496.66	436,469.94
Total 5825-NON BUDGETED EXPENSES	57,276.56	57,276.56	507,381.93
Total Expense	170,475.82	226,334.68	1,752,188.22
Net Income	16,719.12	-139,407.19	-214,378.78

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
 Profit & Loss Budget vs. Actual
 July 2022 through March 2023

	Jul '22 - Mar 23	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	128,520.12	128,520.00	0.12
4903-MIDWEST CITY	328,621.05	328,620.74	0.31
4904-NORMAN	356,277.33	356,277.01	0.32
Total 4901-MUNI SHARE, OPERATING CO...	813,418.50	813,417.75	0.75
4905-MUNI SHARE, POWER			
4906-DEL CITY	53,437.50	53,437.50	0.00
4907-MIDWEST CITY	215,460.00	215,460.00	0.00
4908-NORMAN	158,602.50	158,602.50	0.00
Total 4905-MUNI SHARE, POWER	427,500.00	427,500.00	0.00
Total 4900-ASSESSMENTS	1,240,918.50	1,240,917.75	0.75
4920-OTHER REVENUES			
4921--BOAT DOCK RENT INCOME	5,400.00	5,400.00	0.00
4921.5-MISCELLANEOUS RECEIPTS	2,279.24		
4922- ASSESSMENT ADJUSTMENTS	111,803.19		
4923-INVEST INT DIVS & GAINS	131,148.84	86,250.01	44,898.83
4925-DWSRF INTEREST (ENERGY)	1,890.63		
4926-DWSRF INTEREST (PIPELINE)	69,971.88		
4930-SECURITIES VALUE ADJUSTS	-25,602.84		
Total 4920-OTHER REVENUES	296,890.94	91,650.01	205,240.93
Total Income	1,537,809.44	1,332,567.76	205,241.68
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	384,691.54	369,839.25	14,852.29
5009-EMPLOYEES' RETIREMENT	30,998.74	36,651.01	-5,652.27
5010-DIRECTORS' EXPENSES	295.00	3,749.99	-3,454.99
5011-PAYROLL TAXES	29,631.07	28,904.99	726.08
5012-TRAINING, EDUCATION&TRAVEL	1,872.82	8,625.01	-6,752.19
5013-UNIFORM & BOOTS ALLOWANCE	1,378.00	2,250.00	-872.00
5014-EMPLOYEE HEALTH, ETC, INS.	39,175.95	39,138.75	37.20
5015-WORKMEN'S COMPENSATION	-442.35	12,749.99	-13,192.34
5016-ANNUAL LEAVE ADJUSTMENTS	-7,944.00		
5017-SERVICE & SAFETY AWARDS	6,697.00	5,022.76	1,674.24
Total 5000-PERSONNEL	486,353.77	506,931.75	-20,577.98
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	76,295.72	95,999.99	-19,704.27
5103-VEHICLE OPS, R&M	8,627.28	18,750.01	-10,122.73
5104-BUILDINGS ROADS & GROUNDS	5,271.36	13,125.01	-7,853.65
5106-EQUIPMENT R&M, RENTAL	14,067.26	20,624.99	-6,557.73
5109-BOATHOUSE MAINTENANCE	3,000.00	5,400.00	-2,400.00
Total 5100-MAINTENANCE	107,261.62	153,900.00	-46,638.38
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	17,896.66	19,499.99	-1,603.33
5204-ELECTRICITY	7,535.33	9,000.00	-1,464.67
5205-PROPANE	2,907.00	3,000.01	-93.01
5206-WASTE REMOVAL	875.88	927.00	-51.12
Total 5200-UTILITIES	29,214.87	32,427.00	-3,212.13
5300-INSURANCE AND BONDS			
5301-INSURANCE	2,327.00	56,250.00	-53,923.00
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	-250.00
Total 5300-INSURANCE AND BONDS	2,327.00	56,500.00	-54,173.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	10,475.86	13,125.01	-2,649.15
Total 5400-ADMINISTRATIVE EXPENSE	10,475.86	13,125.01	-2,649.15
5500-PROFESSIONAL SERVICES			
5501-LEGAL	12,155.00	13,125.01	-970.01
5502-ACCOUNTING AND AUDIT	25,625.00	19,312.51	6,312.49
5503-CONSULTANTS AND ENGINEERS	46,809.65	52,500.01	-5,690.36
Total 5500-PROFESSIONAL SERVICES	84,589.65	84,937.53	-347.88
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	9,300.01	3,099.99
5603-WATER QUALITY MONITORING	38,068.09	48,009.74	-9,941.65
5612-INTERNAL LOADING STUDY	22,000.00		
Total 5600-WATER QUALITY SERVICES	72,468.09	57,309.75	15,158.34
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	452,115.43	427,500.00	24,615.43
5975-INTEREST EXPENSE-BOR	444.08		
5976-INTEREST EXPENSE-DWSRF	70,467.91		
6000-DEPRECIATION	436,469.94		
Total 5825-NON BUDGETED EXPENSES	507,381.93		
5950-ASSET PURCHASES & RESERVES	0.00	0.00	0.00
Total Expense	1,752,188.22	1,332,631.04	419,557.18
Net Income	-214,378.78	-63.28	-214,315.50

COMCD

Account Number: ██████████
1st Quarter 2023 Statement

Values as of March 31, 2023

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

Investment Objective



Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2023
\$3,870,048.62

Value as of last statement 02/28/2023
\$3,873,780.05

Value on March 31, 2023
\$3,925,026.06

Account Summary

	1st Quarter 01/01 - 03/31/2023	Year to Date 01/01 - 03/31/2023
Starting Value	\$3,870,048.62	\$3,870,048.62
Total Change in Value of Assets	\$54,977.44	\$54,977.44
Inflows	—	—
Outflows	(\$24,249.77)	(\$24,249.77)
Net Investment Returns	\$79,227.21	\$79,227.21
Total Ending Value (March 31, 2023)	\$3,925,026.06	\$3,925,026.06

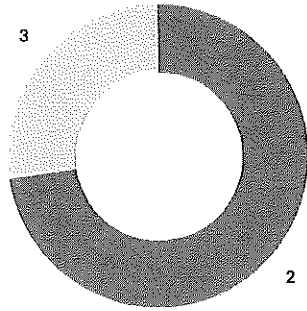
Gain/Loss Summary

	Realized		Unrealized
	1st Quarter 01/01 - 03/31/2023	Year to Date 01/01 - 03/31/2023	As of 03/31/2023
Short Term Gain	—	—	\$458.56
Short Term Loss	—	—	(\$7,103.60)
Net Short Term Gain or Loss	—	—	(\$6,645.04)
Long Term Gain	—	—	—
Long Term Loss	—	—	(\$295,615.46)
Net Long Term Gain or Loss	—	—	(\$295,615.46)
Unknown Purchase Date	—	—	—
Total	—	—	(\$302,260.50)





Asset Allocation As of 03/31/2023



1	Equities & Options	—	—
2	Fixed Income	72.69%	\$2,853,206.30
3	ETPs, Mutual, Closed-End & Interval Funds	27.12%	\$1,064,433.09
4	Alternative Investments	—	—
5	Annuities	—	—
6	Cash & Cash Equivalents	0.19%	\$7,386.67
7	Other	—	—
	Total Ending Value	100.00%	\$3,925,026.06



Account Holdings As of March 31, 2023

Cash and Cash Equivalents

Description	Interest / Dividend Paid in March	Interest / Dividend Rate ²	Current Balance
Insured Cash Account ³ <i>M and T Trust Company</i>			\$7,384.28
<i>Tristate Capital Bank</i>			\$2.39
Total Insured Cash Account	\$8.95	0.846%	\$7,386.67
Total Cash and Cash Equivalents			\$7,386.67

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁴	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^c	12,223.329 \$29.46	360,099.27	384,262.17 350,005.00	(24,162.90)	4,882 1.36%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^c	9,798.38 \$9.34	91,516.86	108,449.92 100,005.00	(16,933.06)	5,499 6.01%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^c	9,677.23 \$9.09	87,966.02	105,564.23 100,010.00	(17,598.21)	4,139 4.72%
ABNDX BOND FUND OF AMERICA CL A ^c	1,873.881 \$11.61	21,755.75	25,818.45 25,005.00	(4,062.70)	601 2.81%
CAIBX CAPITAL INCOME BUILDER CL A ^c	1,500.114 \$63.83	95,752.27	105,184.47 100,010.00	(9,432.20)	2,456 2.57%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^c	484.284 \$54.59	26,437.06	32,222.14 30,005.68	(5,785.08)	520 1.98%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^c	32,135.14 \$7.51	241,334.90	259,528.86 249,281.61	(18,193.96)	7,706 3.20%
AMECX INCOME FUND OF AMERICA CL A ^c	2,118.862 \$22.64	47,971.03	55,820.75 50,005.00	(7,849.72)	1,394 2.92%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^c	1,850.507 \$12.64	23,390.40	25,576.25 25,005.00	(2,185.85)	529 2.30%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^c	1,302.952 \$52.35	68,209.53	75,940.27 70,005.00	(7,730.74)	1,281 1.88%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,064,433.	1,178,367.51 1,099,337.29	(113,934.42)	29,007

^c Dividends and/or capital gains distributed by this security will be distributed as cash.

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

⁴ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of March 31, 2023 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$97.7541	304,992.79	313,352.60	(8,359.81) 409.07	9,204 3.02%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$78.8739	34,704.51	44,777.97	(10,073.46) 121.00	1,452 4.18%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$91.4537	137,180.55	150,565.18	(13,384.63) 993.75	3,375 2.46%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$96.4162	144,624.30	158,637.44	(14,013.14) 2,496.65	5,382 3.72%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$91.9461	229,865.25	246,119.20	(16,253.95) 2,543.75	9,250 4.02%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$98.4048	295,214.40	300,000.00	(4,785.60) 4,873.33	12,900 4.37%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$86.399	139,102.39	161,039.39	(21,937.00) 214.67	4,830 3.47%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$90.633	140,481.15	162,082.01	(21,600.86) 618.92	4,843 3.45%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$97.4221	74,040.79	75,332.36	(1,291.57) 279.30	2,052 2.77%

Corporate Bonds continued on next page...

ª Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



Account Holdings As of March 31, 2023 *Continued*

Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$94.6396	156,155.34	170,515.89	(14,360.55) 786.04	5,775 3.70%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$85.50	213,750.00	254,304.05	(40,554.05) 444.44	10,000 4.68%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A1 S&P RATING: A+	132,000 \$98.7911	130,404.25	132,425.86	(2,021.61) 1,695.47	4,488 3.44%
718549AB4 PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$97.1314	103,930.59	106,937.86	(3,007.27) 492.88	3,857 3.71%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$93.7071	140,560.65	150,428.97	(9,868.32) 1,700.00	4,500 3.20%
Total of Corporate Bonds		2,245,006.1	2,426,518.78	(181,511.82) 17,669.27	81,908

Certificates of Deposit

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000	165,000 \$99.0203	163,383.49	165,003.94	(1,620.45) 386.50	7,425 4.54%
69506YVW6 PACIFIC WESTERN BANK BEVERLY HILLS CA CD FDIC #24045 CLLB CPN 4.650% DUE 02/09/26 DTD 02/08/23 FC 08/08/23 CALL 02/08/24 @ 100.000	200,000 \$99.1598	198,319.60	200,005.00	(1,685.40) 1,324.93	9,300 4.69%

Certificates of Deposit continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



Account Holdings As of March 31, 2023 *Continued*

Certificates of Deposit *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000 \$98.5985	246,496.25	250,004.66	(3,508.41) 2,410.96	11,000 4.46%
Total of Certificates of Deposit		608,199.1	615,013.60	(6,814.26) 4,122.39	27,725

Total Account Holdings

Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ^b	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
3,925,026.1	4,227,286.56 1,106,723.96	(302,260.50)	138,640

Cash Activity Summary

	Since last statement 03/01 - 03/31/2023	1st Quarter 01/01 - 03/31/2023	Year to Date 01/01 - 03/31/2023
Securities Purchased	—	(\$615,015.00)	(\$615,015.00)
Securities Sold	—	\$200,000.00	\$200,000.00
Cash Inflows	—	—	—
Cash Outflows	(\$11,300.09)	(\$24,249.77)	(\$24,249.77)
Dividends	\$3,942.88	\$6,922.65	\$6,922.65
Interest	\$11,309.04	\$24,387.50	\$24,387.50
Capital Gains	—	—	—
Other Distributions	—	—	—
Reinvestments	—	(\$1,500.16)	(\$1,500.16)

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

^b Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.



Account Activity March 1 - March 31, 2023 *(Since last statement)*

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
03/01/2023	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 030123 9,677.23000 MIAQX	— —	\$381.43
03/01/2023	Cash Dividend	BOND FUND OF AMERICA CL A 030123 1,873.88100 ABNDX	— —	\$44.98
03/01/2023	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 022823 32,135.14000 EALDX AS OF 02/28/23	— —	\$880.06
03/01/2023	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 030123 1,850.50700 AIBAX	— —	\$37.35
03/01/2023	Interest	BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 030123 44,000 097023BK0	— —	\$726.00
03/01/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$2,069.82
03/13/2023	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 031323 165,000 028402CA1	— —	\$569.59
03/13/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$569.59
03/14/2023	Cash Dividend	AMERICAN BALANCED CL A 031423 12,223.32900 ABALX	— —	\$1,222.33
03/14/2023	Cash Dividend	CAPITAL INCOME BUILDER CL A 031423 1,500.11400 CAIBX	— —	\$652.55
03/14/2023	Cash Dividend	CAPITAL WORLD GROWTH & INCOME CL A 031423 484.28400 CWGIX	— —	\$96.86
03/14/2023	Cash Dividend	INCOME FUND OF AMERICA CL A 031423 2,118.86200 AMECX	— —	\$360.21
03/14/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$2,331.95
03/15/2023	Interest	ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 031523 312,000 002824BB5	— —	\$4,602.00

Account Activity continued on next page...

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.



Account Activity March 1 - March 31, 2023 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
03/15/2023	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 031523 161,000 38143C6D8	— —	\$402.50
03/15/2023	Interest	NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 031523 250,000 655664AS9	— —	\$5,000.00
03/15/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$9,602.00
03/16/2023	Cash Dividend	WASHINGTON MUTUAL INVESTORS CL A 031623 1,302.95200 AWSHX	— —	\$267.11
03/16/2023	Sweep (Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$669.61
03/31/2023	Interest	INSURED CASH ACCOUNT 033123 7,386	— —	\$8.95
03/31/2023	Sweep (Interest Deposit) ⁶	INSURED CASH ACCOUNT	— —	\$8.95
03/31/2023	Sweep (Withdrawal) ⁶	INSURED CASH ACCOUNT	— —	(\$11,300.09)
03/31/2023	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001680	— —	(\$11,300.09)

⁶ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.



Dividends, Interests, Capital Gains, and Other Distributions Not Yet Paid

(Transactions are not final and are subject to change)

Closing Date	Transaction Type	Description/Security ID	Record Date	Quantity Rate	Amount of Payment (\$)
04/13/23	Interest	AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 01/13/24 @ 100.000 028402CA1	03/29/23	165,000 \$3.8219	630.62
04/14/23	Interest	BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 05565QDM7	03/29/23	150,000 \$17.9400	2,691.00
04/15/23	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 38143C6D8	03/30/23	161,000 \$2.5000	402.50

Realized Gain/Loss Year-to-date January 1 - March 31, 2023

Security/Description	Quantity Cost Basis (\$)	Proceeds (\$)	Short-Term Gain / Loss (\$)	Long-Term Gain / Loss (\$)
500255AS3 KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 01/30/23 @ 100.000	(200,000) 200,000.00	200,000.00	—	—
Total	200,000.00	200,000.00	—	—

Messages From LPL Financial

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

Messages From LPL Financial *(continued)*

STATEMENT OF FINANCIAL CONDITION NET CAPITAL

The Company is subject to the SEC's Net Capital Rule (Rule 15c3-1 under the Exchange Act), which requires the maintenance of minimum net capital. The net capital rules also provide that the Company's capital may not be withdrawn if resulting net capital would be less than minimum requirements. Additionally, certain withdrawals require the approval of the SEC and FINRA to the extent they exceed defined levels, even though such withdrawals would not cause net capital to be less than minimum requirements. Net capital and the related net capital requirement may fluctuate on a daily basis. The Company is a clearing broker-dealer and, as of December 31, 2022, had net capital of \$49.5 million, which was \$36.2 million in excess of its minimum net capital requirement of \$13.3 million. As of December 31, 2022, LPL Financial has met all capital adequacy requirements to which it is subject.

Statement of Financial Condition filed pursuant to Rule 17a-5(e)(3) under the Securities Exchange Act of 1934 is available for inspection at the principal office of the Company and at the Atlanta Regional Office of the Commission.

You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at www.lpl.com/disclosures.

NOTICE OF AMENDMENT TO YOUR ACCOUNT AGREEMENT

We are writing to notify you, as required by the terms of your account agreement, that certain changes have been made to that agreement. Those changes will not affect the way your account is managed or the fees you pay to LPL. The primary change is that your agreement will be amended to reflect that periodic account statements may be sent to you on either a quarterly or monthly basis. Your account statements will continue to contain the same holdings, performance, fee and other information but, if your account statements are switched from monthly to quarterly, you will receive account statements less frequently and that cover longer periods of account activity. You should carefully review account statements and notify us as soon as possible if you identify any errors.

To view the complete updated Account Agreement, please search "Account Agreements and Account Packets" on lpl.com.

NOTICE FOR RECENTLY CONVERTED ACCOUNTS

If your account has recently converted to a new advisory program, your new platform fee data may not be available on your statement. This may include fees paid YTD, Advisory Fee rate, and Manager Fee rate.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GNMAs transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker/dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7587 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to [LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions](#).

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "-" DATA Information that displays as N/A or "-" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on [LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure](#). This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. *Transferred securities may not be included in Purchase Cost.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market and its clearing house, if any, where the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest](#).

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S1LPLNON - REV 05/20

Item D.3.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, March 2, 2023

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn
Vice President Michael Dean
Treasurer Jann Knotts
Secretary Dave Ballew
Edgar O'Rear
Española Bowen
Steve Carano

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch
Paul Streets
Carrie Evenson
Michele Loudenback
Jerry Gates
Phil Moershel
Mark Roberts
Alan Swartz

Virtually:

Geri Wellborn

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Presentation from representatives of the Lake Thunderbird Watershed Alliance

Please see the District website for the LTWA presentation.

Ms. Nairn stated during the last meeting there was discussion regarding the Lake Thunderbird Watershed Alliance (LTWA), and the possibility of the District funding \$25,000 to the organization. This presentation is meant to help further inform that decision that will be made later in the agenda with the consideration of the FY2024 budget.

Michele Loudenback, President of LTWA, gave the first portion of the presentation followed by Carrie Evenson.

Ms. Loudenback explained the non-profit was formed in 2020 with funding obtained from a WaterSmart Grant through the Bureau of Reclamation. The LTWA board of Directors consists of a very diverse group. Each of the 5 cities may appoint a staff representative to serve (Del City, Norman, Midwest City, Moore, and Oklahoma City), and COMCD has a fixed position on the Board. Four Directors are at-large and will be voted for by the directors at the annual meeting.

Ms. Loudenback pointed out the 2 missions of the organization: (1) to work collaboratively with residents, communities, and other stakeholders to protect the water quality and quantity of Lake Thunderbird, (2) to serve as a clearinghouse for information about Lake Thunderbird including implementation projects, research and outreach material.

Ms. Evenson shared goals, objectives, and the programs that are currently being developed. She stated that the organization is a 501(c) and can accept donations from individuals and groups. If the organization receives donations, applying for grants that have match money could be possible.

Mr. Carano asked if there could be opportunities for students majoring in environmental science to intern or job shadow. Ms. Evenson stated they would be open to that. Ms. Nairn said students that could help with grant writing may also be a possibility. Ms. Nairn stated an engineering firm has volunteered to assist in the next Bureau of Reclamation grant application, and to help with design of the retrofit of a neighborhood pond.

Mr. Ballew asked if three or more of the COMCD Board members joined this organization would there be quorum issues. Mr. Couch responded no; however, discussion of District business would not be allowed.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, February 2, 2023, and corresponding Resolution

Mr. O’Rear requested where acronyms were used that the full name be used followed by the acronym.

Michael Dean made a motion to amend the minutes with the additional language. Edward O’Rear seconded the motion, and the Resolution was approved.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes

Motion Passed

4. Financial statements for operating accounts for January 2023, and corresponding Resolution

Ms. Knotts pointed out the accountant’s notes. Adjustments were made to bring the books into agreement with the Auditor’s Report. This is done yearly in accordance with generally accepted accounting principles.

Ms. Knotts stated for account 4930 (the Capital and Emergency Expenditures Fund, investment account), the District is down only \$11,500 on a year-to-year basis. She noted that January was a positive month in the stock market, interest rates and for securities.

Finding the financial statements in good order Jann Knotts made a motion seconded by Espaniola Bowen to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes

Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O'Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes
Motion Passed

Ms. Nairn proposed that the Board consider moving the financials from the Action portion of the agenda to the Discussion portion. Mr. Arthur stated that, in his opinion, it is unusual to have financials as an approval item for a board, commission, etc. Rather, it is normally more of the nature of a report with questions and answers. He emphasized any change of place on the agenda would allow for the same level of transparency. He further stated it can be problematic when an error is found later and the question arises if past financials need to be reapproved by the Board. Treasurer Knotts said she supported the change of placement on the agenda. Ms. Nairn inquired from legal counsel if it was possible to change this item from an action item to an administrative item in the future. Mr. Couch stated the District Bylaws do not prohibit the change. After a brief discussion, starting next month, the Treasurer Report will be on the agenda as an administrative item versus an action item.

5. Letter of engagement of Finley & Cook, PLLC to perform FY 22-23 financial audits, and corresponding Resolution

Please see document titled "Finley & Cook" in the packet.

Mr. Arthur stated the engagement contract for Finley & Cook to perform the base FY 22-23 financial audit increased to \$20,000 from \$19,400 in the previous year. \$7,000 to \$10,000 is expected to be an additional cost associated with a compliance audit, that will have to be performed due to federal awards. Mr. Arthur recommended endorsement of Finley & Cook to perform the District audit.

Mr. Ballew asked if Mr. Arthur considered the \$30,000 top-end estimate to be a "cost not to exceed". He said yes.

Michael Dean made a motion seconded by Steve Carano to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O'Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes
Motion Passed

6. FY 2024-2026 Budget, and corresponding Resolution

Ms. Nairn stated the revised budget is the one on the table, this differs from the one sent in the packet. For the revised budget please see the District website in the Board Meeting tab under March 2023.

Mr. Arthur stated at the last meeting the budget was discussed at length. Mr. Arthur pointed out the revisions made since the draft budget was presented are highlighted in blue. Specifically, account 5301 (insurance) was reduced by \$7,000, due to getting more definitive numbers from the insurance carrier. Account 5502, accounting & annual audit, was decreased by \$6000, due to receiving an official estimate from the new accounting firm. For account 5950, asset purchases, \$30,000 has been earmarked by recommendation of Mr. Dean at the last meeting. If the asset purchase does not take place the earmarked amount could be moved to a different accounting code, perhaps for the non-Contaminants of Emerging Concerns (CEC) monitoring analyses that might not be paid for with federal money.

Mr. Arthur stated that he and Ms. Nairn discussed the possibility raised at the last Board meeting—given the previously unforeseen availability of America Rescue Plan Act (ARPA) funds—that the Board could consider a method by which the cities would receive a more direct benefit from the ARPA funds windfall. Mr. Arthur reiterated that he is supportive of this. Current projections would show a potential surplus of approximately \$400,000, with surplus being defined as any carryover at the end of a fiscal year in excess of \$1.25 million. This projected amount would include possible reimbursement of projects from ARPA funds. Mr. Arthur recommended however, and Ms. Nairn agreed, that more time and clarity is needed regarding what projects will ultimately qualify for reimbursement, cash flow timing, etc. before decisions are made regarding any benefit to the cities. Mr. Arthur stated he is also open to other suggestions. Ms. Nairn stated she also is very much in favor of considering future savings for the cities and reminded the board that previously a Resolution was passed to reduce the fourth quarter assessment to the member cities during the coronavirus pandemic in 2020.

Ms. Nairn explained to the board that the action item states FY 2024-2026, however the consideration is for the FY 2024 budget number. The 2025-2026 is merely an outlook for the member cities. Mr. Ballew expressed concern regarding this matter, specifically encumbering money in future years. Mr. Arthur explained that the FY 2024 budget as proposed, if approved, would be the budget for the next fiscal year. Furthermore, the District normally approves the budget for the next fiscal year at this time to give the cities the necessary lead time to formulate their own budgets. He agreed that the FY 2025 and FY 2026 numbers were for informational purposes only. Discussion was held and the decision was made to amend the resolution to make clear that the action being taken by the Board was to approve the FY 2024 budget and that the FY 2025 and FY 2026 information is a projection only and not the final budget for those years.

Mr. Dean inquired about purchasing an additional Treasury Bill for some of our operating account funds. Mr. Ballew also recommended looking into the possibility of a money market or other liquid investment account. Mr. Arthur stated that he would visit with BancFirst about options. Ms. Knotts made the statement that the District has a sweep account.

Mr. Couch drafted an amended resolution based upon the discussion held. Ms. Nairn read the amended Resolution aloud.

Steve Carano made a motion seconded by Espaniola Bowen to approve the Resolution, as amended.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes

Motion Passed

7. Amendments to Article 10 of the District Bylaws regarding Contracts, and corresponding Resolution

Ms. Nairn stated this is essentially a clean-up item. The state statute regarding contract competitive bidding for Master Conservancy Districts changed in November 2021, namely the threshold above which advertisement for bids shall be required increased from \$50,000 to \$100,000. The COMCD Bylaws now need to be updated, which referenced the prior threshold amount. The last time the Bylaws were updated was December 2014.

Mr. Arthur also mentioned that the Purchasing Policy, approved by the Board in March 2022, already reflected the statute changes on the bidding thresholds. Mr. Arthur requested that Mr. Couch reference the Purchasing Policy in the proposed amendment to Article 10 of the District Bylaws.

Mr. O’Rear suggested that going forward policies/amendments need to include the date of approval for easy reference.

Mr. Arthur asked Mr. Couch to explain what would happen next if these amendments are approved. Mr. Couch explained that the Statute requires Maser Conservancy Districts to file a petition, with the District Court, to amend the Bylaws and that he would do that.

Jann Knotts made a motion seconded by Edgar O’Rear to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes
Vice President Michael Dean Yes
Treasurer Jann Knotts Yes
Secretary Dave Ballew Yes
Member Edgar O’Rear Yes
Member Espaniola Bowen Yes
Member Steve Carano Yes

Motion Passed

E. Discussion

8. Legal Counsel's Report

- February 2 Attend monthly board meeting
- February 6 Begin review of documents provided by Oklahoma Water Resources Board regarding funding for contaminants of emerging concerns (CEC's)
- February 8 Initiate revisions of draft Invitation to Bid for CEC sampling
- February 10 Provide suggested language for Invitation to Bid
- February 13 Provide input as to House Bill regarding protesting groundwater permit applications and file Notice of Submission of Annual Audit with Cleveland County District Court
- February 20 Draft resolution regarding possible amendments to District bylaws relating to purchases
- February 21 Draft resolution clarifying authority for General Manager to apply for CEC funding by Clean Water SRF loan with principal forgiveness
- February 22 Initiate draft on addendum to Invitation to Bid based on comments from Oklahoma Water Resources Board staff
- February 24 Virtual meeting with Oklahoma Water Resources Board staff and Kyle Arthur as to need for addendum to Invitation to Bid and issues regarding forms used by the OWRB for Clean Water SRF loans for construction projects
- February 28 Review engineering certification relating to CEC funding and issues relating to sampling project

9. General Manager's Report

Please see document titled "Manager's Report" in the packet.

Mr. Arthur was updating the board on IT support upgrades and Mr. Ballew suggested that the District have a vulnerability threat analysis performed. Mr. Arthur stated he would check into that.

Mr. Arthur announced that Paxus CPA Solutions will be the new firm that will replace the current accountant. They are in Norman. The transition will occur July 1st (beginning of the fiscal year).

Mr. Dean requested Del City be invited to the hosting operator's event.

Mr. Carano asked Mr. Arthur if any wind/tornado damage occurred at the District. Mr. Arthur stated the office was without power a little less than 24 hours, but no damage has been found.

10. President's Report

Ms. Nairn stated she is thrilled that the new generators worked properly during the recent storm.

Ms. Nairn stated that Velocigo, the District's IT support provider, recommended a multi-factor authenticator be added to all comcd.net email accounts. Ms. Metcalf provided contact information and instructions.

10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 8:20 P.M.

DRAFT

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, March 2, 2023 are approved.

APPROVED by a majority of Board members present on this 4th day of May, 2023.

Amanda Nairn, President

Item D.4.

THE BOARD OF DIRECTORS OF THE CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT, NORMAN, OKLAHOMA MET IN REGULAR SESSION IN NORMAN, OKLAHOMA ON THIS 4th DAY OF MAY, 2023, AT _____ O’CLOCK P. M.

PRESENT:

ABSENT:

Thereupon, the Chairman introduced a Resolution which was read by the Secretary. Director _____ moved that the Resolution be adopted and Director _____ seconded the motion. The motion carrying with it the adoption of the Resolution prevailed by the following vote:

AYE:

NAY:

The Resolution as adopted is as follows:

RESOLUTION NO. _____

A RESOLUTION APPROVING AND AUTHORIZING THE ISSUANCE OF A PROMISSORY NOTE TO THE OKLAHOMA WATER RESOURCES BOARD FOR CLEAN WATER STATE REVOLVING FUND PROJECT FUNDS IN THE TOTAL AGGREGATE PRINCIPAL AMOUNT OF NOT TO EXCEED \$755,000.00 AND AUTHORIZING ITS EXECUTION; APPROVING A FUNDING AGREEMENT AND AUTHORIZING ITS EXECUTION; APPROVING AND RATIFYING AN APPLICATION FOR FINANCIAL ASSISTANCE THROUGH THE OKLAHOMA WATER RESOURCES BOARD; AND CONTAINING OTHER PROVISIONS RELATING THERETO.

WHEREAS, the Central Oklahoma Master Conservancy District, Cleveland County, Oklahoma (the “District”), was organized under Title 82, Oklahoma Statutes 2011, Sections 531 et. seq., as amended, for the purpose of distributing raw water from Lake Thunderbird to the cities of Del City, Midwest City and Norman for municipal, industrial and domestic use; and

WHEREAS, the District is authorized and has determined to acquire the funding necessary to finance a project to conduct a sampling program for contaminants of emerging concern within the watershed of Lake Thunderbird and within the lake itself, along with related costs (the “Project”); and

WHEREAS, in payment of part of the cost of the Project, the District has submitted an application for CWSRF Project Funds to the Oklahoma Water Resources Board (the “Board”) in the amount of not to exceed \$755,000.00; and

WHEREAS, the Board currently has approved the application for funding of the District as authorized herein; and

WHEREAS, in response to the Board's approval of the District's funding application, the District has determined to obtain money from the Board to accomplish the Project and the District has determined to facilitate such funding by the issuance of the District's Series 2023 CWSRF Promissory Note to the Oklahoma Water Resources Board in the original principal amount of not to exceed \$755,000.00 (the "2023 Note"); and

WHEREAS, it is the desire of the District to authorize the execution and delivery of any and all documents necessary or attendant to the funding and the issuance of the 2023 Note.

NOW, THEREFORE, BE IT RESOLVED BY THE DIRECTORS OF THE CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT, CLEVELAND COUNTY, OKLAHOMA:

Section 1. Issuance of Note. The form of the 2023 Note presented to the District as of this date is hereby approved and the District is hereby authorized to issue its 2023 Note payable to the Board. Any board member of the District is hereby authorized and directed to execute, attest, seal or deliver said 2023 Note and to do any and all lawful things to effect said funding and secure said funds from the Board, provided that the principal amount of the 2023 Note shall not exceed \$755,000.00, and the 2023 Note shall bear no interest nor administrative fees. The Chairman or Vice Chairman is hereby authorized to execute a certificate of determination establishing the principal amount with respect to the 2023 Note.

Section 2. Approval of Funding Agreement. The form of the Funding Agreement presented to the District as of this date is hereby approved. Any board member of the District is hereby authorized on behalf of the District to execute, attest, seal and deliver the Funding Agreement. The District anticipates meeting all requirements of the Funding Agreement such that the full principal amount of the 2023 Note will qualify for principal forgiveness.

Section 3. Application. The District's Application(s) filed with the Oklahoma Water Resources Board seeking financial assistance through the OWRB is hereby ratified and approved. The District further approves and ratifies the advance to the Oklahoma Water Resources Board of the necessary application fees in connection with the referenced Application(s).

Section 4. Necessary Action. Any board member of the District is hereby further authorized on behalf of the District to accept, receive, execute, attest, seal and deliver the above mentioned documents and all additional documentation, certifications and instruments and to take such further actions as may be required in connection with the transactions contemplated hereby, and are further authorized to approve and make any changes to the documents approved by this Resolution, for and on behalf of the District, the execution and delivery of such documents being conclusive as to the approval of any terms contained therein.

ADOPTED AND APPROVED THIS 4th DAY OF MAY, 2023.

CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT

Chairman

ATTEST:

Secretary

(SEAL)

STATE OF OKLAHOMA)
)SS
COUNTY OF CLEVELAND)

I, the undersigned, Secretary of the Central Oklahoma Master Conservancy District, Cleveland County, Oklahoma, an Oklahoma public trust, do hereby certify that the above and foregoing is a true, full and correct copy of an excerpt from the minutes of a meeting of the Board of Directors of said public trust held on the date above stated, all as recorded in the official minutes of such meeting. I further certify that the “Open Meeting Law” was complied with for such meeting.

GIVEN UNDER MY HAND THIS 4th DAY OF MAY, 2023.

(SEAL)

Secretary

**BEFORE THE OKLAHOMA WATER RESOURCES BOARD
STATE OF OKLAHOMA**

IN THE MATTER OF LOAN APPLICATION)
NO. ORF-23-0095-CW IN THE NAME OF)
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT))
CLEVELAND COUNTY, OKLAHOMA)

ORDER APPROVING LOAN APPLICATION

This matter came on for consideration before the Oklahoma Water Resources Board (the "Board") on the 18th day of April, 2023.

WHEREAS, Central Oklahoma Master Conservancy District (the "Applicant") has made its Application for Funding No. ORF-23-0095-CW (the "Application") to the Board for a loan from the Clean Water State Revolving Fund (the "CWSRF") program, pursuant to Title 82 Oklahoma Statutes 2011, Sections 1085.51 *et seq.*, as amended; and

WHEREAS, the Applicant intends to use the loan for wastewater system improvements and/or water quality protection efforts to further compliance with State and Federal standards, and/or to refinance existing indebtedness originally incurred for such purposes; and

WHEREAS, the Board has completed its review of the Application and related information, and finds that the Application should be approved according to the terms and conditions set forth below.

NOW, THEREFORE, LET IT BE RESOLVED AND ORDERED BY THE OKLAHOMA WATER RESOURCES BOARD:

Application for Funding No. ORF-23-0095-CW in the name of Central Oklahoma Master Conservancy District be and the same is hereby approved. Subject to and contingent upon the Board's receipt of sufficient funds, a loan shall be made to the Applicant for the following purpose and subject to the following terms and conditions:

Purpose

The proceeds, along with other funds of the Applicant, if any, will be used to (i) conduct a sampling program for contaminants of emerging concern within the watershed of Lake Thunderbird and within the lake itself, all related appurtenances (the "Project") and (ii) pay related costs of issuance, all as more specifically set forth in the Application.

Terms and Conditions

1. Funding shall be made to the Applicant to provide funds for the Project described in the Loan Application in an aggregate principal amount not to exceed \$755,000.00.

2. Upon the Applicant's acceptance of the Board's Letter of Binding Commitment, the funds shall be reserved for the Applicant for a period of one (1) year from the date of this Order. In the event the loan is not closed on or before such date, the Board reserves the right to (i) approve, at the Applicant's request, a reasonable extension of time to close the loan, or (ii) de-obligate all or a portion of the loan funds in order to be used by the Board to make other CWSRF loans, as the Board determines shall permit the best use of the funds. Funds shall be provided to the Applicant from the CWSRF in accordance with the CWSRF program regulations as approved by the United States Environmental Protection Agency.

ORDER APPROVING LOAN APPLICATION
Central Oklahoma Master Conservancy District
ORF-23-0095-CW

3. The Board's Staff is authorized to determine what additional conditions or requirements shall be necessary in order to assure the soundness of the loan and compliance with applicable financial, legal, CWSRF, and Bond Resolution requirements. In accordance with applicable authority and the United States Environmental Protection Agency ("EPA") guidelines for the implementation of the CWSRF Capitalization Grant, the loan conditions may include principal forgiveness to be used to pay all or a portion of the costs of the Project as described in the Application or for other purposes authorized by applicable authority and EPA guidelines. The Board's Staff is further authorized to approve future modifications or additions to the project purposes and uses of funds approved herein, provided such modifications or additions will not materially and adversely affect the loan.

4. The loan shall be subject in all respects to the provisions of the Applicant's promissory note(s), loan agreement(s), and other funding documents which shall be executed by proper officials of the Applicant and a Board Member at or prior to loan closing as appropriate.

5. Additional loans may be made at such times, for such projects of the Applicant, at such repayment periods and interest rates, and upon such other terms and conditions as may be agreed to and approved by the Board and the Applicant.

So ordered on this 18th day of April, 2023, in regular and open meeting of the Oklahoma Water Resources Board.

OKLAHOMA WATER RESOURCES BOARD

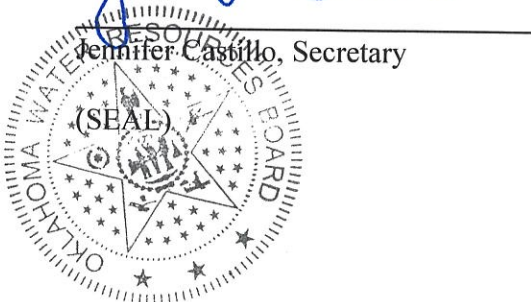


Matt Muller, Chairman

ATTEST:



Jennifer Castillo, Secretary





OKLAHOMA

Water Resources Board

LETTER OF BINDING COMMITMENT

April 20, 2023

Ms. Amanda Nairn, President
Central Oklahoma Master Conservancy District
12500 Alameda Dr.
Norman, OK 73026

Re: Binding Commitment to Make a Clean Water State Revolving Fund (CWSRF) Loan for Project No.: ORF-23-0095-CW, Central Oklahoma Master Conservancy District, Cleveland County

Dear Ms. Nairn:

We are pleased to formally notify you that the Oklahoma Water Resources Board (OWRB) has approved awarding a CWSRF loan to Central Oklahoma Master Conservancy District in an amount not to exceed \$755,000.00 for the above referenced project. A copy of the April 18, 2023 OWRB Order approving your loan application is enclosed. With the approval of the OWRB, and upon your written acceptance of this "Letter of Binding Commitment," the State of Oklahoma will be committed to make the loan to Central Oklahoma Master Conservancy District subject to the terms set forth in this letter and additional terms to be prescribed in the Promissory Note, Loan Agreement, and other appropriate loan documents to be executed at or prior to loan closing. The Promissory Note, Series 2023, in conjunction with local funds of \$40,000.00, shall be sufficient to provide funds of \$10,000.00 for estimated fees and \$785,000.00 for estimated project costs. The Promissory Note, Series 2023, will not exceed the aggregate principal amount of \$755,000.00. In accepting this "Letter of Binding Commitment," Central Oklahoma Master Conservancy District acknowledges that it must agree to the following terms before the loan funds will be advanced:

1. The District agrees that this project will be financed in part with funds directly made available by the U.S. Environmental Protection Agency Capitalization Grant to the State of Oklahoma. As a result, the applicant agrees to continue to document compliance with the Federal Clean Water Act and all other Federal cross-cutting laws and authorities.
2. If the Borrower expends Federal funds in a total amount equal to or greater than \$750,000.00 in any fiscal year of the Borrower, then the Borrower shall complete and submit an annual audit report in accordance with the Revised OMB Guidance (a "Single Audit").

3. The District agrees that it will accept the "List of Conditions" that will be included in the Loan Agreement. The conditions will include as a minimum:
 - a. Any program requirement identified in this "Letter of Binding Commitment" that applies to the loan agreement.
 - b. Federal/State requirements listed in the OWRB CWSRF regulations.
 - c. The project schedule.
 - d. Any Federal, State, or local requirement previously identified that has a significant impact on the project.
 - e. Conditions and mitigative measures identified during the environmental review.

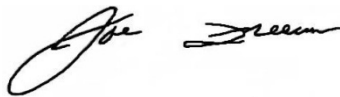
4. The District agrees that it will maintain a separate project account in accordance with Generally Accepted Accounting Principles (GAAP).

The terms and conditions set forth in the Promissory Note, Loan Agreement and other loan documents shall be mutually agreed to and approved by Central Oklahoma Master Conservancy District and the OWRB or their authorized agents as appropriate before said documents are executed and binding upon the respective parties.

As stated in the attached OWRB Order, upon applicant's acceptance of this "Letter of Binding Commitment," the funds will be reserved for Central Oklahoma Master Conservancy District until April 17, 2024. Accordingly, Central Oklahoma Master Conservancy District must accept this letter of commitment as soon as possible in order to proceed in a timely fashion with loan closing.

Please return one original executed copy of the acceptance, page 4. If you have any questions, please contact me at (405) 530-8800.

OKLAHOMA WATER RESOURCES BOARD



Joe Freeman, Chief
Financial Assistance Division

04/20/2023
Date

ATTEST:



Lori Johnson, Assistant Chief
Financial Assistance Division

04/20/2023
Date

(SEAL)

ACCEPTANCE:

On behalf of Central Oklahoma Master Conservancy District, I, the undersigned, being duly authorized to take such action, do hereby accept and agree to the terms and conditions of this "Letter of Binding Commitment." The applicant understands that the State's purpose for this "Letter of Binding Commitment" is to inform the applicant that the loan has been approved and that the funds for the loan will be reserved for a limited time upon applicant's acceptance of the terms of the "Letter of Binding Commitment." This "Letter of Binding Commitment" also acts as the written loan commitment from the borrower that is required under the Internal Revenue Code section 149(f)(4). Following applicant's acceptance of the "Letter of Binding Commitment," the parties will proceed to close the loan in a timely fashion.

Central Oklahoma Master Conservancy District

(Signature)
Amanda Nairn, President

Date

ATTEST:

(Signature)

Date

(SEAL)

Enclosure: OWRB Order

LOBC Distribution List:

Kelley Metcalf
Central Oklahoma Master Conservancy District
kmetcalf@comcd.net

Kyle Arthur
Central Oklahoma Master Conservancy District
karthur@comcd.net

Jacob Bachelor
Centennial Law Group
jacob.bachelor@centenniallawgroup.com

Dean Couch
Couch H2O Law, P.L.L.C.
Dean.Couch@okh2o.law

Item D.5.

CONTRACT FOR SAMPLING PROGRAM FOR CONTAMINANTS OF EMERGING CONCERN IN LAKE THUNDERBIRD AND WATERSHED

THIS CONTRACT is entered into on this 4th day of May, 2023, by and between Halff Associates, Inc., herein Halff, and the Central Oklahoma Master Conservancy District, herein COMCD.

WHEREAS, the Bipartisan Infrastructure Law provided funding to the U.S. Environmental Protection Agency (EPA) to work with states to strengthen water infrastructure, including support to identify and address contaminants of emerging concern (CEC) that may be found in water supplies used for drinking water; and

WHEREAS, the Oklahoma Water Resources Board (OWRB) was allocated Bipartisan Infrastructure Law funding from the EPA through the Clean Water State Revolving Fund (CWSRF) to approve grants and principal forgiveness loans to improve water infrastructure; and

WHEREAS, COMCD has obtained funding through a principal forgiveness loan from the CWSRF program to carry out a sampling program project in Lake Thunderbird and its watershed; and

WHEREAS, the principal forgiveness loan requires that procurement of goods and services for projects comply with applicable federal procurement regulations.

NOW, THEREFORE, for and in consideration of mutual promises, undertakings and covenants set forth herein, the parties hereto agree as follows:

1. **SAMPLING PROGRAM WORK BY HALFF** – For the total bid amount of Four-hundred Thirteen Thousand One-hundred two Dollars and Seventy-four cents (\$413,102.74), Halff will conduct the sampling program for contaminants of emerging concern (CEC) in Lake Thunderbird and its watershed specifically described in the Scope of Work attached to this Contract and incorporated by reference herein. The total Contract amount includes all costs of laboratory analysis of all analytes listed in the bid and in Scope of Work attached.

2. **GENERAL TERMS AND CONDITIONS**

A. The term of this Contract shall be for a period of one year, commencing on the date of execution by COMCD and expiring on June 15, 2024, provided this Contract may be extended by mutual written agreement of the parties.

B. Halff is required to maintain in effect levels of general liability insurance and workers compensation coverage as set forth in Halff’s bid, and Halff must immediately contact COMCD if any change to the policies occurs during the course of performance of this Contract. Halff shall timely renew the policies to be carried pursuant to this section

throughout the term of the Contract and shall provide the COMCD with evidence of such insurance and renewals upon request.

C. COMCD may terminate this Contract in whole or in part at any time for convenience of COMCD. If the Contract is terminated for convenience, COMCD will pay the Contractor for costs incurred to the date of termination. COMCD may also terminate this agreement if funding provided by the Oklahoma Water Resources Board ceases to be made available to COMCD.

D. Should any part of this Contract be rendered void, invalid, or unenforceable by any court of law, such a determination shall not render void, invalid, or unenforceable any other part of this Contract.

E. This Contract has been made and entered into in the State of Oklahoma, and the laws of Oklahoma shall govern the validity and interpretation of this Contract in the performance due hereunder.

F. This Agreement may not be modified unless such modification is in writing and signed by both parties.

G. Halff may not assign this Contract without the prior written approval of COMCD.

H. To the fullest extent permitted by applicable law, Halff shall indemnify, and hold harmless COMCD, its officers, directors, agents, and employees from and against liabilities for damages, including reimbursement of reasonable attorney's fees, in proportion to Halff's liability, to the extent arising out of the negligence or willful misconduct in the performance of activity hereby authorized pursuant by this Contract, however caused or occasioned, unless related to the willful misconduct or negligence of COMCD.

I. The parties hereto intend that no master/servant, employer/employee, or principal/agent relationship will be created by this Contract. Nothing contained herein creates any relationship between COMCD and Halff other than that which is expressly stated herein. COMCD is interested only in the results to be achieved under this Contract, and the conduct and control of the agents and employees of Halff and the methods utilized by Halff in fulfilling its obligations hereunder shall lie solely and exclusively with Halff and its agents and employees shall not be considered agents or employees of COMCD for any purpose. No person employed by Halff shall have any benefits, status, or right of employment with COMCD.

J. Halff represents it shall comply with state, federal, and local laws, rules, and regulations applicable to it in performance of work under this Contract.

K. Halff must comply with the requirements, terms and conditions of the Environmental Protection Agency's Disadvantaged Business Enterprise (DBE)

requirements including employing the six (6) good faith efforts and soliciting disadvantaged business enterprises during the performance of this Contract. Halff commits itself to following the good faith efforts to solicit disadvantaged business enterprises contained herein and all other requirements, terms and conditions. DBE requirements are contained in Oklahoma Water Resources Board's Guidance and Procedures, form ORF-267, which can be obtained from the OWRB website at: <http://www.owrb.ok.gov/financing/faforms.php>. Halff shall not discriminate on the basis of race, color, national origin or sex in the performance of this Contract. Halff shall carry out applicable requirements of [40 CFR part 33](#) in the award and administration of Contracts awarded under EPA financial assistance agreements. Failure by Halff to carry out these requirements is a material breach of this Contract which may result in the termination of this Contract or other legally available remedies.

J. Equal Opportunity in Employment: Halff certifies that all qualified applicants will receive considerations for employment without regard to race, color, religion, sex, national origin, age or physical handicap. Halff is required to comply with the President's Executive Order No. 11246, as amended, on Nondiscrimination in Employment by Government Contractors and SubContractors (see <https://www.dol.gov/agencies/ofccp/executive-order-11246/as-amended>).

K. Halff shall register and maintain its System for Award Management (SAM) registration which is required for Contractors to be awarded Contracts by SRF programs.

L. Halff shall give a good and approved bond, with ample security, equal in amount to \$413,102.74, conditioned on the carrying out of the contract to completion, and shall file the bond with the secretary of the district.

M. Halff shall execute the Contract and obtain the current certificate of insurance within 30 calendar days (not to exceed 60 days) from the date when the Notice to Proceed is delivered to Halff. The time may be extended further by mutual agreement between the COMCD and Halff.

N. COMCD shall issue a Notice to Proceed after the execution of the Contract, submission of the required bond and certificate of insurance.

3. COMCD OBLIGATIONS AND INVOICE PAYMENTS

A. COMCD will promptly process proper and accurate monthly invoices submitted by Halff as approved by COMCD and COMCD submit the same to the OWRB for reimbursement. After CWSRF loan reimbursement funds are received from the OWRB, COMCD will pay Halff within 90 days. Halff will make payments to the subcontracted laboratory, a DBE, within 10 days of receipt of payment from COMCD. The invoices shall include a description of work performed during the previous month for which payment is

requested. COMCD reserves the right to review invoices and to reject inaccurate invoices or invoiced amounts for items that are not approved as part of the bid award.

B. A COMCD representative will be available to coordinate on-site work activities with Halff.

4. **OTHER TERMS AND CONDITIONS**

A. Halff agrees that none of its officers or employees, subcontractors or independent Contractors with whom Halff engages to conduct work under this Contract are or will become employees of the COMCD. Halff agrees to indemnify and hold COMCD harmless for any and all claims made by any Halff officers, employees, subcontractors or independent Contractors for injuries and damages relating to or arising from performance under this Contract.

B. Choice of Law - Any claims, disputes, or litigation relating to the Contract shall be governed by the laws of the State of Oklahoma.

C. Choice of Venue - Venue for any action, claim, dispute or litigation relating in any way to the Contract shall be in Cleveland County, Oklahoma.

D. Change orders - Any change orders or addenda to this Contract together shall not exceed a total of \$41,310.27. A change order may be approved by the General Manager with any approved change order reported to the COMCD Board of Directors at the next regularly scheduled meeting. COMCD may request that Halff add or subtract analytes to be analyzed by the certified laboratory, provided that analytic methods for testing of such analytes are available.

E. Audit and Records - As used in this clause, "records" includes books, documents, accounting procedures and practices, and other data, regardless of type and regardless of whether such items are in written form, in the form of computer data, or in any other form. In accepting any Contract, Halff agrees that any pertinent State or Federal agency will have the right to examine and audit all records relevant to execution and performance of the resultant Contract. Halff is required to retain records relative to the Contract for the duration of the Contract and for a period of seven (7) years following completion and/or termination of the Contract. If an audit, litigation, or other action involving such records is started before the end of the seven (7) year period, the records are required to be maintained for two (2) years from the date that all issues arising out of the action are resolved, or until the end of the seven (7) year retention period, whichever is later.

F. Compliance with Applicable Laws - The services supplied under the Contract shall comply with applicable Federal, State, and local laws, and Halff shall maintain all applicable licenses requirements. Upon request, Halff shall provide to COMCD copies of such licenses.

G. Gratuities - The right of Halff to perform under this Contract may be terminated by written notice if COMCD determines that Halff, or its agent or another representative offered or gave a gratuity (e.g., an entertainment or gift) to an officer, official or employee of COMCD.

H. Travel Expense – Except the expense for travel from the Halff OKC office as described in the itemized cost in Halff’s bid that is part of the Contract total amount, no reimbursable travel is contemplated under the terms of this Contract.

I. Oral Agreements - No oral statement of any person shall modify or otherwise affect the terms, conditions, or specifications stated in the Contract. All modifications to the Contract must be made in writing by COMCD and signed by the President of the Board of Directors.

J. Non-Collusion – By executing this Contract, Carol May, for herself and on behalf of Halff, makes and approves the following non-collusion statement:

- 1) I am the duly authorized agent of Halff for the purpose of certifying the facts pertaining to the existence of collusion between Halff and COMCD officials or employees, as well as facts pertaining to the giving or offering of things of value to COMCD personnel in return for special consideration in the letting of any Contract;
- 2) I am fully aware of the facts and circumstances surrounding the making of this Contract to which this statement is attached and have been personally and directly involved in the proceedings leading to the submission of such Contract; and
- 3) Neither Halff nor anyone subject to the Halff’s direction or control has been a party:
 - (i) to any collusion among potential bidders in restraint of freedom of competition by agreement to Contract at a fixed price or to refrain from submitting bidder Contract information,
 - (ii) to any collusion with any COMCD official or employee as to quantity, quality or price in the prospective Contract, or as to any other terms of such prospective Contract, nor
 - (iii) in any discussions between Halff and any COMCD official concerning exchange of money or other thing of value for special consideration in the letting of a Contract.
- 4) I certify that neither Halff nor anyone subject to Halff’s direction or control has paid, given or donated or agreed to pay, give or donate to any COMCD officer or employee any money or other thing of value, either directly or indirectly, in procuring this Contract herein.

1. Notices and Contract Coordination – Notices and contacts for coordination between Halff and COMCD will be as follows:

For Halff -

Carol May

cmay@halff.com

1111 N. Lee Ave., Suite 400

Oklahoma City, OK 73140-1948

(405) 546-3820

For COMCD -

Kyle Arthur

karthur@comcd.net

12500 Alameda Drive

Norman, Oklahoma 73026

(405) 329-5228

2. **Entire Agreement** - This Contract, which includes Halff's bid document and attachments, the Notice of Award, and this Contract document with attached Scope of Work, constitutes the entire agreement and understanding between the parties and supersedes all prior and/or contemporaneous discussions, representations, or Contracts (whether written or oral) of the parties relating to the work to be performed.

APPROVED:

Central Oklahoma Master Conservancy District

Amanda Nairn, President

Date

APPROVED:

Halff Associates, Inc.

Carol May, Environmental Team Leader

Date

[REMAINING PAGE LEFT BLANK]

SCOPE OF WORK

CONTRACT FOR SAMPLING PROGRAM FOR CONTAMINANTS OF EMERGING CONCERN IN LAKE THUNDERBIRD AND WATERSHED

1. GENERAL PROJECT DESCRIPTION

A. The overall objective of the CEC sampling program is to characterize the presence, concentration and location of contaminants of emerging concern, as well as certain non-CECs, within the watershed and lake. The CEC sampling program is expected that the dataset generated may be used for a variety of purposes. The COMCD envisions the potential to potentially utilize the program results for the following:

1. Plan and design of one or more constructed treatment wetlands in the watershed to protect and/or improve water quality within the tributaries flowing into Lake Thunderbird.
2. To establish a baseline that would allow future changes in contaminant levels, either higher or lower, to be measured.
3. To inform other mitigation strategies including, for example, public education opportunities, municipal stormwater management, etc.
4. Other uses, as identified in the future.

B. The more specific, primary objective for this sampling program is to generate a dataset that is robust enough to inform the location, design considerations, etc. for #1 above. This invitation is not meant to solicit any work beyond the taking of water samples, having the samples analyzed, and reporting results. The scope of work will not include evaluation of sampling site locations or evaluations of preliminary designs. While COMCD has endeavored to specify the locations, sampling frequency and contaminants to be sampled to best accomplish the primary objective of the sampling program, Halff may submit recommend—with rationale and justification—for alternative means, methods, locations or analytes that they believe would create a higher quality, pragmatic and more useable dataset based upon their prior experience with CEC sampling. Potential locations for any future wetlands have not been identified but would generally be anticipated to be located within one or more of the major watersheds west and north of Lake Thunderbird.

2. SPECIFIC CEC SAMPLING PROGRAM

A. FREQUENCY OF SAMPLING (SAMPLING EVENTS)

Sampling events at locations, shown herein or proposed by Halff, must occur during the month of January for the winter season, April for the spring season, July for the summer season, and October for the fall season, provided that Halff will coordinate with the COMCD regarding the need to adjust the dates due to abnormal hydrologic or climate conditions. Each seasonal sampling event must include both (1) high-flow and (2) average to low flow conditions. Halff will have some discretion as to determining when these flow conditions exist. However, the

conditions chosen should respect the desire to capture data at time when pollutant loading may be higher due to increased run-off, flushing, etc., and under more average/baseline conditions. Halff must conduct eight total sampling events per location. Within 30 days after a Notice to Proceed is received from COMCD or prior to the first sampling event, Halff must submit a written report to COMCD that provides details, including justification, regarding the method or methods Halff will use to determine high-flow and average to low flow conditions to meet the frequency of sampling requirement.

B. SAMPLING LOCATIONS

The sampling program will encompass 10 total locations, seven within the watershed and three within the lake itself.

1. Watershed locations – Flow must be measured at the time of sampling at all watershed locations. GPS coordinates shall be logged for each sampling location. The maps (Exhibits 1 and Exhibits 2a-g) attached to this Scope of Work show the general watershed sampling locations. Exhibit 1 shows the general location of desired watershed sampling points based upon HUC-12 watersheds. Exhibits 2a-g show generally the same locations, but with a bit more detail as to possible stream access points. Four of the proposed seven watershed locations (green stick pins) can be accessed on District/Bureau of Reclamation (BOR) property for which the COMCD would facilitate access. The remainder (red stick pins) are not on District/BOR property (outlined in blue on applicable exhibit maps); however, the maps have endeavored to identify bridge crossings and other access points associated with public rights-of-way. The following list contains more specific information about each watershed location:

- a. Location A – Headwaters of Little River: an acceptable location has been identified on Exhibit 2a at a bridge crossing on North Porter Avenue
- b. Location B – North Fork of Little River: an acceptable location has been identified on Exhibit 2b at a bridge crossing on Franklin Road
- c. Location C – Elm Creek above Little River: an acceptable location has been identified on Exhibit 2c at a bridge crossing on East Indian Hills Road, east of 60th Ave NE
- d. Location D – Little River at Rock Creek: an acceptable general location has been identified on Exhibit 2d that is on District/BOR property east of and near 72nd Ave NE/Westminster Road and south of Franklin Road
- e. Location E – Dave Blue Creek above Jim Blue Creek: an acceptable location has been identified on Exhibit 2e that is on District/BOR property near 84th Street St
- f. Location F – Unnamed branch of Hog Creek above Lower Hog Creek: an acceptable location has been identified on Exhibit 2f that is on District/BOR property east of 120th Ave NE
- g. Location G – Upper Hog Creek: 2 locations have been identified as acceptable as shown on Exhibit 2g. (1) located on District/BOR property generally south of SE 149th/Stella Road and east of 120th Ave NE; (2) located at a bridge crossing on SE 149th/Stella Road and east of 120th Ave NE

Water samples taken at alternative locations must be representative of the conditions identified stream segments, confluences, and sub watersheds in the water system, particularly points of possible contamination, and proposed alternative sampling points must be uniformly distributed throughout the watershed locations and must generally yield samples that are representative of the watershed as a whole.

For proposed locations in the watershed that are not on District/BOR property, Halff will be responsible to secure any necessary permission to legally access sampling points.

Watershed sampling must be conducted to prevent sediment from being disturbed at each sampling location and potentially affecting the sample. Non-dedicated sampling equipment will be decontaminated between each sampling location to avoid the possibility of cross-contamination.

2. Lake Locations - For the lake locations, shown in Exhibit 3, Halff will sample in the transition zone from riverine to lacustrine for the Little River/Dave Blue Creek and Hog Creek arms. The third lake location must be in the deeper part of the lake somewhere near the dam. Halff will coordinate with COMCD for COMCD to provide water transportation for the lake locations to Halff. Halff must approve a statement releasing COMCD of any liability and providing indemnity to COMCD for such transportation. GPS coordinates for each sampling location shall be logged and all sampling events within the lake must occur at generally the same locations. Samples should be collected at one-third, two-thirds and three-thirds (bottom) depth at each location and composited.

3. Additional samples for validation – A total of twelve (12) samples are proposed for each sampling event, ten field samples, one field duplicate, and one equipment blank. During each event, field duplicates and equipment blanks will be collected at the last sample location. Field duplicate and equipment blank samples will be used to validate the data received for a higher quality and more usable dataset.

3. Sampling costs – Halff shall be responsible for all transportation costs to and from the watershed locations and lake locations to take the water samples and to transport the samples to the certified laboratory for analysis. Halff shall pay all laboratory analysis costs, including preparation and submission of reports of test results by the laboratory to Halff.

C. PARAMETERS AND ANALYTES TO BE TESTED

1. Exhibit 4 to this Scope of Work lists the parameters and contaminants to be tested at each of the 10 locations. All costs of having the samples transported, analyzed and results reported will be borne by Halff.

2. Halff must follow standard published and accepted protocols for sample collection methods, methods of preservation including supplying all sample bottles and appropriate acids for

preserving samples, chain of custody, and analysis. The water sampling must be conducted following an appropriate quality assurance plan and the laboratory analyzing the samples must comply with its quality assurance plan. Halff will collect all samples in laboratory-supplied containers with applicable preservation acids, appropriately labeled, and immediately placed on ice.

3. All analyses must be conducted using EPA approved analytic methods by laboratories certified in the appropriate method. Halff must obtain written assurance from the certified laboratory used to test the samples that the appropriate EPA approved analytic methods will be followed.

4. Halff will subcontract with Weck Laboratories, Inc., a National Environmental Laboratory Accreditation Program laboratory, to conduct the analysis on the samples. Halff will be responsible to require that the laboratory used remains certified during the term of the project. If certification is lost, Halff will be responsible to acquire services of another laboratory certified to analyze the parameters and contaminants listed in Exhibit 4.

D. DELIVERABLES

1. Within five (5) business days after receipt of the analysis report from the certified laboratory from each sampling event, Halff will provide email notification to COMCD if the analysis report contains information that shows a concentration level of one or more analytes may be a public health concern.

2. Within 30 days after receipt of laboratory analysis of the last sampling event, the successful bidder shall prepare and submit a final written report containing the dataset of all parameters and contaminants tested.

3. The final report shall contain, at a minimum:

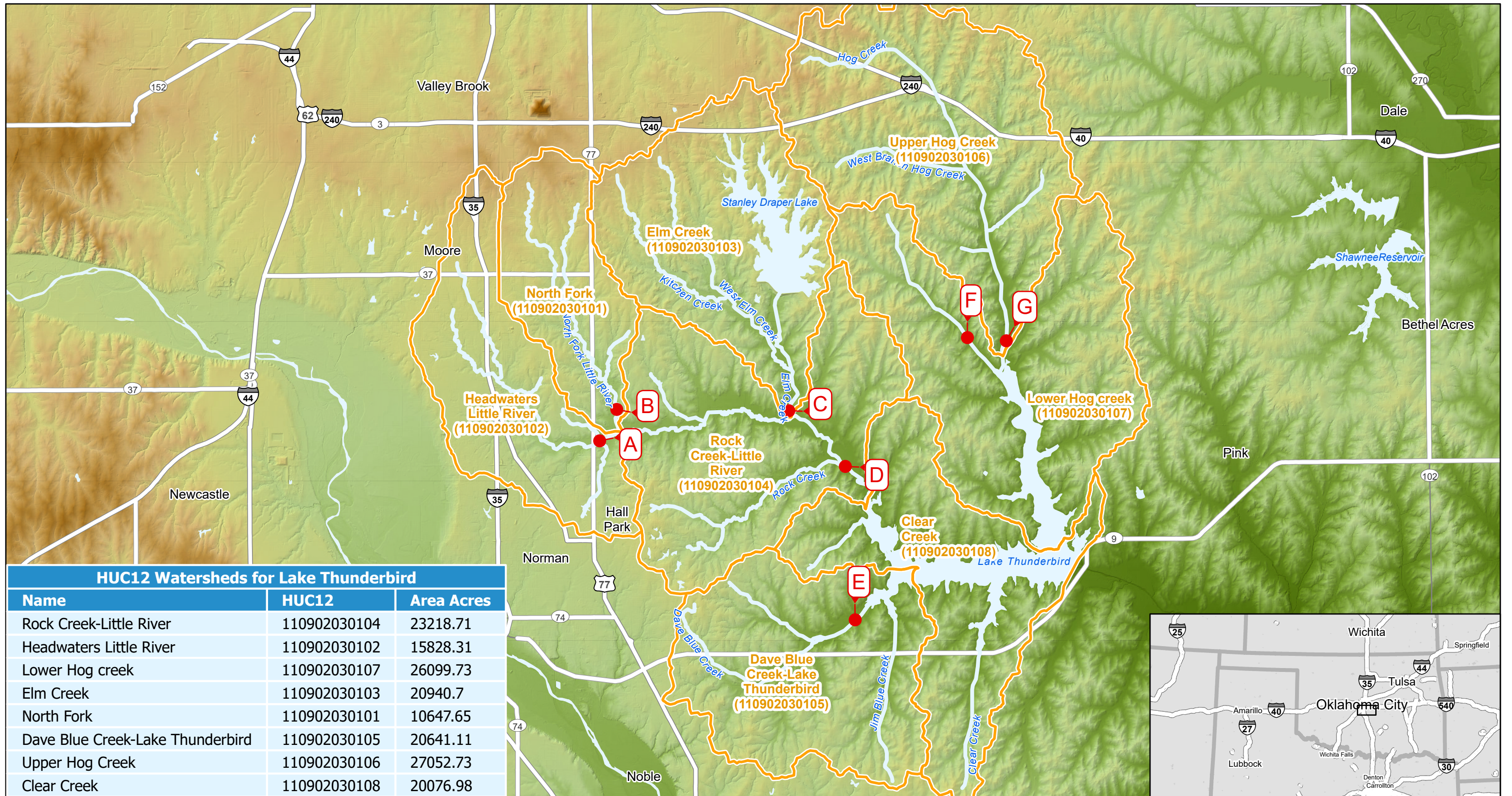
- (a) A narrative summary of the work undertaken and the findings which include data summary tables for review of laboratory data.
- (b) Analytical data will be reviewed at an EPA Level 2a for data validation.
- (c) The results of all analyses for each analyte or suite of analytes, by date, time and location.
- (d) Methods used, detection limits and other relevant analytical information by analyte or suite of analytes.
- (e) Field sampling logs for each sampling event and location.
- (f) Chain of custodies tracking water samples all the way to laboratory analysis.
- (g) All of the data and metadata related to samples and sample analysis including, as applicable, sample number, laboratory sample identifier, values for each parameter for each sample, units, analytical method, Minimum Detection Limit, Reporting Limit or Practical Quantification Limit (accounting for dilutions etc.), qualifiers, analysts' comments, remarks, preparation date, analysis date, analyst ID, analysis batch ID, and all Quality Control data.

- (h) Other metadata contained on the completed Chain of Custody form (e.g., Trip ID, project ID, station ID, State waterbody ID, date collected, sampler IDs, preservation used, and description of containers.
- (i) Any other information deemed pertinent including but not limited to, dilution amounts, data reviewers, etc.

E. PROJECT PERIOD

The project period ends on June 15, 2024. Halff shall complete all work described in this Scope of Work, including submission of the final report, unless the COMCD authorizes an extension.

[REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK]



HUC12 Watersheds for Lake Thunderbird

Name	HUC12	Area Acres
Rock Creek-Little River	110902030104	23218.71
Headwaters Little River	110902030102	15828.31
Lower Hog creek	110902030107	26099.73
Elm Creek	110902030103	20940.7
North Fork	110902030101	10647.65
Dave Blue Creek-Lake Thunderbird	110902030105	20641.11
Upper Hog Creek	110902030106	27052.73
Clear Creek	110902030108	20076.98

Watersheds - HUC12

● Sampling Locations



NAD 1983 2011 StatePlane Oklahoma South FIPS 3502 Ft US

Sampling Location ID	Sampling Location Description
A	Little River Above Confluence with North Fork Little River
B	North Fork Little River Above Confluence with Little River
C	Elm Creek Above Confluence with Little River
D	Little River at Confluence of Rock Creek
E	Dave Blue Creek Above Confluence with Jim Blue Creek
F	Unnamed Branch above Lower Hog Creek
G	Upper Hog Creek above East Arm (Lower Hog Creek) of Lake Thunderbird

Exhibit 2a



Exhibit 2b



Exhibit 2c



Exhibit 2d

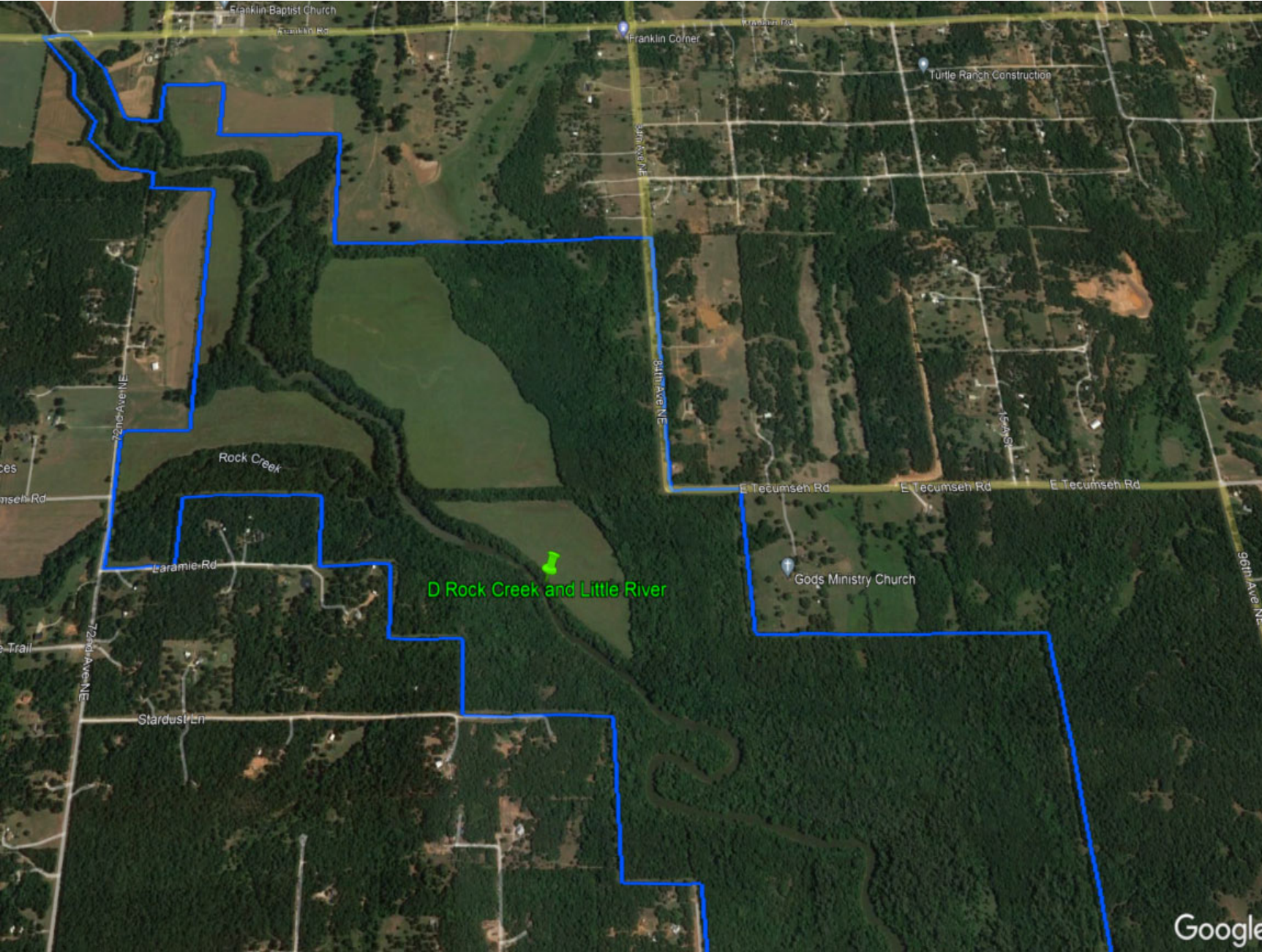


Exhibit 2e

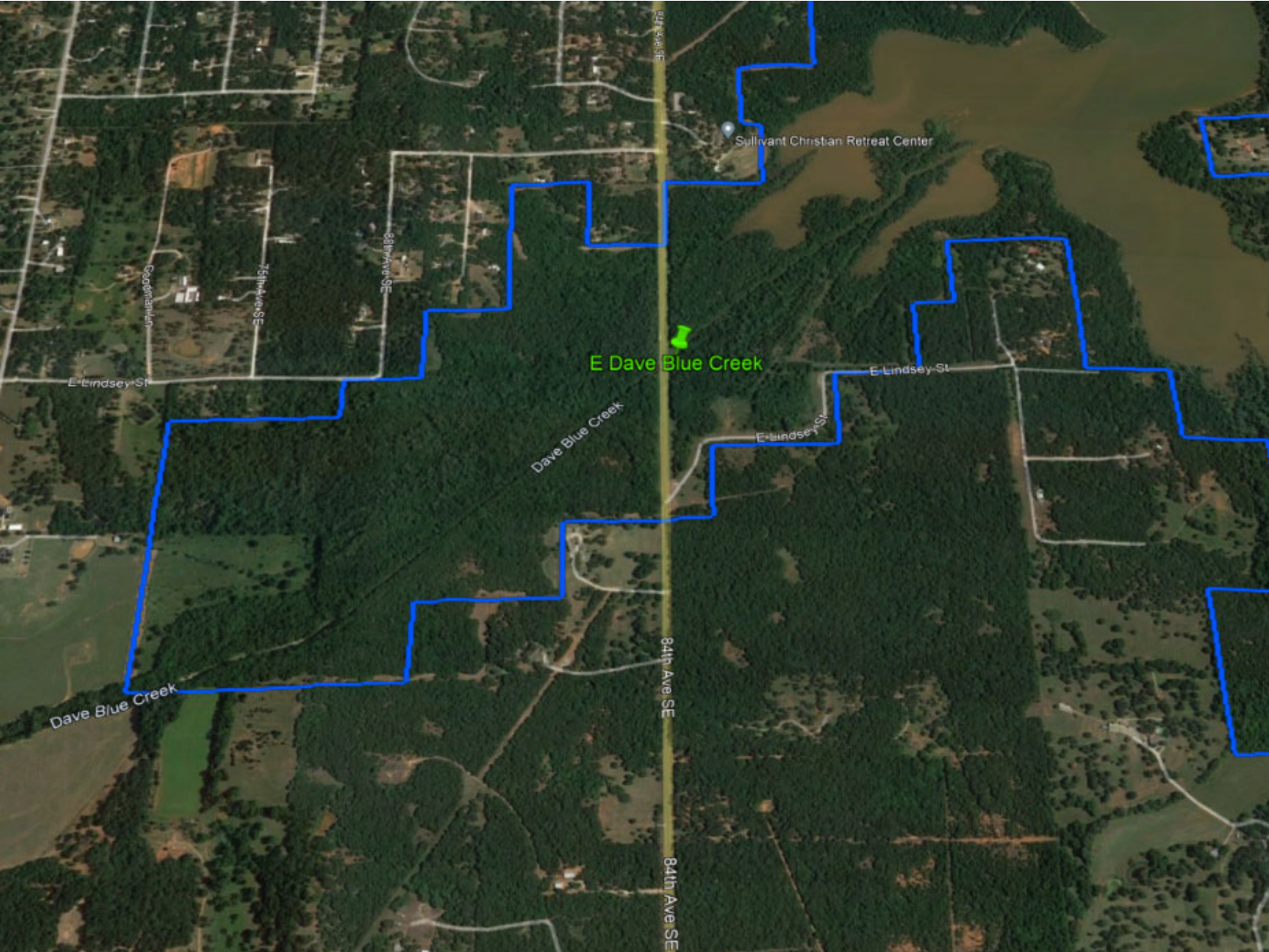


Exhibit 2f

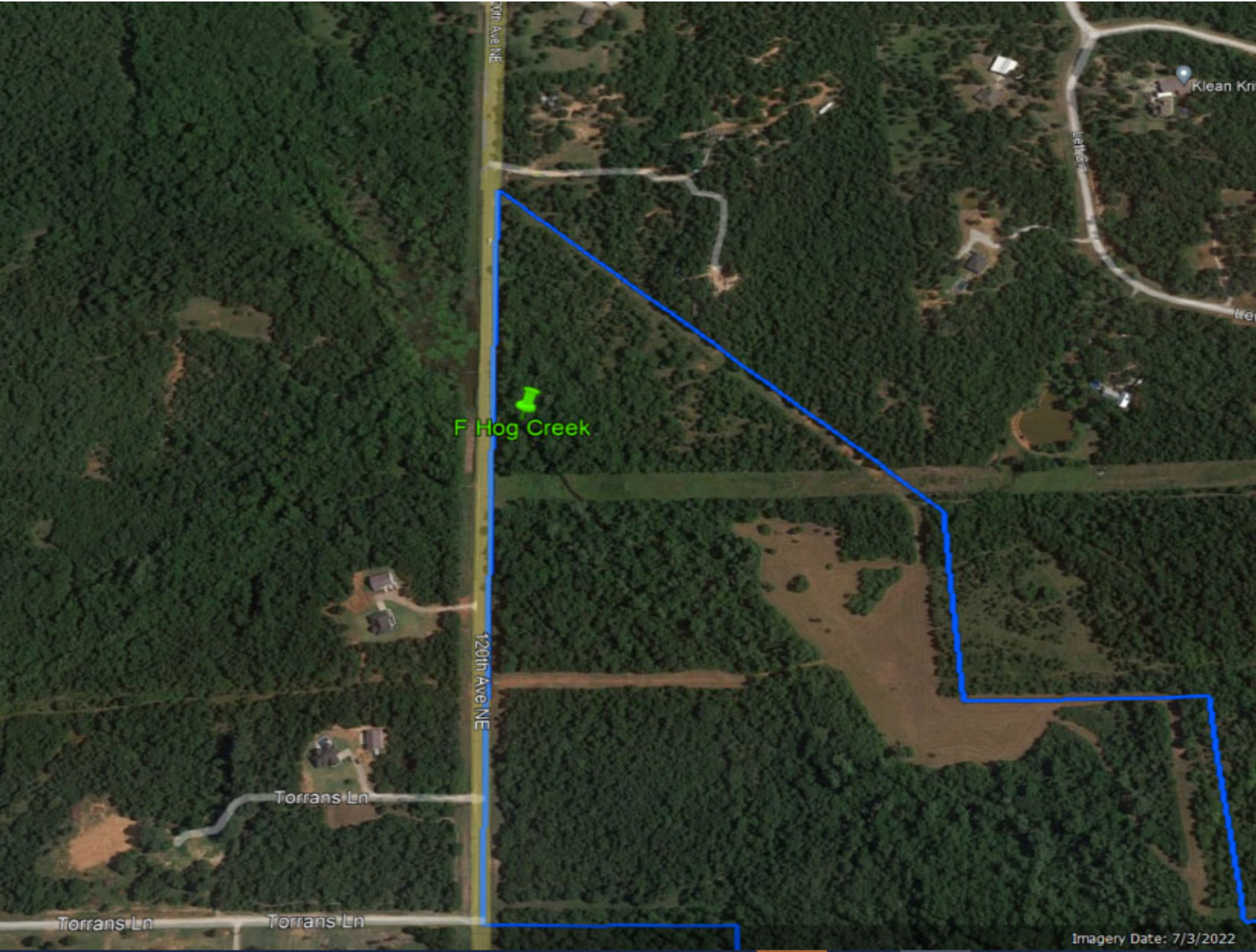


Exhibit 2g

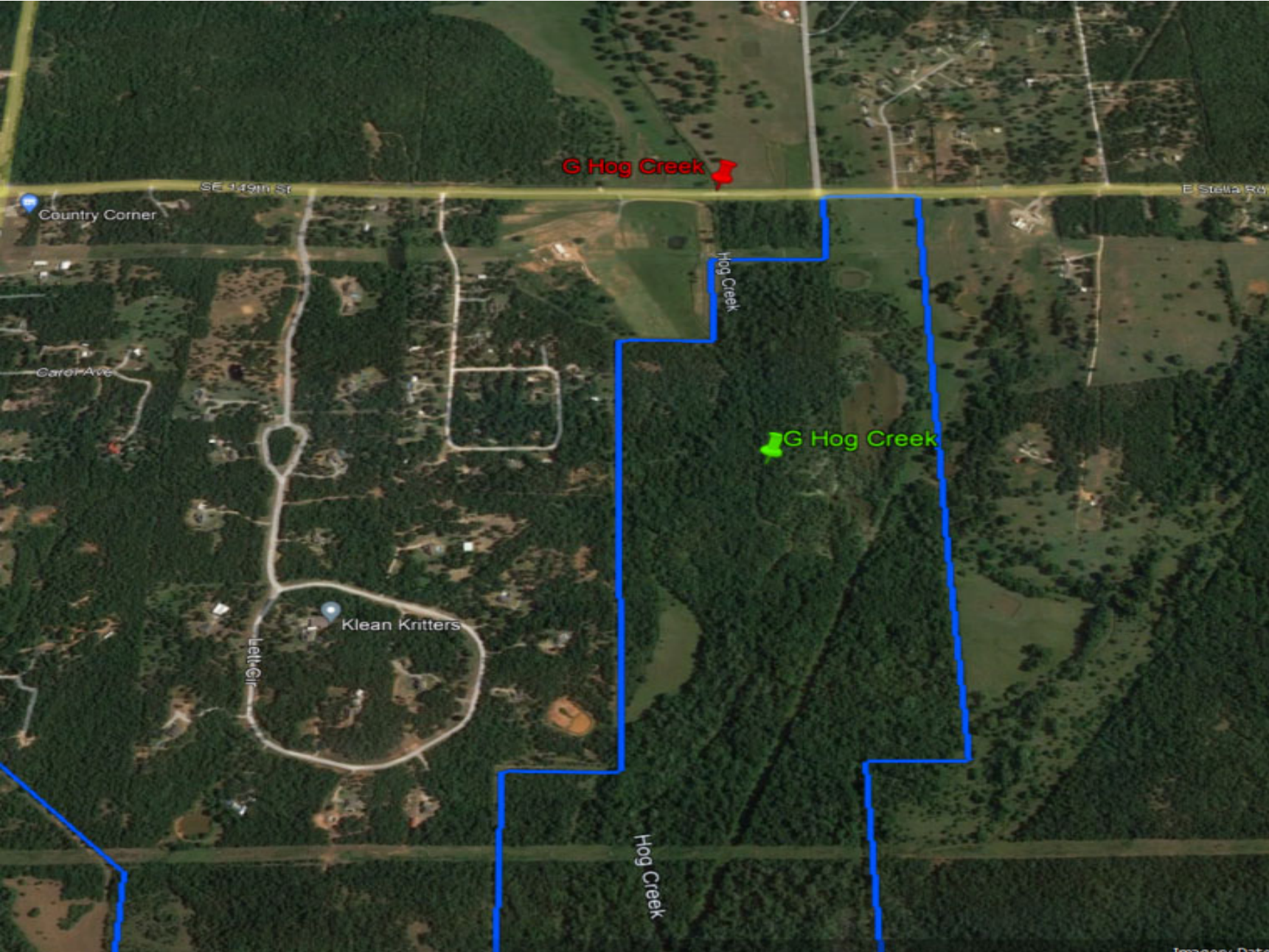


Exhibit 3: General Sampling Locations in Lake Thunderbird

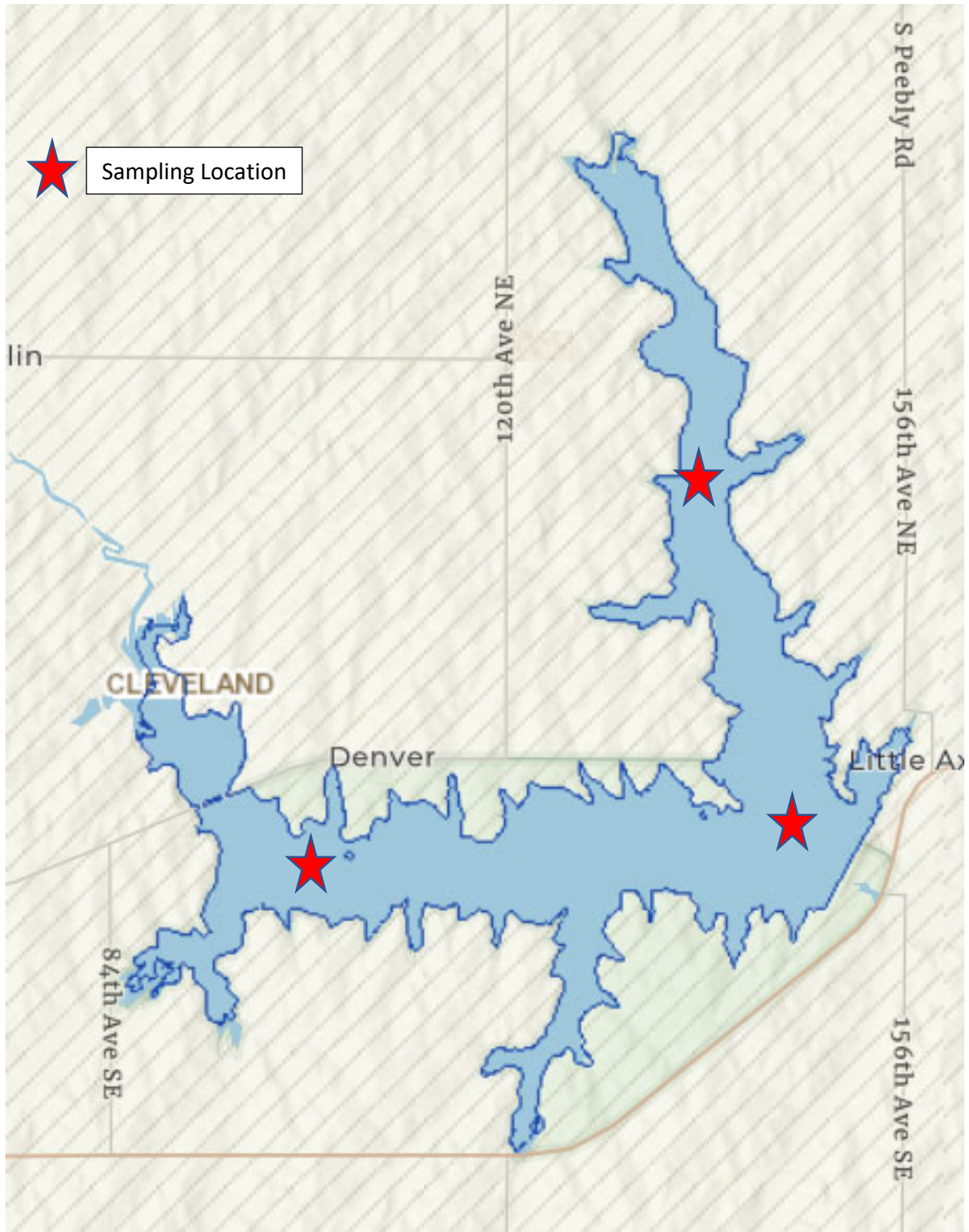


Exhibit 4: List of Parameters and Analytes to be Sampled and Tested

Standard Parameters

1. Alkalinity
2. Dissolved oxygen
3. Oxidation-reduction potential
4. pH
5. Specific conductance
6. Total dissolved solids
7. Temperature
8. Total suspended solids
9. Chemical oxygen demand and Biological Oxygen Demand-5

Heavy Metals

1. Antimony
2. Arsenic
3. Cadmium
4. Chromium
5. Copper
6. Lead
7. Mercury
8. Nickel
9. Selenium
10. Silver
11. Thallium
12. Zinc

Contaminants Related to Petroleum Hydrocarbons

1. Oil and Grease (analysis for Total Petroleum Hydrocarbons will suffice)
2. Polycyclic Aromatic Hydrocarbons which include the following:
 - a) Anthracene
 - b) Naphthalene
 - c) Fluoranthene
 - d) Pyrene
 - e) Benzo(ghi)perylene
 - f) Benzo(a)anthracene
 - g) Benzo(b)fluoranthene
 - h) Benzo(k)fluoranthene
 - i) Benzo(a)pyrene
 - j) Indeno(123-cd)pyrene
 - k) Dibenzo(ah)anthracene
 - l) Chrysene
 - m) Fluorene
 - n) Phenanthrene
3. MTBE (Methyl Tert-Butyl Ether)
4. BTEX (Benzene, Toluene, Ethylene, and Xylene)

Exhibit 4: List of Parameters and Analytes to be Sampled and Tested

5. Ethylene Glycol
6. Propylene Glycol

Pesticides and Herbicides

1. 2,4-D
2. Atrazine
3. Bromacil
4. Cyanazine
5. Deisopropylatrazine (DIA)
6. Diaminochlorotriazine (DACT)
7. Diuron
8. Dethylatrazine (DEA)
9. Quinoline
10. Simazine
11. Sulfometuron, methyl
12. Glyphosate
13. Alpha-BHC
14. Beta-BHC
15. Gamma-BHC (Lindane)
16. 4, 4'-DDT
17. 4, 4'-DDD
18. Endosulfan I
19. Endrin
20. Chlorpyrifos

Fertilizers/Nutrients

1. Ammonia - N
2. Nitrate-N
3. Nitrite-N
4. Total Kjeldahl nitrogen
5. Total nitrogen
6. Total phosphorus
7. Total reactive phosphorus

Road Salts

1. Chlorides
2. Sodium
3. Potassium
4. Magnesium
5. Calcium

Industrials

1. 4-nonylphenol (NP)
2. 4-tert-octylphenol (OP)

Exhibit 4: List of Parameters and Analytes to be Sampled and Tested

3. Bisphenol A (BPA)
4. Perfluoro hexanoic acid (PFHxA)
5. Perfluoro octane sulfonic acid (PFOS)
6. Perfluoro octanoic acid (PFOA)
7. Per- and polyfluoroalkyl substances (PFAS)
8. TCPP (flame retardant)
9. TDCPP (flame retardant)
10. Tire leachate (6PPDquinone)

Pharmaceuticals and Personal Care Products

1. Clofibric Acid
2. Diltiazem
3. Gemfibrozil
4. Hydrochlorothiazide
5. Ibuprofen
6. Iohexol
7. Iopromide
8. Lincomycin
9. Meclofenamic Acid
10. Meprobamate
11. Propylparaben (preservative)
12. Salicylic acid
13. Triclocarban
14. Trimethoprim
15. Acetaminophen
16. Fluoride (stannous)

Hormones

1. Androstenedione
2. Estradiol
3. Estrone
4. Testosterone

Others

1. DEET
2. Acesulfame-K
3. Cotinine
4. Caffeine
5. Tetrahydrocannabinol (THC)

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of contract with Halff Associates, Inc. to conduct the contaminants of emerging concern sampling program.

IT IS HEREBY RESOLVED that the contract with Halff Associates, Inc. for the amount of \$413,102.74, should be and the same is hereby approved.

IT IS FURTHER RESOLVED that the General Manager is authorized to approve change orders to the contract with a cumulative maximum of all such orders equal to 10% of the contract amount.

APPROVED by a majority of Board members present on this 4th day of May, 2023.

Amanda Nairn, President

Item D.6.

Cash Flow

Op Acct Balance 3/31	\$1,797,059.00
Remaining O&M Income	\$271,139.00
ARPA Reimbursement	\$460,935.09
Remaining Expenses	\$406,868.00
Projected Carryover FYE 23	\$2,122,265.09
Maximum Carryover	\$1,250,000.00
Surplus Subtotal	\$872,265.09

Surplus Funds Usage

Cleanout of tanks	\$100,000.00
Field Trucks (2)	\$95,000.00
Office Back-up power	\$50,000.00
Old Office Demolition	\$10,000.00
Motor refurbishment	\$60,000.00
Carpet Replacement	\$10,000.00
Total	\$325,000.00

ARPA Projects

Replace/rehab pumps	\$420,000.00
Telemetry upgrades	\$400,000.00
Equip Building	\$250,000.00
Reimbursement	\$460,935.09
	\$1,530,935.09

Available ARPA funds
\$1,353,262.00

Remaining Surplus Total \$369,592.00

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered authorizing the General Manager to proceed with the procurement or acquisition for projects approved as stated herein.

IT IS HEREBY RESOLVED that the General Manager is authorized to proceed with the procurement or acquisition of goods and services from surplus funds as follows:

1. Two new field trucks to replace the oldest two vehicles in the fleet for an amount not to exceed \$95,000.00.
2. Remove and relocate electrical service from the old office building and install an emergency generator at the current office for an amount not to exceed \$50,000.00.
3. Refurbish electric motors at the Main Pumping Plant for an amount not to exceed \$60,000.00.

APPROVED by a majority of Board members present on this 4th Day of May, 2023.

Amanda Nairn, President

Item D.7.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered authorizing the General Manager to develop Invitations to Bid or Request for Proposals for projects to be funded with American Rescue Plan Act funds.

IT IS HEREBY RESOLVED that the General Manager is authorized to develop Invitations to Bid or Request for Proposals for projects to be funded with American Rescue Plan Act funds as follows:

1. Replacement and rehabilitation of pumping units at the Main Pumping Plant and the Relift Pumping Plant.
2. Replacement and upgrade of SCADA/Telemetry equipment at the Main Pumping Plant, the Relift Pumping Plant and other locations.
3. Construction of a new equipment storage facility

APPROVED by a majority of Board members present on this 4th day of May, 2023.

Amanda Nairn, President

Item E.9.

Manager's Report – May 2023

- Completed rebuild of 2nd MWC pump located at the re-lift facility
 - this completes three of the four rebuilds on the MWC side
- Received refurbished 250HP motor for Norman side to continue with proposed scheduled maintenance of motors for the Main Pumping Plant
- Replaced a faulty 250hp VFD and are reviewing options and necessity for replacement
 - we currently have one spare 250hp VFD
- Multiple days of clean-up from recent storms
- Downed tree limbs along pipeline easements and around office
- Main Pumping Plant and Office experienced power loss for an extended period of time
 - Generators at the Plant ran without a hitch
- All staff, excluding Office Manager, attended confined space safety and non-entry rescue training at Moore Norman Technology Center
 - One staff person from MWC attended
- Finished prepping tractors and mowers for mowing season
- Meeting with State Parks and BOR on April 24th to discuss the mowing and maintenance of large acreage fields (approximately 150 acres total)
 - Will reduce the amount of mowing we perform on these parcels
 - Will only mow the perimeters for public access to federal lands for recreation
 - Oklahoma Department of Tourism and Recreation has agreed in principle to provide funding to us to offset our costs associated with mowing the properties for which they are responsible!
- Pulled Pump #4 at Main Pumping Plant to put in marine grade bushings
 - Also replacing shafts, couplings and one spider gear
- Looked into key Generator replacement costs and lead time based off recent experiences the last couple months due to storms
- Continued gathering specification data necessary for the Invitation to Bid for the pump replacement project at the Main Pumping and Relift plants
- CEC sampling program
 - Worked on getting final documentation and ultimate approval of our CWSRF loan for the CEC sampling program
 - Worked with subcommittee of the Board to evaluate bid proposals received, schedule and conduct interviews and make a selection
 - Worked with Dean, Halff and OWRB to draft contract and scope of work
- ARPA Funds
 - Our application for ARPA grant funds was passed by the OWRB Board at their March meeting
 - Worked with OWRB on providing necessary documentation for reimbursement of our 2021 generator project; reimbursement received

- Attended a luncheon meeting at the Capitol, along with other members of the Oklahoma Association of Reclamation Projects, to speak to a group of key legislators
 - Briefed them on Master Conservancy Districts, the role they play in reliable water supply, thanked them for the ARPA funding we all received, etc.
- Invited to serve, along with Amanda, on the Environmental Engineering and Science Advisory Board for the senior undergraduate capstone project presentations
 - Presentations on May 4th
- Attended Water Appreciation Day at the Capitol on March 30th
- Met with MWC officials on May 11 to discuss current activities, budget, etc.
- Preliminary design work on the DC pipeline replacement across Tinker has commenced
 - Alan Swartz of Plummer is representing us in the monthly meetings and design reviews
- Will hold preliminary meeting on May 9th with our IT provider, Velocigo, to discuss performing a vulnerability assessment
- Met with Watkins Insurance to go over current policies