

**CENTRAL OKLAHOMA MASTER  
CONSERVANCY DISTRICT**  
AGENDA FOR REGULAR MEETING  
Thursday, December 1, 2022  
6:30 P.M.

Kyle Arthur, General Manager  
12500 Alameda Dr  
Norman, OK 73026



To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

To participate and listen to the meeting by telephone, call 1-877-309-2073, Access Code: 421-401-885

To participate and listen via a computer, smartphone, or tablet, go to  
<https://meet.goto.com/421401885>.

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 2:00 PM on Monday, November 28, 2022.

For all those attending the meeting in person, face masks are optional, but encouraged, and social distancing will be practiced to the extent reasonably possible.

**A. Call to order and roll call**

**B. Statement of compliance with Open Meeting Act**

**C. Administrative**

**1. Public comment**

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be

eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at [admin@comcd.net](mailto:admin@comcd.net). Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, December 1, 2022. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

## 2. Discussion of Water Supply Reliability – Major Projects Plan draft document

### **D. Action:**

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, November 3, 2022, and corresponding Resolution
4. Financial statements for operating accounts for October 2022, and corresponding Resolution
5. Action regarding replacement of a portion of the Del City pipeline west of Tinker Air Force Base, and corresponding Resolution

### **E. Discussion**

6. Legal Counsel's Report
7. General Manager's Report
8. President's Report
9. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

### **F. Adjourn**

Item C.2.

# Central Oklahoma Master Conservancy District

## Water Supply Reliability - Major Projects Plan

Completed

In Progress

### Water Availability

- Develop more current yield model for the lake
  - Work to be done by Reclamation
  - Better understand both “firm” yield and “permit availability” yield
- Develop Enhanced Drought Response Reservoir Operations (EDRRO) model
  - Evaluate paleo droughts to better characterize risk
  - Model will allow the District to evaluate the impact of conservation measures, water use curtailments, importation of supplies, etc.
  - Work to be done by the Bureau of Reclamation through a competitive grant
- Develop Conservation Plan/Lake Level Management Plan
  - Based upon results from EDRRO model
  - Reservoir elevation level triggers for implementation of conservation of supplies
  - Developed collaboratively by all 3 member cities

### Water Quality

- Commission OWRB to perform trends analysis on 20 years of monitoring data
  - Will help inform future monitoring, studies or treatment technology
- Consider options regarding continued annual sampling
  - Discontinue annual sampling, rely upon Beneficial Use Monitoring Program
  - Evaluate possibility of doing more stream sampling on the major tributaries, either in place of lake sampling or a hybrid between streams and lake

### Infrastructure

- Complete Del City pipeline replacement project
- Assess condition of main plant pumping chambers and pumps through a 3<sup>rd</sup> party dive inspection
- Main Plant Rehabilitation and Upgrade of Key Components
  - Refurbishment/replacement of 8 turbine pumps
    - Purchase of 2 spare pumps, one Norman and one Relift, for emergency back-up
  - Blasting, integrity inspection and recoating of water column pipe segments for each pump
  - Possible replacement of 8 check valves
  - Replacement of 8 sets of marine bearings for spider gears on pump assemblies

- Purchase one spare set of marine bearings for Norman pumps and one set for Relift pumps for emergency back-up
  - Inspection and replacement, if necessary, of pump drive shafts
    - Purchase of one spare set for Norman pumps and set for Relift pumps for emergency back-up
  - Replacement of 6 intake gate lift motors
- Relift Plant Rehabilitation and Upgrade of Key Components
  - Refurbishment/replacement of 8 split case centrifugal pumps
    - Purchase rebuild components/spare parts for four MWC pumps and four Del City pumps
  - Replacement of 8 check valves, plus two spares valves
  - Installation of ventilation hoods for Variable Frequency Drive (VFD) units
  - Purchase spare parts for two Midwest City pumps
- Replacement and Expansion of Back-up Emergency Generator Power at Main Plant
  - Increase kW capacity from 750 to 1800kW
  - Will run all 8 motors at the Main Plant (increase from the current 2 motors)

#### Communications

- Upgrade 900 MHz radio system to 11 GHz
  - Replace all dishes and radios (6 total)
  - Erect new tower at Norman for better line-of-sight
  - Obtain FCC 11 GHz license
- Upgrade SCADA software to Ignition Platform
- Upgrade and replace PLC cabinets at Main Plant, Relift Plant, Checkerboard Tower, Midwest City Tower, as well as the three cities
- Explore back-up power options to replace aging and unreliable emergency generators
  - To include solar power

#### Buildings

- Construct additional storage building at main District property
  - Replace existing, original lean-to storage units
  - Provide needed additional storage
  - For heavy equipment that is currently unsheltered, pipeline and other infrastructure repair components, etc.

Item D.3.

MINUTES OF THE REGULAR BOARD MEETING  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, November 3, 2022

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

**A. Call to Order**

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

President Amanda Nairn  
Vice President Michael Dean  
Treasurer Jann Knotts  
Secretary Dave Ballew  
Edgar O'Rear  
Espaniola Bowen  
Steve Carano

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager  
Kelley Metcalf, Office Manager  
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch  
Rob Lockard  
Paul Streets  
Carrie Evenson  
Mark Roberts  
Alan Swartz

Virtually:

Lori Johnson  
Geri Wellborn

## **B. Statement of Compliance with Open Meeting Act**

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

## **C. Administrative**

### **1. Public Comment**

None

### **2. Update on Capital Expenditure and Emergency Fund investment account from Rob Lockard, of LPL Financial**

Mr. Lockard gave a general overview of the investment portfolio. The portfolio's value is \$3.8 million. The bulk of the portfolio is corporate bonds that generate semi-annual interest, which represents, over 12 months approximately \$113,000 cash flow coming in. Those earning are being deposited monthly into the General Operating account. Mr. Lockard noted, along with Ms. Knotts and Mr. Arthur, that our current portfolio balance is being adversely affected by current market conditions, in particular our equity fund investments. Mr. Lockard reported that two bonds will mature in December, and one will mature in February. He stated those could be repositioned at a higher interest rate. He also said the District may consider short term CD's. He will consult with the Treasurer and General Manager and make recommendations.

Ms. Knotts informed the Board that we recently purchased a Treasury (T) bill. Mr. Arthur stated that the yield for the T-bill is 4.55%. Ms. Knotts and Mr. Arthur acknowledged the recommendation made by Mr. Dean to investigate this option. The T-bill, however, is not a part of this particular investment portfolio.

### **3. Discussion regarding replacement of a portion of the Del City Pipeline west of Tinker Air Force Base**

Ms. Nairn explained it had been previously decided by the District to not replace, as a part of the recent Del City Pipeline replacement project, a portion of the pipeline that traverses across Tinker Air Force Base property (approximately 1 mile in length) plus a 640 linear foot (LF) segment that is located off Tinker property to the west, under Air Depot Boulevard, and connected directly to the line crossing Tinker.

As a matter of background and history, Mr. Arthur stated that the original Del City line on this property was relocated to a new alignment on the north part of the property in the early 1970's to allow for the construction of the General Motors Assembly plant. This plant has since closed and is now Tinker AFB property. The 70s relocation included not only the line that was on the GM property, but also included the additional 640 LF west. For a number of years, it has been the intent of Tinker, who now owns the former GM property, to relocate the pipeline that runs across their property themselves a second time



to allow for further expansion. Knowing this, the District did not pursue replacement of this segment as a part of their recent project. Furthermore, the District originally decided to not proceed with replacement of the remaining 640 LF since this segment of pipe had never had any issues. The Department of the Air Force, utilizing the engineering and contracting services of the US Army Corps of Engineers (USACE), officially starting the bidding process for their relocation in early 2021.

Despite the decision of the past, Mr. Arthur thought the subject was worth revisiting and felt that Tinker's relocation project could provide the opportunity to replace, if decided by the Board, this 640 LF. The primary benefits would be that the entire Del City line would then be rehabilitated, and that potential cost savings could be realized by sharing some expenses, most notably the excavating work needed for both the Tinker project and the District's 640 LF. Additionally, and importantly, Mr. Alan Swartz of Plummer thought there was a high likelihood that the pipe used for the 640 LF could be prone to failures (see further discussion below). Mr. Arthur held discussions with the USACE and the Bureau of Reclamation regarding the possibility of joining the two projects from a bidding, contract management and funding perspective. All parties agreed and an RFP was ultimately issued by the USACE that included a bid option for the 640 LF.

Meanwhile, to help inform the Board's discussions, Mr. Arthur asked Plummer & Associates to provide a recommendation on replacement and an Opinion of Probable Construction Cost (OPCC) for the District's portion of the project. The opinion rendered was a recommendation to replace the 640 LF due to the waterline possibly reaching the end of its projected life and arguably more importantly the fact that the pipe used was thought to likely be C-301 type. C-301 pipe of this vintage from a certain manufacturer has been known to have failure problems, as mentioned in the previous paragraph. This manufacturer was Interpace Corporation who supplied this pipe across the country during this time for a number of projects, including some locally. Specifically, Interpace C-301 pipe manufactured during this period suffered from faulty Class IV prestressing wire which resulted in a significant number of pipeline failures. While no definitive information was found in the files, record drawings or other information to directly indicate that in fact this pipe was supplied by Interpace, there were other references in the documents to Interpace. As a result, there became a heightened concern that this pipe could in fact be C-301 manufactured by Interpace. The recommendation did note that the pipe was operating at low pressures—due to lower flows—and that this could mitigate some concerns. Plummer's OPCC was a low base bid \$363,300.00, and high base bid \$599,000.00. The matter was put on hold pending the results from the USACE's RFP process.

Within the last two weeks the USACE notified the District that the cost estimate based upon the bids that they had received was \$845,000 for the bid option, significantly higher than estimated or anticipated. As a result, conversations were held between Mr. Swartz, Mr. Arthur, and Ms. Nairn to evaluate additional options. Those discussed included: #1 hiring Pure Technologies to run a smart ball in the pipe to evaluate the condition of the suspected C-301 pipe (cost \$150,000), #2 use a potentially less expensive technique called Cured In Place Pipe (CIPP), and #3 soliciting our own bids to replace the line, therefore not exercising the USACE bid option.

Shortly thereafter, Mr. Swartz attended an unrelated meeting with Pure Technologies and discovered that the District, in 2014, hired Pure to perform an inspection on the entire Del City Pipeline. The report

was found in the archives of the District's records. This inspection, however, did not utilize the same method as the one being discussed as an option for this project, nonetheless it contained some helpful information. Mr. Swartz also discovered that Pure had the original pipe lay schedule for the relocation in the 1970s, which as mentioned previously, included the 640 LF. Mr. Swartz had heretofore been unable to locate this information. Upon review of it, the pipe lay schedules revealed that it was not C-301 pipe, but rather B-303. This pipe has not had the same failure issues.

Mr. Arthur stated that he would not recommend proceeding with replacing the 640 LF at this time. He said his recommendation is based upon the fact that (1) the 640 LF is in fact not the problematic C-301, (2) the cost is extremely high (well over \$1000/LF) and (3) the inspection by Pure in 2014 revealed no leaks in that segment of pipe. Mr. Swartz concurred. Mr. Arthur updated the Board that the USACE is preparing to award the contract for construction and the District will have 120 days from the award date to notify USACE of its intention to exercise the bid option. The award date is expected to be mid-November 2022.

As a matter of additional information, Mr. Arthur reminded the Board that, in January 2022, he submitted a request to the state for \$500,000 of American Rescue Plan Act (ARPA) funds for this line, should the Board decide to pursue replacement. He had not heard any update regarding the status of that request until just in the past week. Mr. Arthur recently learned that the Oklahoma Water Resources Board has received \$436 million of American Rescue Plan Act funds from the Legislature to finance various water-related projects across the state. Of that amount, Master Conservancy Districts (MCDs) have \$7 million earmarked. The current plan being discussed by the MCD's is to divide the amount evenly between the Districts. Mr. Arthur stated there is a meeting on November 29th to learn more and to discuss further with the other MCDs. No final decisions have been made. The funds must be expended by December 2026. Mr. Arthur stated that it is possible that this money could be used for the 640 LF project, should the Board decided to proceed with the project.

Ms. Nairn stated it is planned to have the subject of the Del City Pipeline west of Tinker Air Force Base on the December agenda as an action item.

**D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered and approved, disapproved, amended, tabled or other action taken:**

4. Minutes of the regular board meeting held on Thursday, October 6, 2022, and corresponding Ms. Knotts requested some additional language in paragraph one and two. Ms. Knotts gave Ms. Metcalf the requested changes. The changes were as follows: in paragraph one, add the word "annual" between "is the" and "amount"; in paragraph two, add "to recognize the annual revenue on a monthly basis to be more in line with the monthly billings to the cities" to the end of the first sentence.

Jann Knotts made a motion to amend the minutes with the additional language. Michael Dean seconded the motion, and the Resolution was approved.

Roll call vote:

President Amanda Nairn Yes  
Vice President Michael Dean Yes  
Treasurer Jann Knotts Yes  
Secretary Dave Ballew Yes  
Member Edgar O'Rear Yes  
Member Espaniola Bowen Yes  
Member Steve Carano Yes  
*Motion Passed*

5. Financial statements for operating accounts for September 2022, and corresponding Resolution

Ms. Knotts stated the bookkeeper has been asked to change the accounting method for assessment income and power income to monthly accrual basis, as per the Board wishes from the previous meeting. However, that change is not reflected here but will be reflected on the October financials.

Ms. Knotts pointed out in account 4926 (DWSRF Interest, Pipeline) there is a \$69,971.88 entry. This loan is paid twice a year. The bookkeeper will be asked to make a change to show monthly accrual-based income on this as well.

Mr. Ballew asked if interest was paid on the escrow account with BancFirst on this loan. Mr. Arthur said he did not believe so but was not entirely sure and would check.

Finding the financial statements in good order Jann Knotts made a motion seconded by Edgar O'Rear to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes  
Vice President Michael Dean Yes  
Treasurer Jann Knotts Yes  
Secretary Dave Ballew Yes  
Member Edgar O'Rear Yes  
Member Espaniola Bowen Yes  
Member Steve Carano Yes  
*Motion Passed*

6. Authorization for General Manager to proceed with the formal process to obtain funds from Oklahoma Water Resources Board for sampling for contaminants of emerging concern, and corresponding Resolution

Mr. Arthur reminded the Board that the subject of this agenda item was discussed in detail at the last Board meeting as a Discussion item. The agenda item this month is to officially authorize him to proceed with the process to obtain the funds.

Mr. Arthur did state that, since the last meeting, he received a call from the Oklahoma Turnpike Authority's (OTA) project management consultant who notified him that the OTA has committed to building one or more treatment wetlands if the turnpike is built. Therefore, Mr. Arthur said there seems to be some positive momentum building regarding the likelihood of wetlands being constructed for which this monitoring information could prove useful.

According to Lori Johnson from the OWRB who attended the meeting and spoke, the funding is available now, there is \$755,000 total available and whatever amount is obligated must be spent within two years. Mr. Arthur said the ultimate decision to proceed with acquiring the funds would be when the Board votes on an actual funding agreement with the OWRB. Ms. Johnson stated the costs are 100% reimbursable, however, the funds are available on a cost incurred basis, there are no monies advanced. Requests for funds will have to be submitted after invoices are received from the contractor and payment will be made to the District and the District will pay the contractor.

Ms. Nairn stated, if approved tonight, the project would go out for bid, and she would appoint a subcommittee of board members along with Mr. Arthur to review the proposals and come back to the board with recommendations. The next step after that would be to formally make application for the funds and then ultimately enter into a funding agreement, if approved.

Edgar O'Rear made a motion seconded by Espaniola Bowen to approve the Resolution.

Roll call vote:

President Amanda Nairn Yes

Vice President Michael Dean Yes

Treasurer Jann Knotts Yes

Secretary Dave Ballew Yes

Member Edgar O'Rear Yes

Member Espaniola Bowen Yes

Member Steve Carano Yes

*Motion Passed*

Ms. Nairn asked Mr. O'Rear, Mr. Carano, and Mr. Ballew if they would be willing to serve on the subcommittee. Hearing no objection, they will serve on the subcommittee.

## **E. Discussion**

### **7. Legal Counsel's Report**

- Oct 6    Communication to Kyle Arthur about draft records retention policy and attend monthly monthly meeting of Board of Directors
- Oct 27   Review draft resolutions and agenda for November monthly board meeting and prepare and dispatch Legal Counsel report

### **8. General Manager's Report**

Please see document titled "Manager's Report" in the packet.

### **9. President's Report**

None

10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

## **F. Adjourn**

There being no further business, President Nairn adjourned the meeting at 8:30 P.M.

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, November 3, 2022 are approved.

APPROVED by a majority of Board members present on this 1st day of December 2022.

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Amanda Nairn, President

Item D.4.

11/10/22

## CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

## Balance Sheet

As of October 31, 2022

|                                      | Oct 31, 22           | Sep 30, 22           | \$ Change        |
|--------------------------------------|----------------------|----------------------|------------------|
| <b>ASSETS</b>                        |                      |                      |                  |
| <b>Current Assets</b>                |                      |                      |                  |
| Checking/Savings                     |                      |                      |                  |
| 1023-BANCFIRST #3940 & #0014         | 1,353,653.32         | 1,783,835.71         | -430,182.39      |
| Total Checking/Savings               | 1,353,653.32         | 1,783,835.71         | -430,182.39      |
| Accounts Receivable                  |                      |                      |                  |
| 1900-ASSESSMENTS RECEIVABLE          |                      |                      |                  |
| 1901-DEL CITY                        |                      |                      |                  |
| 1903-POWER                           | 5,937.50             | 5,937.50             | 0.00             |
| Total 1901-DEL CITY                  | 5,937.50             | 5,937.50             | 0.00             |
| 1905-MIDWEST CITY                    |                      |                      |                  |
| 1907-POWER                           | 23,940.00            | 23,940.00            | 0.00             |
| Total 1905-MIDWEST CITY              | 23,940.00            | 23,940.00            | 0.00             |
| 1909-NORMAN                          |                      |                      |                  |
| 1911-POWER                           | 17,622.50            | 17,622.50            | 0.00             |
| Total 1909-NORMAN                    | 17,622.50            | 17,622.50            | 0.00             |
| Total 1900-ASSESSMENTS RECEIVABLE    | 47,500.00            | 47,500.00            | 0.00             |
| Total Accounts Receivable            | 47,500.00            | 47,500.00            | 0.00             |
| <b>Other Current Assets</b>          |                      |                      |                  |
| 1050-LPL FINANCIAL                   |                      |                      |                  |
| 1051-LPL ACCT# -2885 AT MARKET       | 3,811,904.11         | 3,792,678.92         | 19,225.19        |
| 1052-LPL ACCRUED INTEREST            | 27,228.88            | 28,047.16            | -818.28          |
| Total 1050-LPL FINANCIAL             | 3,839,132.99         | 3,820,726.08         | 18,406.91        |
| 1919-T BILL DUE 4-27-23              | 488,903.06           | 0.00                 | 488,903.06       |
| 1920-(BANCFIRST)-DWSRF ESCROW        | 8,273.98             | 240.82               | 8,033.16         |
| 1926-DWSRF INTEREST REC (PIPELN      | 43,899.51            | 52,679.41            | -8,779.90        |
| 1951-DWSRF REPYMTS DUE-CURRENT       |                      |                      |                  |
| 1952-ENERGY PROJECT                  | 80,664.20            | 88,541.77            | -7,877.57        |
| 1953-DEL CITY PIPELINE               | 309,569.40           | 337,551.80           | -27,982.40       |
| Total 1951-DWSRF REPYMTS DUE-CURRENT | 390,233.60           | 426,093.57           | -35,859.97       |
| Total Other Current Assets           | 4,770,443.14         | 4,299,739.88         | 470,703.26       |
| Total Current Assets                 | 6,171,596.46         | 6,131,075.59         | 40,520.87        |
| <b>Fixed Assets</b>                  |                      |                      |                  |
| 2000-WATER SUPPLY ASSETS             |                      |                      |                  |
| BUILDING AND STRUCTURES              | 54,811.23            | 54,811.23            | 0.00             |
| DAM AND RESERVOIR                    | 4,605,177.00         | 4,605,177.00         | 0.00             |
| EQUIPMENT AND FENCE                  | 31,209.74            | 31,209.74            | 0.00             |
| NEW DEL CITY PIPELINE                | 6,924,722.15         | 6,924,722.15         | 0.00             |
| PIPELINE                             | 3,402,225.92         | 3,402,225.92         | 0.00             |
| PUMPING PLANT                        | 1,593,951.30         | 1,593,951.30         | 0.00             |
| Total 2000-WATER SUPPLY ASSETS       | 16,612,097.34        | 16,612,097.34        | 0.00             |
| 2010-TRANSFERRED FROM BUREC          |                      |                      |                  |
| OFFICE FURNITURE & FIXTURES          | 1,326.00             | 1,326.00             | 0.00             |
| SHOP TOOLS                           | 853.00               | 853.00               | 0.00             |
| Total 2010-TRANSFERRED FROM BUREC    | 2,179.00             | 2,179.00             | 0.00             |
| 2020-OTHER PURCHASED ASSETS          |                      |                      |                  |
| BUILDINGS, STRUCTURES & ROADS        | 2,065,006.87         | 2,065,006.87         | 0.00             |
| OFFICE EQUIPMENT                     | 92,449.69            | 92,449.69            | 0.00             |
| PLANT AND DAM EQUIPMENT              | 5,349,573.81         | 5,349,573.81         | 0.00             |
| VEHICLES AND BOATS                   | 630,130.23           | 630,130.23           | 0.00             |
| Total 2020-OTHER PURCHASED ASSETS    | 8,137,160.60         | 8,137,160.60         | 0.00             |
| 2030-ALLOWANCE FOR DEPRECIATION      | -10,313,428.39       | -10,264,931.73       | -48,496.66       |
| Total Fixed Assets                   | 14,438,008.55        | 14,486,505.21        | -48,496.66       |
| <b>Other Assets</b>                  |                      |                      |                  |
| DEBT ISSUANCE COSTS                  | 41,841.00            | 41,841.00            | 0.00             |
| DEFERRED OUTFLOWS-PENSION            | 139,283.02           | 139,283.02           | 0.00             |
| DWSRF REPYMTS DUE-NONCURRENT         |                      |                      |                  |
| DEL CITY PIPELINE                    | 4,651,815.79         | 4,651,815.79         | 0.00             |
| ENERGY PROJECT                       | 284,425.31           | 284,425.31           | 0.00             |
| Total DWSRF REPYMTS DUE-NONCURRENT   | 4,936,241.10         | 4,936,241.10         | 0.00             |
| NET PENSION ASSET                    | 138,644.00           | 138,644.00           | 0.00             |
| Total Other Assets                   | 5,256,009.12         | 5,256,009.12         | 0.00             |
| <b>TOTAL ASSETS</b>                  | <b>25,865,614.13</b> | <b>25,873,589.92</b> | <b>-7,975.79</b> |

## ACCOUNTANT'S NOTES-OCTOBER, 2022



- T-Bill purchases and LPL Investments are now reported on the Balance Sheet as "Other Current Assets".

Fixed asset acquisitions during the month:

none

Year to date other fixed asset acquisitions total \$0.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.



11/07/22

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet  
As of October 31, 2022

|                                     | Oct 31, 22    | Sep 30, 22    | \$ Change  |
|-------------------------------------|---------------|---------------|------------|
| <b>LIABILITIES &amp; EQUITY</b>     |               |               |            |
| <b>Liabilities</b>                  |               |               |            |
| <b>Current Liabilities</b>          |               |               |            |
| <b>Other Current Liabilities</b>    |               |               |            |
| 4000.2-MISC PENSION PAYABLES        | 3,717.38      | 3,717.38      | 0.00       |
| 4002-DWSRF INTEREST PAYAB LE        |               |               |            |
| 4002.2 DEL CITY PIPELINE            | 8,779.90      | 0.00          | 8,779.90   |
| Total 4002-DWSRF INTEREST PAYAB LE  | 8,779.90      | 0.00          | 8,779.90   |
| 4009-FYE ACCRUALS                   | 62,414.75     | 62,414.75     | 0.00       |
| 4010-PAYROLL DEDUCTIONS             |               |               |            |
| 4014-RETIREMENT PLAN PAYABLE        | 10,804.05     | 9,938.02      | 866.03     |
| 4016-GROUP INSURANCE PAYABLE        | 527.50        | 527.50        | 0.00       |
| Total 4010-PAYROLL DEDUCTIONS       | 11,331.55     | 10,465.52     | 866.03     |
| 4017-COMPENSATED ABSENCES           | 30,840.54     | 30,840.54     | 0.00       |
| 4019-CONTRACTS-DUE W/I 1 YEAR       |               |               |            |
| 4019.3-DWSRF LOAN (ENERGY)          | 94,589.00     | 94,589.00     | 0.00       |
| 4019.4-DWSRF LOAN (PIPELINE)        | 337,551.80    | 337,551.80    | 0.00       |
| Total 4019-CONTRACTS-DUE W/I 1 YEAR | 432,140.80    | 432,140.80    | 0.00       |
| 4200-DEFERRED INFLOWS-PENSION       | 50,495.00     | 50,495.00     | 0.00       |
| Total Other Current Liabilities     | 599,719.92    | 590,073.99    | 9,645.93   |
| Total Current Liabilities           | 599,719.92    | 590,073.99    | 9,645.93   |
| <b>Long Term Liabilities</b>        |               |               |            |
| 4020-CONTRACTS PAYABLE              |               |               |            |
| 4055-DWSRF LOAN (ENERGY)            |               |               |            |
| 4075-NONCURRENT PAYMENTS            | 284,425.31    | 284,425.31    | 0.00       |
| Total 4055-DWSRF LOAN (ENERGY)      | 284,425.31    | 284,425.31    | 0.00       |
| 4080-DWSRF LOAN ( PIPELINE)         |               |               |            |
| 4085-NONCURRENT PAYMENTS            | 4,651,815.79  | 4,651,815.79  | 0.00       |
| Total 4080-DWSRF LOAN ( PIPELINE)   | 4,651,815.79  | 4,651,815.79  | 0.00       |
| Total 4020-CONTRACTS PAYABLE        | 4,936,241.10  | 4,936,241.10  | 0.00       |
| Total Long Term Liabilities         | 4,936,241.10  | 4,936,241.10  | 0.00       |
| Total Liabilities                   | 5,535,961.02  | 5,526,315.09  | 9,645.93   |
| <b>Equity</b>                       |               |               |            |
| 4802-BOR MANDATED MAINTRESERVE      | 50,000.00     | 50,000.00     | 0.00       |
| 4803-RESTRICTED-CAP IMPRVEMENTS     | 400,000.00    | 400,000.00    | 0.00       |
| 4806.5 UNRESTRICTED SURPLUS         |               |               |            |
| 4807-UNRESTRICTED SURPLUS           | 15,759,203.10 | 15,759,203.10 | 0.00       |
| 4808-FYE '22 ADJUSTS-PRIOR YRS      | -318,538.85   | -318,538.85   | 0.00       |
| Total 4806.5 UNRESTRICTED SURPLUS   | 15,440,664.25 | 15,440,664.25 | 0.00       |
| Retained Earnings                   | 4,500,872.79  | 4,500,872.79  | 0.00       |
| Net Income                          | -61,883.93    | -44,262.21    | -17,621.72 |
| Total Equity                        | 20,329,653.11 | 20,347,274.83 | -17,621.72 |
| TOTAL LIABILITIES & EQUITY          | 25,865,614.13 | 25,873,589.92 | -7,975.79  |

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Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
BANCFIRST #3940 & # 0014 ACTIVITY

October 2022

| Type                                    | Date       | Num   | Name                                      | Memo                             | Split                       | Amount      | Balance     |
|---|------------|-------|---|----------------------------------|-----------------------------|-------------|-------------|
| <b>1023-BANCFIRST #3940 &amp; #0014</b> |            |       |   |                                  |                             |             |             |
| Bill Pmt -Check                         | 10/11/2022 |       | Dobson Fiber                              | 10-1-22                          | 4000-CURRENT CLAIMS PA...   | -271.51     | -271.51     |
| Bill Pmt -Check                         | 10/11/2022 |       | City of Norman Utility Division           | date 9-30-22                     | 4000-CURRENT CLAIMS PA...   | -87.32      | -358.83     |
| Bill Pmt -Check                         | 10/14/2022 |       | O.G. & E.                                 | August 2022 power                | 4000-CURRENT CLAIMS PA...   | -88,609.06  | -88,977.89  |
| Bill Pmt -Check                         | 10/20/2022 |       | O.G. & E.                                 | Sept 2022                        | 4000-CURRENT CLAIMS PA...   | -45.75      | -89,023.64  |
| Bill Pmt -Check                         | 10/12/2022 |       | Velocigo Inc                              | invoice 5243 date 10-1-22        | 4000-CURRENT CLAIMS PA...   | -977.47     | -90,001.11  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | Steve ending in 7608             | 4000-CURRENT CLAIMS PA...   | -193.58     | -90,194.69  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | Tim ending in 2834               | 4000-CURRENT CLAIMS PA...   | -404.55     | -90,599.24  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | Kyle ending in 1984              | 4000-CURRENT CLAIMS PA...   | -2,586.54   | -93,185.78  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | David ending in 7582             | 4000-CURRENT CLAIMS PA...   | -141.73     | -93,327.51  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | James ending in 7590             | 4000-CURRENT CLAIMS PA...   | -246.95     | -93,574.46  |
| Bill Pmt -Check                         | 10/12/2022 |       | Cardmember Service **                     | Derek ending in 8490             | 4000-CURRENT CLAIMS PA...   | -30.49      | -93,604.95  |
| Bill Pmt -Check                         | 10/12/2022 |       | American Fidelity Assurance               | Invoice D509829 10-1-22 to 1...  | 4000-CURRENT CLAIMS PA...   | -807.96     | -94,412.91  |
| Bill Pmt -Check                         | 10/12/2022 |       | R.K. Black, Inc.                          | Invoice IN982961 date 10-6-22    | 4000-CURRENT CLAIMS PA...   | -121.73     | -94,534.64  |
| Bill Pmt -Check                         | 10/12/2022 |       | CEC Fiber                                 | statement date 10-6-22           | 4000-CURRENT CLAIMS PA...   | -125.00     | -94,659.64  |
| Bill Pmt -Check                         | 10/17/2022 |       | Texas Life Insurance Company              | invoice SM0E0N20221016001        | 4000-CURRENT CLAIMS PA...   | -57.28      | -94,716.92  |
| Bill Pmt -Check                         | 10/17/2022 |       | Doerner, Saunders, Daniel & Anderson, LLC | Invoice 251400                   | 4000-CURRENT CLAIMS PA...   | -220.00     | -94,936.92  |
| Bill Pmt -Check                         | 10/17/2022 |       | American Fidelity (FSA)                   | Invoice 6063252                  | 4000-CURRENT CLAIMS PA...   | -380.00     | -95,316.92  |
| Bill Pmt -Check                         | 10/19/2022 |       | AT & T MOBILITY                           |                                  | 4000-CURRENT CLAIMS PA...   | -294.83     | -95,611.75  |
| Bill Pmt -Check                         | 10/19/2022 |       | CEC                                       | statement date 10-13-22          | 4000-CURRENT CLAIMS PA...   | -94.00      | -95,705.75  |
| Bill Pmt -Check                         | 10/28/2022 |       | DCM Internet                              | statement date 10-15-22 Invo...  | 4000-CURRENT CLAIMS PA...   | -75.00      | -95,780.75  |
| Bill Pmt -Check                         | 10/27/2022 |       | Finley & Cook CPA                         | invoice date 10-21-22 Invoice... | 4000-CURRENT CLAIMS PA...   | -10,000.00  | -105,780.75 |
| Bill Pmt -Check                         | 10/27/2022 |       | R.K. Black, Inc.                          | Invoice IN986282 Date 10-21...   | 4000-CURRENT CLAIMS PA...   | -228.52     | -106,009.27 |
| Deposit                                 | 10/31/2022 |       |   | Deposit                          | 4823-INVEST INT DIVS & G... | 1.27        | -106,008.00 |
| Deposit                                 | 10/11/2022 |       |   | Deposit                          | 4821-BOAT DOCK RENT I...    | 600.00      | -105,408.00 |
| Deposit                                 | 10/18/2022 |       |   | Deposit                          | 1802-OPERATIONS AND M...    | 14,280.01   | -90,527.99  |
| Payment                                 | 10/18/2022 |       | DEL CITY                                  |                                  | 1803-POWER                  | 7,265.34    | -83,262.65  |
| Payment                                 | 10/18/2022 |       | DEL CITY                                  | Deposit                          | -SPLIT-                     | 2,149.62    | -81,113.03  |
| Deposit                                 | 10/18/2022 |       |   | Funds Transfer                   | 1953-DEL CITY PIPELINE      | 5,808.44    | -75,304.59  |
| Payment                                 | 10/18/2022 |       | NORMAN                                    |                                  | 1910-OPERATIONS AND M...    | 39,586.37   | -35,718.22  |
| Payment                                 | 10/18/2022 |       | NORMAN                                    |                                  | 1911-POWER                  | 44,986.20   | 9,267.98    |
| Transfer                                | 10/18/2022 |       |   | Funds Transfer                   | 1953-DEL CITY PIPELINE      | 16,101.89   | 25,369.87   |
| Deposit                                 | 10/18/2022 |       |   | Deposit                          | -SPLIT-                     | 5,925.21    | 31,295.08   |
| Payment                                 | 10/23/2022 |       | MIDWEST CITY                              |                                  | 1906-OPERATIONS AND M...    | 36,513.45   | 67,808.53   |
| Payment                                 | 10/23/2022 |       | MIDWEST CITY                              |                                  | 1907-POWER                  | 31,713.71   | 99,522.24   |
| Transfer                                | 10/18/2022 |       |   | Funds Transfer                   | 1953-DEL CITY PIPELINE      | 14,851.97   | 114,374.21  |
| Deposit                                 | 10/23/2022 |       |   | #0014                            | 4923-INVEST INT DIVS & G... | 3,368.79    | 117,743.00  |
| Check                                   | 10/3/2022  |       | SWEEP CHARGE                              |                                  | 5401-OFFICE SUPPLIES, M...  | -335.27     | 117,407.73  |
| Transfer                                | 10/11/2022 |       |   | Funds Transfer                   | 1920-(BANCFIRST)-DWSRF...   | -8,033.16   | 109,374.57  |
| Check                                   | 10/15/2022 |       | NET PAYROLL                               | Funds Transfer                   | -SPLIT-                     | -12,248.77  | 97,125.80   |
| Check                                   | 10/12/2022 |       | OKLAHOMA TAX COMMISSION                   |                                  | 4013-OWIT PAYABLE           | -724.00     | 96,401.80   |
| Check                                   | 10/15/2022 |       | BANCFIRST                                 |                                  | -SPLIT-                     | -4,922.44   | 91,479.36   |
| Check                                   | 10/31/2022 |       | NET PAYROLL                               |                                  | -SPLIT-                     | -12,248.77  | 79,230.59   |
| Check                                   | 10/31/2022 |       | OKLAHOMA TAX COMMISSION                   |                                  | 4013-OWIT PAYABLE           | -724.00     | 78,506.59   |
| Check                                   | 10/31/2022 |       | BANCFIRST                                 |                                  | -SPLIT-                     | -4,922.44   | 73,584.15   |
| Check                                   | 10/27/2022 |       | US TREASURY                               |                                  | -SPLIT-                     | -488,928.06 | -415,343.91 |
| Check                                   | 10/31/2022 | 59    |   |                                  | 1051-LPL ACCT# -2885 AT ... | 3,093.50    | -412,250.41 |
| Bill Pmt -Check                         | 10/11/2022 | 20526 | Angela's Advertising & Design, Inc.       | 9-25-22 invoice 35374            | 4000-CURRENT CLAIMS PA...   | -186.00     | -412,436.41 |
| Bill Pmt -Check                         | 10/12/2022 | 20527 | GWN Marketing, Inc.                       | October 2022                     | 4000-CURRENT CLAIMS PA...   | -2,722.23   | -415,158.64 |
| Bill Pmt -Check                         | 10/12/2022 | 20528 | OKLAHOMA MUNI RETIREMENT FUND             | 916-22 to 9-3-22 and 10-1-22 ... | 4000-CURRENT CLAIMS PA...   | -7,561.52   | -422,720.16 |
| Bill Pmt -Check                         | 10/12/2022 | 20529 | OKLA STATE & EDUCATION EMPL. GROU...      | Group # 100914 Oct. 2022         | 4000-CURRENT CLAIMS PA...   | -4,531.96   | -427,252.12 |
| Bill Pmt -Check                         | 10/12/2022 | 20530 | CHARLES E. WADSACK                        | acct # 93-1598248                | 4000-CURRENT CLAIMS PA...   | -80.27      | -427,332.39 |
| Bill Pmt -Check                         | 10/25/2022 | 20531 | Rush Pump Co                              | invoice 8569                     | 4000-CURRENT CLAIMS PA...   | -675.00     | -428,007.39 |
| Bill Pmt -Check                         | 10/25/2022 | 20532 |   |                                  | 4000-CURRENT CLAIMS PA...   | -2,175.00   | -430,182.39 |
| Total 1023-BANCFIRST #3940 & #0014      |            |       |   |                                  |                             | -430,182.39 | -430,182.39 |
| <b>TOTAL</b>                            |            |       |   |                                  |                             | -430,182.39 | -430,182.39 |

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# CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT Profit & Loss YTD Comparison

October 2022

|                                       | Oct 22     | Sep 22      | Jul - Oct 22 |
|---------------------------------------|------------|-------------|--------------|
| <b>Income</b>                         |            |             |              |
| 4900-ASSESSMENTS                      |            |             |              |
| 4901-MUNI SHARE, OPERATING COST       |            |             | 57,120.04    |
| 4902-DEL CITY                         | 14,280.01  | 14,280.01   | 146,053.80   |
| 4903-MIDWEST CITY                     | 36,513.45  | 36,513.45   | 158,345.48   |
| 4904-NORMAN                           | 39,586.37  | 39,586.37   |              |
| Total 4901-MUNI SHARE, OPERATING COST | 90,379.83  | 90,379.83   | 361,519.32   |
| 4905-MUNI SHARE, POWER                |            |             | 23,750.00    |
| 4906-DEL CITY                         | 5,937.50   | 5,937.50    | 95,760.00    |
| 4907-MIDWEST CITY                     | 23,940.00  | 23,940.00   | 70,490.00    |
| 4908-NORMAN                           | 17,622.50  | 17,622.50   |              |
| Total 4905-MUNI SHARE, POWER          | 47,500.00  | 47,500.00   | 190,000.00   |
| Total 4900-ASSESSMENTS                | 137,879.83 | 137,879.83  | 551,519.32   |
| 4920-OTHER REVENUES                   |            |             | 2,400.00     |
| 4921-BOAT DOCK RENT INCOME            | 1,200.00   | 600.00      | 2,207.00     |
| 4921.5-MISCELLANEOUS RECEIPTS         | 0.00       | 0.00        | 129,186.40   |
| 4922- ASSESSMENT ADJUSTMENTS          | 36,465.25  | 40,402.51   | 49,381.28    |
| 4923-INVEST INT DIVS & GAINS          | 6,722.72   | 16,999.67   | 904.33       |
| 4925-DWSRF INTEREST (ENERGY)          | 197.26     | 235.69      | 69,971.88    |
| 4926-DWSRF INTEREST (PIPELINE)        | 0.00       | 52,679.41   | -116,402.55  |
| 4930-SECURITIES VALUE ADJUSTS         | 18,147.75  | -139,824.57 |              |
| Total 4920-OTHER REVENUES             | 62,732.98  | -28,907.29  | 137,648.34   |
| Total Income                          | 200,612.81 | 108,972.54  | 689,167.66   |
| <b>Expense</b>                        |            |             |              |
| 5000-PERSONNEL                        |            |             | 179,738.65   |
| 5000.1-EMPLOYEES' WAGES               | 40,946.92  | 49,029.96   | 17,364.58    |
| 5009-EMPLOYEES' RETIREMENT            | 4,191.88   | 4,194.49    | 295.00       |
| 5010-DIRECTORS' EXPENSES              | 0.00       | 0.00        | 14,448.87    |
| 5011-PAYROLL TAXES                    | 3,212.71   | 3,750.79    | 508.02       |
| 5012-TRAINING, EDUCATION&TRAVEL       | 222.85     | 256.42      | 570.10       |
| 5013-UNIFORM & BOOTS ALLOWANCE        | 610.05     | -39.95      | 16,887.52    |
| 5014-EMPLOYEE HEALTH, ETC, INS.       | 4,326.16   | 4,187.12    | -7,944.00    |
| 5016-ANNUAL LEAVE ADJUSTMENTS         | 0.00       | -7,944.00   |              |
| Total 5000-PERSONNEL                  | 53,510.57  | 53,434.83   | 221,868.74   |
| 5100-MAINTENANCE                      |            |             | 7,228.48     |
| 5101-PLANT& DAM R&M, SUPPLIES         | 2,923.76   | 1,833.30    | 4,537.84     |
| 5103-VEHICLE OPS, R&M                 | 122.63     | 0.00        | 2,077.14     |
| 5104-BUILDINGS ROADS & GROUNDS        | 770.65     | 628.24      | 8,178.90     |
| 5106-EQUIPMENT R&M, RENTAL            | 91.96      | 1,051.91    | 3,000.00     |
| 5109-BOATHOUSE MAINTENANCE            | 0.00       | 3,000.00    |              |
| Total 5100-MAINTENANCE                | 3,909.00   | 6,513.45    | 25,022.36    |
| 5200-UTILITIES                        |            |             | 7,760.55     |
| 5201-TELEPHONE,PAGING,IT SERVIC       | 2,055.26   | 1,870.45    | 2,636.04     |
| 5204-ELECTRICITY                      | 844.23     | 927.71      | 389.28       |
| 5206-WASTE REMOVAL                    | 97.32      | 97.32       |              |
| Total 5200-UTILITIES                  | 2,996.81   | 2,895.48    | 10,785.87    |
| 5400-ADMINISTRATIVE EXPENSE           |            |             | 5,150.37     |
| 5401-OFFICE SUPPLIES, MATERIALS       | 1,742.01   | 2,114.58    |              |
| Total 5400-ADMINISTRATIVE EXPENSE     | 1,742.01   | 2,114.58    | 5,150.37     |
| 5500-PROFESSIONAL SERVICES            |            |             | 735.00       |
| 5501-LEGAL                            | 220.00     | 495.00      | 12,700.00    |
| 5502-ACCOUNTING AND AUDIT             | 10,675.00  | 675.00      | 3,344.34     |
| 5503-CONSULTANTS AND ENGINEERS        | 0.00       | 0.00        |              |
| Total 5500-PROFESSIONAL SERVICES      | 10,895.00  | 1,170.00    | 16,779.34    |
| 5600-WATER QUALITY SERVICES           |            |             | 12,400.00    |
| 5601-STREAM GAUGING (OWRB)            | 0.00       | 0.00        | 6,663.20     |
| 5603-WATER QUALITY MONITORING         | 0.00       | 0.00        |              |
| Total 5600-WATER QUALITY SERVICES     | 0.00       | 0.00        | 19,063.20    |
| 5800-PUMPING POWER                    | 87,904.58  | 81,669.44   | 231,382.58   |
| 5825-NON BUDGETED EXPENSES            |            |             | 444.08       |
| 5975-INTEREST EXPENSE-BOR             | 0.00       | 444.08      | 26,568.41    |
| 5976-INTEREST EXPENSE-DWSRF           | 8,779.90   | -3.96       | 193,986.64   |
| 6000-DEPRECIATION                     | 48,496.66  | 48,496.66   |              |
| Total 5825-NON BUDGETED EXPENSES      | 57,276.56  | 48,936.78   | 220,999.13   |
| Total Expense                         | 218,234.53 | 196,734.56  | 751,051.59   |
| Net income                            | -17,621.72 | -87,762.02  | -61,883.93   |

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Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Profit & Loss Budget vs. Actual  
July through October 2022

|                                       | Jul - Oct 22 | Budget     | \$ Over Budget |
|---------------------------------------|--------------|------------|----------------|
| <b>Income</b>                         |              |            |                |
| 4900-ASSESSMENTS                      |              |            |                |
| 4901-MUNI SHARE, OPERATING COST       |              |            | 0.04           |
| 4902-DEL CITY                         | 57,120.04    | 57,120.00  | 0.16           |
| 4903-MIDWEST CITY                     | 146,053.80   | 146,053.64 | 0.12           |
| 4904-NORMAN                           | 158,345.48   | 158,345.36 |                |
| Total 4901-MUNI SHARE, OPERATING COST | 361,519.32   | 361,519.00 | 0.32           |
| 4905-MUNI SHARE, POWER                |              |            | 0.00           |
| 4906-DEL CITY                         | 23,750.00    | 23,750.00  | 0.00           |
| 4907-MIDWEST CITY                     | 95,760.00    | 95,760.00  | 0.00           |
| 4908-NORMAN                           | 70,490.00    | 70,490.00  | 0.00           |
| Total 4905-MUNI SHARE, POWER          | 190,000.00   | 190,000.00 | 0.00           |
| Total 4900-ASSESSMENTS                | 551,519.32   | 551,519.00 | 0.32           |
| 4920-OTHER REVENUES                   |              |            | 0.00           |
| 4921-BOAT DOCK RENT INCOME            | 2,400.00     | 2,400.00   |                |
| 4921.5-MISCELLANEOUS RECEIPTS         | 2,207.00     |            |                |
| 4922- ASSESSMENT ADJUSTMENTS          | 129,186.40   |            |                |
| 4923-INVEST INT DIVS & GAINS          | 49,381.28    | 38,333.36  | 11,047.92      |
| 4925-DWSRF INTEREST (ENERGY)          | 904.33       |            |                |
| 4926-DWSRF INTEREST (PIPELINE)        | 69,971.88    |            |                |
| 4930-SECURITIES VALUE ADJUSTS         | -116,402.55  |            |                |
| Total 4920-OTHER REVENUES             | 137,648.34   | 40,733.36  | 96,914.98      |
| Total Income                          | 689,167.66   | 592,252.36 | 96,915.30      |
| <b>Expense</b>                        |              |            |                |
| 5000-PERSONNEL                        |              |            | 15,365.65      |
| 5000.1-EMPLOYEES' WAGES               | 179,738.65   | 164,373.00 | 1,075.22       |
| 5009-EMPLOYEES' RETIREMENT            | 17,364.58    | 16,289.36  | -1,371.64      |
| 5010-DIRECTORS' EXPENSES              | 295.00       | 1,666.64   | 1,602.23       |
| 5011-PAYROLL TAXES                    | 14,448.87    | 12,846.64  | -3,325.34      |
| 5012-TRAINING, EDUCATION&TRAVEL       | 508.02       | 3,833.36   | -429.90        |
| 5013-UNIFORM & BOOTS ALLOWANCE        | 570.10       | 1,000.00   | -507.48        |
| 5014-EMPLOYEE HEALTH, ETC, INS.       | 16,887.52    | 17,395.00  | -5,666.64      |
| 5015-WORKMEN'S COMPENSATION           | 0.00         | 5,666.64   | -2,232.36      |
| 5016-ANNUAL LEAVE ADJUSTMENTS         | -7,944.00    |            |                |
| 5017-SERVICE & SAFETY AWARDS          | 0.00         | 2,232.36   | -3,434.26      |
| Total 5000-PERSONNEL                  | 221,868.74   | 225,303.00 | -3,434.26      |
| 5100-MAINTENANCE                      |              |            | -35,438.16     |
| 5101-PLANT& DAM R&M, SUPPLIES         | 7,228.48     | 42,666.64  | -3,795.52      |
| 5103-VEHICLE OPS, R&M                 | 4,537.84     | 8,333.36   | -3,756.22      |
| 5104-BUILDINGS ROADS & GROUNDS        | 2,077.14     | 5,833.36   | -987.74        |
| 5106-EQUIPMENT R&M, RENTAL            | 8,178.90     | 9,166.64   | 600.00         |
| 5109-BOATHOUSE MAINTENANCE            | 3,000.00     | 2,400.00   |                |
| Total 5100-MAINTENANCE                | 25,022.36    | 68,400.00  | -43,377.64     |
| 5200-UTILITIES                        |              |            | -906.09        |
| 5201-TELEPHONE,PAGING,IT SERVIC       | 7,760.55     | 8,666.64   | -1,363.96      |
| 5204-ELECTRICITY                      | 2,636.04     | 4,000.00   | -1,333.36      |
| 5205-PROPANE                          | 0.00         | 1,333.36   | -22.72         |
| 5206-WASTE REMOVAL                    | 389.28       | 412.00     |                |
| Total 5200-UTILITIES                  | 10,785.87    | 14,412.00  | -3,626.13      |
| 5300-INSURANCE AND BONDS              |              |            | -25,000.00     |
| 5301-INSURANCE                        | 0.00         | 25,000.00  | -25,000.00     |
| Total 5300-INSURANCE AND BONDS        | 0.00         | 25,000.00  | -25,000.00     |
| 5400-ADMINISTRATIVE EXPENSE           |              |            | -682.99        |
| 5401-OFFICE SUPPLIES, MATERIALS       | 5,150.37     | 5,833.36   | -682.99        |
| Total 5400-ADMINISTRATIVE EXPENSE     | 5,150.37     | 5,833.36   | -682.99        |
| 5500-PROFESSIONAL SERVICES            |              |            | -5,098.36      |
| 5501-LEGAL                            | 735.00       | 5,833.36   | 4,116.64       |
| 5502-ACCOUNTING AND AUDIT             | 12,700.00    | 8,583.36   | -19,989.02     |
| 5503-CONSULTANTS AND ENGINEERS        | 3,344.34     | 23,333.36  |                |
| Total 5500-PROFESSIONAL SERVICES      | 16,779.34    | 37,750.08  | -20,970.74     |
| 5600-WATER QUALITY SERVICES           |              |            | 8,266.64       |
| 5601-STREAM GAUGING (OWRB)            | 12,400.00    | 4,133.36   | -14,674.44     |
| 5603-WATER QUALITY MONITORING         | 6,663.20     | 21,337.64  |                |
| Total 5600-WATER QUALITY SERVICES     | 19,063.20    | 25,471.00  | -6,407.80      |
| 5800-PUMPING POWER                    | 231,382.58   | 190,000.00 | 41,382.58      |
| 5825-NON BUDGETED EXPENSES            |              |            |                |
| 5975-INTEREST EXPENSE-BOR             | 444.08       |            |                |
| 5976-INTEREST EXPENSE-DWSRF           | 26,568.41    |            |                |
| 6000-DEPRECIATION                     | 193,986.64   |            |                |
| Total 5825-NON BUDGETED EXPENSES      | 220,999.13   |            |                |
| 5950-ASSET PURCHASES & RESERVES       | 0.00         | 0.00       | 0.00           |
| Total Expense                         | 751,051.59   | 592,169.44 | 158,882.15     |
| Net Income                            | -61,883.93   | 82.92      | -61,966.85     |

CENTRAL OKLAHOMA  
MASTER CONSERVANCY DISTRICT  
A NON-PROFIT ORGANIZATION  
12500 ALAMEDA DRIVE  
NORMAN OK 73026

# COMCD

Account Number:

## Activity Statement

Values as of October 31, 2022



Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr  
580-221-5250 | rob.lockard@LPL.com  
310 W Main St  
Ardmore, OK 73401

Value on January 1, 2022

**\$4,302,804.00**

Value as of last statement 09/30/2022

**\$3,792,678.92**

Value on October 31, 2022

**\$3,811,904.11**

## Account Summary

|  | Quarter to Date<br>10/01 - 10/31/2022 | Year to Date<br>01/01 - 10/31/2022 |
|--|---------------------------------------|------------------------------------|
| <b>Starting Value</b>                                  | <b>\$3,792,678.92</b>                 | <b>\$4,302,804.00</b>              |
| Total Change in Value of Assets                        | \$19,225.19                           | (\$490,899.89)                     |
| Inflows  | —                                     | —                                  |
| Outflows   | (\$3,093.50)                          | (\$75,987.62)                      |
| Dividends  | \$1,076.36                            | \$15,436.83                        |
| Interest   | \$3,094.58                            | \$75,991.91                        |
| Capital Gains  | —                                     | \$4,782.02                         |
| Other Distributions                                    | —                                     | —                                  |
| Market Fluctuation and Non-Cash Transfers <sup>1</sup> | \$18,147.75                           | (\$511,123.03)                     |
| <b>Total Ending Value (October 31, 2022)</b>           | <b>\$3,811,904.11</b>                 | <b>\$3,811,904.11</b>              |

<sup>1</sup> Market Fluctuation and Non-Cash Transfers reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



## Account Holdings As of October 31, 2022

### Cash and Cash Equivalents

| Description                            | Interest / Dividend<br>Paid in October | Interest / Dividend<br>Rate <sup>3</sup> | Current Balance   |
|--|--|--|-------------------|
| Insured Cash Account <sup>4</sup>      |  |  |                   |
| <i>Tristate Capital Bank</i>           |  |  | \$1,715.82        |
| Total Insured Cash Account             | \$1.08                                 | 0.399%                                   | \$1,715.82        |
| <b>Total Cash and Cash Equivalents</b> |  |  | <b>\$1,715.82</b> |

### ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

| Security ID / Description   | Quantity<br>Price (\$) | Market Value (\$)   | Cost Basis (\$)<br>Purchase Cost (\$) <sup>5</sup> | Unrealized<br>Gain / Loss (\$) | Estimated Annual<br>Income (\$) <sup>a</sup><br>Est 30-Day Yield <sup>a</sup> |
|---|------------------------|---------------------|--|--------------------------------|---|
| <b>ABALX</b> AMERICAN BALANCED<br>CL A <sup>R</sup>   | 12,147.305<br>\$28.18  | 342,311.05          | 382,014.92<br>350,005.00                           | (39,703.87)                    | 4,852<br>1.42%  |
| <b>BFIAX</b> AMERICAN INFLATION<br>LINKED BOND CL A <sup>R</sup>                            | 9,229.705<br>\$9.55    | 88,143.68           | 103,269.29<br>100,005.00                           | (15,125.61)                    | 3,417<br>3.88%  |
| <b>MIAQX</b> AMERICAN<br>MULTISECTOR INCOME CL A <sup>R</sup>                               | 9,546.624<br>\$8.74    | 83,437.49           | 104,401.46<br>100,010.00                           | (20,963.97)                    | 3,564<br>4.28%  |
| <b>ABNDX</b> BOND FUND OF<br>AMERICA CL A <sup>R</sup>                                      | 1,861.449<br>\$11.09   | 20,643.46           | 25,677.56<br>25,005.00                             | (5,034.10)                     | 509<br>2.51%  |
| <b>CAIBX</b> CAPITAL INCOME<br>BUILDER CL A <sup>R</sup>                                    | 1,478.906<br>\$60.47   | 89,429.44           | 103,853.46<br>100,010.00                           | (14,424.02)                    | 2,422<br>2.71%  |
| <b>CWGIX</b> CAPITAL WORLD<br>GROWTH & INCOME CL A <sup>R</sup>                             | 481.296<br>\$48.79     | 23,482.43           | 32,062.55<br>30,005.00                             | (8,580.12)                     | 527<br>2.26%  |
| <b>EALDX</b> EATON VANCE SHORT<br>DURATION GOVT INCOME CL A <sup>R</sup>                    | 31,789.046<br>\$7.61   | 241,914.64          | 257,453.15<br>249,813.31                           | (15,538.51)                    | 4,728<br>1.96%  |
| <b>AMECX</b> INCOME FUND OF<br>AMERICA CL A <sup>R</sup>                                    | 2,023.637<br>\$22.76   | 46,057.97           | 53,623.89<br>50,005.00                             | (7,565.92)                     | 1,332<br>2.90%  |
| <b>AIBAX</b> INTERMEDIATE BOND<br>FUND OF AMERICA CL A <sup>R</sup>                         | 1,839.485<br>\$12.25   | 22,533.69           | 25,439.49<br>25,005.00                             | (2,905.80)                     | 407<br>1.83%  |
| <b>AWSHX</b> WASHINGTON<br>MUTUAL INVESTORS CL A <sup>R</sup>                               | 1,274.758<br>\$51.89   | 66,147.19           | 74,480.41<br>70,005.00                             | (8,333.22)                     | 1,167<br>1.77%  |
| <b>Total of ETPs, Mutual Funds, Exchange-Traded<br/>Closed-End Funds and Interval Funds</b> |                        | <b>1,024,101.04</b> | <b>1,162,276.18</b><br><b>1,099,868.31</b>         | <b>(138,175.14)</b>            | <b>22,925</b>   |

<sup>R</sup> Dividends and/or capital gains distributed by this security will be reinvested.

<sup>3</sup> Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

<sup>4</sup> Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

<sup>5</sup> Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of October 31, 2022 *Continued*

### Corporate Bonds

| Security ID / Description  | Quantity<br>Price (\$) | Market Value (\$) | Cost Basis (\$) | Unrealized<br>Gain / Loss (\$)<br>Accrued Int (\$) | Estimated Annual<br>Income (\$) <sup>a</sup><br>Est 30-Day Yield <sup>a</sup> |
|--|------------------------|-------------------|-----------------|--|---|
| <b>002824BB5</b> ABBOTT LABS SR<br>NOTE CPN 2.950% DUE 03/15/25<br>DTD 03/10/15 FC 09/15/15 CALL<br>12/15/24 @ 100.000 MOODYS<br>RATING: A1 S&P RATING: AA-  | 312,000<br>\$95.8101   | 298,927.51        | 313,675.38      | (14,747.87)<br>1,176.07                            | 9,204<br>3.08%  |
| <b>097023BK0</b> BOEING CO SR<br>NOTE CPN 3.300% DUE 03/01/35<br>DTD 02/20/15 FC 09/01/15 CALL<br>09/01/34 @ 100.000 MOODYS<br>RATING: BAA2 S&P RATING: BBB-   | 44,000<br>\$68.3981    | 30,095.16         | 44,801.48       | (14,706.32)<br>242.00                              | 1,452<br>4.82%  |
| <b>097023BR5</b> BOEING CO SR<br>NOTE CPN 2.250% DUE 06/15/26<br>DTD 05/18/16 FC 12/15/16 CALL<br>03/15/26 @ 100.000 MOODYS<br>RATING: BAA2 S&P RATING: BBB-   | 150,000<br>\$87.4257   | 131,138.55        | 150,642.42      | (19,503.87)<br>1,275.00                            | 3,375<br>2.57%  |
| <b>05565QDM7</b> BP CAP MKTS PLC<br>GTD NOTE CPN 3.588% DUE<br>04/14/27 DTD 02/14/17 FC 10/14/17<br>CALL 01/14/27 @ 100.000 MOODYS<br>RATING: A2 S&P RATING: A-  | 150,000<br>\$93.2024   | 139,803.60        | 159,549.13      | (19,745.53)<br>254.15                              | 5,382<br>3.85%  |
| <b>10922NAC7</b> BRIGHTHOUSE FINL<br>INC SR NOTE CPN 3.700% DUE<br>06/22/27 DTD 12/22/17 FC 06/22/18<br>CALL 03/22/27 @ 100.000 MOODYS<br>RATING: BAA3 S&P RATING: BBB+                                    | 250,000<br>\$90.5244   | 226,311.00        | 246,119.20      | (19,808.20)<br>3,314.58                            | 9,250<br>4.09%  |
| <b>20826FAA4</b> CONOCOPHILLIPS<br>CO GTD NOTE CPN 2.400% DUE<br>12/15/22 DTD 12/07/12 FC 06/15/13<br>CALL 12/01/22 @ 100.000 MOODYS<br>RATING: A2 S&P RATING: A-  | 175,000<br>\$99.7386   | 174,542.55        | 172,680.20      | 1,862.35<br>1,586.67                               | 4,200<br>2.41%  |
| <b>36966TDN9</b> GENL ELECTRIC<br>CAP CORP INTERNOTES<br>SURVIVOR OPTION CPN 4.300%<br>DUE 11/15/25 DTD 11/03/11 FC<br>05/15/12 MOODYS RATING: BAA1<br>S&P RATING: BBB+                                    | 300,000<br>\$94.8235   | 284,470.50        | 300,000.00      | (15,529.50)<br>5,948.33                            | 12,900<br>4.53%   |
| <b>38143C6D8</b> GOLDMAN SACHS<br>GROUP INC MEDIUM TERM NOTE<br>NO SURVIVOR OPTION CPN<br>3.000% DUE 08/15/29 DTD 08/04/16<br>FC 09/15/16 CALL 08/15/28 @<br>100.000 MOODYS RATING: A2 S&P<br>RATING: BBB+ | 161,000<br>\$82.6246   | 133,025.60        | 161,042.19      | (28,016.59)<br>214.67                              | 4,830<br>3.63%  |
| <b>444859BK7</b> HUMANA INC SR<br>NOTE CPN 3.125% DUE 08/15/29<br>DTD 08/15/19 FC 02/15/20 CALL<br>05/15/29 @ 100.000 MOODYS<br>RATING: BAA3 S&P RATING: BBB+  | 155,000<br>\$84.8697   | 131,548.03        | 162,528.72      | (30,980.69)<br>1,022.57                            | 4,843<br>3.68%  |

Corporate Bonds continued on next page...

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of October 31, 2022 *Continued*

### Corporate Bonds *Continued*

| Security ID / Description  | Quantity<br>Price (\$) | Market Value (\$)   | Cost Basis (\$)     | Unrealized<br>Gain / Loss (\$)<br>Accrued Int (\$) | Estimated Annual<br>Income (\$) <sup>a</sup><br>Est 30-Day Yield <sup>a</sup> |
|--|------------------------|---------------------|---------------------|--|---|
| <b>500255AS3</b> KOHLS CORP NOTE<br>CPN 3.250% DUE 02/01/23 DTD<br>09/25/12 FC 02/01/13 CALL 12/01/22<br>@ 100.000 MOODYS RATING:<br>BAA2 S&P RATING: BB+                      | 200,000<br>\$99.135    | 198,270.00          | 200,000.00          | (1,730.00)<br>1,625.00                             | 6,500<br>3.28%  |
| <b>594918BB9</b> MICROSOFT CORP<br>NOTE CPN 2.700% DUE 02/12/25<br>DTD 02/12/15 FC 08/12/15 CALL<br>11/12/24 @ 100.000 MOODYS<br>RATING: AAA S&P RATING: AAA                   | 76,000<br>\$95.9901    | 72,952.47           | 75,332.36           | (2,379.89)<br>450.30                               | 2,052<br>2.81%  |
| <b>594918BC7</b> MICROSOFT CORP<br>NOTE CPN 3.500% DUE 02/12/35<br>DTD 02/12/15 FC 08/12/15 CALL<br>08/12/34 @ 100.000 MOODYS<br>RATING: AAA S&P RATING: AAA                   | 165,000<br>\$88.3099   | 145,711.33          | 170,683.21          | (24,971.88)<br>1,267.29                            | 5,775<br>3.96%  |
| <b>655664AS9</b> NORDSTROM INC<br>SR NOTE CPN 4.000% DUE<br>03/15/27 DTD 03/09/17 FC 09/15/17<br>CALL 12/15/26 @ 100.000 MOODYS<br>RATING: BA1 S&P RATING: BB+                 | 250,000<br>\$86.00     | 215,000.00          | 254,754.98          | (39,754.98)<br>1,277.78                            | 10,000<br>4.65%   |
| <b>717081DM2</b> PFIZER INC SR<br>NOTE CPN 3.400% DUE 05/15/24<br>DTD 05/15/14 FC 11/15/14 MOODYS<br>RATING: A2 S&P RATING: A+   | 132,000<br>\$97.8605   | 129,175.86          | 132,580.52          | (3,404.66)<br>2,069.47                             | 4,488<br>3.47%  |
| <b>718549AB4</b> PHILLIPS 66 PRTNRS<br>LP SR NOTE CPN 3.605% DUE<br>02/15/25 DTD 02/23/15 FC 08/15/15<br>CALL 11/15/24 @ 100.000 MOODYS<br>RATING: WR S&P RATING: NOT<br>RATED | 107,000<br>\$95.3871   | 102,064.19          | 106,937.86          | (4,873.67)<br>814.33                               | 3,857<br>3.78%  |
| <b>844741BC1</b> SOUTHWEST ARLNS<br>CO NOTE CPN 3.000% DUE<br>11/15/26 DTD 11/04/16 FC 05/15/17<br>CALL 08/15/26 @ 100.000 MOODYS<br>RATING: BAA1 S&P RATING: BBB              | 150,000<br>\$89.9006   | 134,850.90          | 150,479.67          | (15,628.77)<br>2,075.00                            | 4,500<br>3.34%  |
| <b>88165FAG7</b> TEVA PHARM FIN<br>CO BV SR NOTE CPN 2.950% DUE<br>12/18/22 DTD 12/18/12 FC 06/18/13<br>MOODYS RATING: BA2 S&P<br>RATING: BB-                                  | 240,000<br>\$99.25     | 238,200.00          | 240,009.51          | (1,809.51)<br>2,615.67                             | 7,080<br>2.97%  |
| <b>Total of Corporate Bonds</b>  |                        | <b>2,786,087.25</b> | <b>3,041,816.83</b> | <b>(255,729.58)<br/>27,228.88</b>                  | <b>99,688</b>   |

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of October 31, 2022 *Continued*

| Total Account Holdings | Market Value (\$) | Cost Basis (\$)<br>Purchase Cost (\$)⁶ | Unrealized<br>Gain / Loss (\$) | Estimated Annual<br>Income (\$)ᵃ |
|------------------------|-------------------|--|--------------------------------|----------------------------------|
|                        | 3,811,904.11      | 4,205,808.83<br>1,101,584.13           | (393,904.72)                   | 122,613                          |

## Cash Activity Summary

|                      | Since last statement<br>10/01 - 10/31/2022 | Year to Date<br>01/01 - 10/31/2022 |
|----------------------|--|------------------------------------|
| Securities Purchased | —  | (\$165,304.19)                     |
| Securities Sold      | —  | —                                  |
| Cash Inflows         | —  | —                                  |
| Cash Outflows        | (\$3,093.50)                               | (\$75,987.62)                      |
| Dividends            | \$1,076.36                                 | \$15,436.83                        |
| Interest             | \$3,094.58                                 | \$75,991.91                        |
| Capital Gains        | —  | \$4,782.02                         |
| Other Distributions  | —  | —                                  |
| Reinvestments        | (\$1,076.36)                               | (\$20,218.85)                      |

## Account Activity October 1 - October 31, 2022 *(Since last statement)*

| Date       | Transaction<br>Type  | Description/Security ID   | Price(\$)<br>Quantity | Amount     |
|------------|----------------------|---|-----------------------|------------|
| 10/03/2022 | Cash<br>Dividend     | AMERICAN MULTISECTOR INCOME CL A 100322<br>9,505.64800 MIAQX                            | —<br>—                | \$357.31   |
| 10/03/2022 | Dividend<br>Reinvest | AMERICAN MULTISECTOR INCOME CL A REINVEST AT<br>8.720 MIAQX                             | —<br>40.976           | (\$357.31) |
| 10/03/2022 | Cash<br>Dividend     | BOND FUND OF AMERICA CL A 100322 1,858.32800<br>ABNDX                                   | —<br>—                | \$35.05    |
| 10/03/2022 | Dividend<br>Reinvest | BOND FUND OF AMERICA CL A REINVEST AT 11.230<br>ABNDX                                   | —<br>3.121            | (\$35.05)  |
| 10/03/2022 | Cash<br>Dividend     | EATON VANCE SHORT DURATION GOVT INCOME CL A<br>093022 31,702.64500 EALDX AS OF 09/30/22 | —<br>—                | \$659.24   |

**Account Activity continued on next page...**

<sup>6</sup> Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.



## Account Activity October 1 - October 31, 2022 (Since last statement) Continued

| Date       | Transaction Type                      | Description/Security ID  | Price(\$)   | Amount       |
|------------|---------------------------------------|--|-------------|--------------|
|            |                                       |  | Quantity    |              |
| 10/03/2022 | Dividend Reinvest                     | EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.630 EALDX  | —<br>86.401 | (\$659.24)   |
| 10/03/2022 | Cash Dividend                         | INTERMEDIATE BOND FUND OF AMERICA CL A 100322 1,837.47900 AIBAX  | —<br>—      | \$24.76      |
| 10/03/2022 | Dividend Reinvest                     | INTERMEDIATE BOND FUND OF AMERICA CL A REINVEST AT 12.340 AIBAX  | —<br>2.006  | (\$24.76)    |
| 10/14/2022 | Interest                              | BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 101422 150,000 05565QDM7                           | —<br>—      | \$2,691.00   |
| 10/14/2022 | Sweep (Deposit) <sup>7</sup>          | INSURED CASH ACCOUNT   | —<br>—      | \$2,691.00   |
| 10/17/2022 | Interest                              | GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 101522 161,000 38143C6D8 AS OF 10/15/22 | —<br>—      | \$402.50     |
| 10/17/2022 | Sweep (Deposit) <sup>7</sup>          | INSURED CASH ACCOUNT   | —<br>—      | \$402.50     |
| 10/31/2022 | Interest                              | INSURED CASH ACCOUNT 103122 1,715  | —<br>—      | \$1.08       |
| 10/31/2022 | Sweep (Interest Deposit) <sup>7</sup> | INSURED CASH ACCOUNT   | —<br>—      | \$1.08       |
| 10/31/2022 | Sweep (Withdrawal) <sup>7</sup>       | INSURED CASH ACCOUNT   | —<br>—      | (\$3,093.50) |
| 10/31/2022 | ACH Funds                             | INCOME DISTRIBUTION TRACE # 021000010002302  | —<br>—      | (\$3,093.50) |

<sup>7</sup> Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

## Messages From LPL Financial

### ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

### NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

### SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

### POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit [lpl.com](https://lpl.com) to learn more.

### IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

### REVIEWING YOUR BENEFICIARY DESIGNATIONS

LPL Financial recommends that you periodically review your accounts' beneficiaries and transfer on death designations to ensure that they are consistent with your current financial goals. Your advisor can assist you if you would like to make changes or have any questions. Additionally, to prevent actual or perceived conflicts of interest, please be aware that LPL Financial does not permit advisors or their immediate family members to be named as your beneficiary or transfer on death designee directly or indirectly and in any capacity, unless the advisor is your immediate family member and has received approval from LPL Financial.

### ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to [www.fdic.gov](https://www.fdic.gov).

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](https://lpl.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

### LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit [lpl.com/CRS](https://lpl.com/CRS) to learn more.

## Disclosures and Other Information

**ACCOUNT PROTECTION** LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting [www.sipc.org](http://www.sipc.org). The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

**ADJUSTED COST** The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

**ADJUSTMENTS TO OPTION CONTRACTS** As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

**AGENCY** If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

**ASSET-BACKED SECURITIES** The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

**CALLED SECURITIES** In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

**CHANGE OF ADDRESS** Please notify your financial professional or LPL Financial promptly in writing of any change of address.

**COST BASIS** Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

**DISCREPANCIES** Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

**FRACTIONAL SHARE LIQUIDATION** For information on fractional share transactions, please refer to [LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions](#).

**FREE CREDIT BALANCES** LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

**INVESTMENT RISK** LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

**INVESTMENTS HELD OUTSIDE LPL FINANCIAL** Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

**LPL INSURED BANK DEPOSIT SWEEP PROGRAMS** Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at [www.fdic.gov](http://www.fdic.gov). LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

**MARGIN ACCOUNT** If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

**MONEY MARKET FUNDS** Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

**MUNICIPAL MATERIAL DISCLOSURE** Copies of any material disclosures for municipal bonds are available at [www.emma.msrb.org](http://www.emma.msrb.org). To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on [www.emma.msrb.org](http://www.emma.msrb.org) includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

**N/A OR "—" DATA** Information that displays as N/A or "—" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

**OPTION CLIENTS** Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

**ORDER ROUTING** Quarterly Order Routing information for equities and options can be found on [LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure](#). This information is also available upon request.

**PAYMENT FOR ORDER FLOW** LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

**PRICING** Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

**PRINCIPAL** If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

**PURCHASE COST** Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals.

"Transferred securities may not be included in Purchase Cost."  
**REGULATION** All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any-where the transactions are executed, and of the Financial Industrial Regulation Authority (FINRA).

**REINVESTMENT** The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

**REVENUE SHARING** LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest](#).

**STATEMENT OF FINANCIAL CONDITION** You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

**SWEEP OPTION** Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

**TRADING AWAY POLICY** Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

**LPL FINANCIAL LLC** is an affiliate of LPL Financial Holdings Inc

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RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of financial statements for the operating account for a previous month.

IT IS HEREBY RESOLVED that financial statements for operating account for October 2022 are approved.

APPROVED by a majority of Board members present on this 1st day of December, 2022.

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Amanda Nairn, President

Item D.5.

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered action regarding the replacement of a portion of the Del City pipeline west of Tinker Air Force Base.

IT IS HEREBY RESOLVED that the Central Oklahoma Master Conservancy District determined \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_ regarding  
the replacement of a portion of the Del City pipeline west of Tinker Air Force Base.

APPROVED by a majority of Board members present on this 1st Day of December, 2022.

\_\_\_\_\_

Amanda Nairn, President

Item E.7.

## Manager's Report – December 2022

- Pump Repair/Replacement update
  - Midwest City pump #2 has been repaired and is in service
  - Have ordered parts to rebuild 2 of the others, including the impellers and associated internal components
  - Pump #8 at the Main Plant has been rebuilt
    - Serves the Relift plant
    - Pipe columns blasted and painted
    - Marine bearings have been pressed into the spider gears and shafts inspected and cleaned
    - Plan to install the week of 11/28
- Currently working on draft RFP for emerging contaminants monitoring work
  - Plummer has offered to assist us, free of charge, in drafting the RFP
  - Once we get that drafted, I will convene the subcommittee of the Board to review
  - After that, we will publish in accordance with applicable requirements
    - Dean will be providing counsel to help ensure we are following any applicable rules correctly
- Dive inspection performed at the Main Pumping Plant on November 17
  - Went very well
  - Minimal sediment accumulation (less than 1 inch to up 3-4 inches) found in the individual pump well chambers
    - Strainer baskets generally 12 inches from the chamber floor
  - The condition of the individual pump housings were found to be good
  - Some strainer baskets loose, but all were attached
  - Dive team also inspected the trash racks on the exterior of the plant
    - No debris or other blockages found
    - Trash racks in good condition
    - Concrete in good condition
    - Depth from the water surface to the bottom of the lake was measured to 31 feet
      - That puts the bottom of the lake at the intake at approximately elevation 1005 feet
      - The bottom of the lowest intake gate is at elevation 1010 feet
      - That puts the lake bottom and sediment level at approximately 5 feet below the lowest intake point. Good news.
- ARPA Funds for the District
  - Will be meeting with the OWRB on Wednesday, Nov 30 along with the rest of the Master Conservancy Districts
  - Currently working on outline of possible project for the money
  - Hopefully will have more details at the Dec 1 Board meeting
- Held Yield Model Kick-Off Meeting on Nov 10
  - Cities attended, as well as staff from State Parks
  - Completion projected for 3<sup>rd</sup> Quarter CY 2024
- Continuing work on Safety Program and estimating financial exposure in the event of a catastrophic loss