

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
AGENDA FOR REGULAR MEETING**

**Kyle Arthur, General Manager**

**12500 Alameda Dr**

**Norman, OK 73026**

**Time: 6:30 P.M.**

**Thursday, October 6, 2022**

To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

To participate and listen to the meeting by telephone, call toll-free, 1-877-309-2073, enter access code: 144-209-029.

To participate and listen via a computer, smartphone, or tablet, go to <https://meet.goto.com/144209029>.

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 11:00 AM on Friday, September 30, 2022.

For all those attending the meeting in person, face masks are optional, but encouraged, and social distancing will be practiced to the extent reasonably possible.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

**1. Public comment**

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign-up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at [admin@comcd.net](mailto:admin@comcd.net). **Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, October 6, 2022.** Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

**D. Action:**

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

2. Minutes of the regular board meeting held on Thursday, August 11, 2022, and corresponding Resolution
3. Financial statements for operating accounts for July 2022, and corresponding Resolution
4. Financial statements for operating accounts for August 2022, and corresponding Resolution
5. Annual Report for FY 21-22 to Cleveland County Court, and corresponding Resolution
6. Districts' Schedule of Regular Meetings for calendar year 2023, and corresponding Resolution
7. Election of the District Officers, and corresponding Resolution
  - a. Presentation of Slate of Nominees for President, Vice-President, Treasurer and Secretary
  - b. Nominations from floor if any
  - c. Nominations close and vote on slate of nominee(s) for President (Amanda Nairn), Vice-President (Michael Dean), Secretary (Dave Ballew) and Treasurer (Jann Knotts) if no nominations from floor, or vote on additional nominees from floor, if any, by officer position

**E. Discussion**

8. Legal Counsel's Report
9. General Manager's Report
10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

**F. Adjourn**

Item D.2.

**MINUTES OF REGULAR BOARD MEETING  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT**

**Thursday, August 11, 2022**

**6:30 P.M.**

**Location: 12500 Alameda Dr. Norman, OK 73026**

**A. Call to Order**

President Amanda Nairn called the meeting to Order at 6:30 pm.

**Roll Call:**

Board Members Present:

President Amanda Nairn

Treasurer Jann Knotts

Secretary Michael Dean

Dave Ballew

Edgar O'Rear

Espaniola Bowen

Steve Carano

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager

Kelley Metcalf, Office Manager

Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch

Kevin Anders

Mark Edwards

Roger Frech

Mark Roberts

Paul Streets

Carrie Evenson

Cole Niblett

Alan Swartz

Virtually:

Geri Wellborn

**B. Statement of Compliance with Open Meeting Act**

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

## C. Administrative

### 1. PUBLIC COMMENT

None

### 2. Introduction of New Board Members

Ms. Nairn asked everyone to introduce themselves. Each new member gave a brief bio.

Espaniola Bowen-representative for Midwest City

Steve Carano-representative for Midwest City

Edgar O'Rear-representative for Norman

### 3. Recognition of Mark Edwards, Roger Frech, Kevin Anders, William Janacek, and Casey Hurt for their service to the District

Ms. Nairn presented Mr. Edwards, Mr. Frech, and Mr. Anders a plaque in recognition for their service to the District.

Mr. Hurt and Mr. Janacek were unable to attend.

### 4. Presentation from Kyle Arthur on Budget for FYE 2022

Please see document titled "COMCD Budget Analysis FY 2022" in the packet.

Mr. Arthur reminded the Board that this budget sets the annual assessment amounts for the cities. He then proceeded to walk through each of the account line items in the budget and explained adjustments he made to what is shown on the financials for FYE 2022 based upon (1) subsequent additional expenditures approved by the Board for a new employee, (2) forthcoming cost-share reimbursement from Reclamation for the security cameras, and (3) for an invoice timing issue with workers' comp where we received a bill for FY 2021 in FY 2022. He also added in asset acquisitions that do not show-up in the budget financials but are booked under an asset code. With these above adjustments, Mr. Arthur stated that we came in slightly underbudget for FY 2022.

Ms. Nairn stated the yearly budgets are viewed by the Board in January or February and voted on in March or April.

Discussion was held.

### 5. Presentation from Kyle Arthur on existing pumps status at main plant

Mr. Arthur explained he made a decision to have the staff pull one of the pumps, that supplies Norman, in an effort to get exact measurements and inspect the condition of the pump. Measurements were taken and the pump was reinstalled. However, shortly thereafter, the pump failed. A new pump and a spare pump were ordered. Staff installed a new pump and Norman returned to full pumping capacity.

Mr. Arthur stated he is in the process of assessing the life expectancy of the pumps and best path forward for purchasing additional pumps for the main plant. Pictures were shown of the failed pump and the erosion at the lowest impeller. Mr. Arthur further stated that staff believes the remaining

Norman pumps to be in similar condition and that the condition of the Relift pumps is unknown—but could show less wear due to overall reduced use.

Discussion was held. Cavitation was discussed as a possible cause for the visible wear on the impeller. Mr. Arthur stated he is in discussion with the pump supplier and Alan Swartz with Plummer, Associates to assess the probability of that being the cause and any modifications that could be made to reduce or prevent it in the future.

#### **6. Presentation from Tim Carr on new building**

Ms. Nairn stated that currently, the District, does not have a building to store large equipment in, resulting in equipment having to be left out in the open.

Mr. Carr shared that he requested several quotes on the proposed building. 3 quotes were considered the best and are shown in the matrix. Please see document titled “New Building Bid Matrix” in the packet. The preferred quote is from Right Angle Buildings, LLC. Right Angle Building, LLC, is company #2 in the matrix.

Discussion was held. Recommendations were made to evaluate and consider modifications to the present proposed design to withstand higher wind gusts and speeds, the possibility to put a wall on the back (east) side to create more structural rigidity, garage doors on one or more bays and creating a secure room for items we would want to have locked.

**D. ACTION: : PURSUANT TO 82 OKLA. STATUTES, SECTION 541 (D) (10), THE BOARD OF DIRECTORS SHALL PERFORM OFFICIAL ACTIONS BY RESOLUTION AND ALL OFFICIAL ACTIONS INCLUDING FINAL PASSAGE AND ENACTMENT OF ALL RESOLUTIONS MUST BE APPROVED BY A MAJORITY OF THE BOARD OF DIRECTORS PRESENT, A QUORUM BEING PRESENT AT A REGULAR OR SPECIAL MEETING. THE FOLLOWING ITEMS MAY BE DISCUSSED, CONSIDERED AND APPROVED, DISAPPROVED, AMENDED, TABLED OR OTHER ACTION TAKEN:**

#### **7. Minutes of the regular board meeting held on Thursday, June 2, 2022, and corresponding Resolution**

The minutes were reviewed and finding those in good order as presented, Jann Knotts made a motion seconded by Dave Ballew to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member Dave Ballew	Yes
Member Edgar O’Rear	Yes
Member Espaniola Bowen	Yes
Member Steve Carano	Yes
Motion Passed	

**8. Financial statements for operating accounts for May 2022, and corresponding Resolution**

Ms. Knotts gave a orientation and explanation of how the balance sheet is set-up for the new Board members. Additionally, she explained how the interest and principal balance is booked on the financials now that the Del City Pipeline DWSRF loan has closed. She stated an outside bookkeeper prepares the balance sheet monthly and a CPA firm performs an annual audit.

Finding the financial statements in good order Jann Knotts made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member Dave Ballew	Yes
Member Edgar O'Rear	Yes
Member Espaniola Bowen	Yes
Member Steve Carano	Yes
Motion Passed	

**9. Financial statements for operating accounts for June 2022, and corresponding Resolution**

Ms. Knotts stated that June is the end of the fiscal year. Included in this balance sheet is the depreciation schedule and a list of the accrued expenses.

Ms. Knotts pointed out that \$142,995.36 worth of interest has been gained in fiscal year 21-22.

Finding the financial statements in good order Jann Knotts made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member Dave Ballew	Yes
Member Edgar O'Rear	Yes
Member Espaniola Bowen	Yes
Member Steve Carano	Yes
Motion Passed	

**10. Executive Session as authorized in the Open Meeting Act in Section 307 (B) (1) of the Oklahoma Statutes.**

Jann Knotts made a motion seconded by Michael Dean to enter Executive Session for the purpose of “confidential communication regarding the employment hiring, appointment, promotion, demotion, review, disciplining or resignation of any individual salaried public officer or employee, in this case the General Manager of the District, pursuant to 25 O.S. § 307 (B) (1) of the Oklahoma Open Meeting Act”.

Time 8:57 P.M.

**11. Return to open Session and possible action deemed appropriate, if any, arising from discussion held in Executive Session concerning matters pertaining to employment, hiring, appointment, promotion, demotion, review, disciplining or resignation of the General Manager of the District**

Open Session resumed at 9:45 P.M.

The Board recessed from Executive Session back to regular session to vote on any action discussed during the Executive Session. It was resolved that the performance of the General Manager since the most recent performance review in June, 2021, exceeded expectations. It was further resolved that the District will provide a one-time bonus to the General Manager in an amount equivalent to five percent (5%) of the General Manager’s current annual salary, plus a cost of living increase of 2% to the current annual salary.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member Dave Ballew	Yes
Member Edgar O’Rear	Yes
Member Espaniola Bowen	Yes
Member Steve Carano	Yes
Motion Passed	

**12. Legal Counsel’s Report**

- June 2 Attend monthly meeting of board of directors at COMCD offices
- July 6 Review resolutions from City of Midwest City and City of Norman concerning selection of new board members
- Aug 6 Initiate drafting of petitions for appointment of new board members and one reappointment and dispatch to General Manager for review, and prepare and dispatch oaths to Kelley Metcalf
- Aug 8 Obtain signed verifications from General Manager for Petitions for Appointment and communications with President about personnel matter
- Aug 9 Finalize Petitions for Appointment for filing in Cleveland County District Court and file same with District Court and obtain orders approving appointments from Judge Balkman
- Aug 10 Prepare Legal Counsel report for August 11 monthly meeting and communications with President about personnel matter

**13. General Manager's Report**

Please see document titled "Manager's Report" in the packet.

**14. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)**

Ms. Nairn announced that elections of officers will be held at the next board meeting. Elections occur every two years.

Mr. Arthur reminded the board that the District applied and received a grant, in conjunction with BOR to have a reservoir yield model performed. The model will contain different scenarios of weather conditions and reconstruction of historical data/droughts dating back to the 1400's. The ultimate goal is to develop a drought management plan. An initial stakeholder meeting is planned for this fall.

**F. Adjourn**

There being no further business, President Nairn adjourned the meeting at 10:10 P.M.

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY  
DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, August 11, 2022, are approved.

APPROVED by a majority of Board members present on this 6th day of October 2022.

Item D.3.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT			
Balance Sheet			
As of July 31, 2022			
	Jul 31, 22	Jun 30, 22	\$ Change
<b>ASSETS</b>			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,863,939.60	1,207,769.93	656,169.67
1024-BANCFIRST TREAS FUND #6162	0.00	600,274.57	-600,274.57
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	4,001,238.54	3,921,974.57	79,263.97
1052-LPL ACCRUED INTEREST	28,047.16	20,142.22	7,904.94
Total 1050-LPL FINANCIAL	4,029,285.70	3,942,116.79	87,168.91
Total Checking/Savings	5,893,225.30	5,750,161.29	143,064.01
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	157,079.99	0.00	157,079.99
1903-POWER	71,250.00	5,468.75	65,781.25
Total 1901-DEL CITY	228,329.99	5,468.75	222,861.24
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	401,647.55	0.00	401,647.55
1907-POWER	287,280.00	22,050.00	265,230.00
Total 1905-MIDWEST CITY	688,927.55	22,050.00	666,877.55
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	435,449.63	0.00	435,449.63
1911-POWER	211,470.00	16,231.25	195,238.75
Total 1909-NORMAN	646,919.63	16,231.25	630,688.38
Total 1900-ASSESSMENTS RECEIVABLE	1,564,177.17	43,750.00	1,520,427.17
Total Accounts Receivable	1,564,177.17	43,750.00	1,520,427.17
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	32,487.39	24,425.75	8,061.64
1926-DWSRF INTEREST REC (PIPELN	20,750.95	3,458.48	17,292.47
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	56,939.43	64,807.05	-7,867.62
1953-DEL CITY PIPELINE	207,685.82	244,653.90	-36,968.08
Total 1951-DWSRF REPYMTS DUE-CURRENT	264,625.25	309,460.95	-44,835.70
Total Other Current Assets	317,863.59	337,345.18	-19,481.59
Total Current Assets	7,775,266.06	6,131,256.47	1,644,009.59
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,924,722.15	6,924,722.15	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,612,097.34	16,612,097.34	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,449.69	92,449.69	0.00
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,137,160.60	0.00
2030-ALLOWANCE FOR DEPRECIATION	-10,167,938.41	-10,119,441.75	-48,496.66
Total Fixed Assets	14,583,498.53	14,631,995.19	-48,496.66
Other Assets			
DEBT ISSUANCE COSTS	41,841.00	41,841.00	0.00
DEFERRED OUTFLOWS-PENSION	139,283.02	139,283.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,821,473.14	4,821,473.14	0.00
ENERGY PROJECT	331,762.89	331,762.89	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	5,153,236.03	5,153,236.03	0.00
NET PENSION ASSET	138,644.00	138,644.00	0.00
Total Other Assets	5,473,004.05	5,473,004.05	0.00
TOTAL ASSETS	27,831,768.64	26,236,255.71	1,595,512.93

ACCOUNTANT'S NOTES-JULY, 2022

- Boat dock rent received for the month was \$ 0.00

Fixed asset acquisitions during the month:

none

Year to date other fixed asset acquisitions total \$0.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

08/06/22

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet  
As of July 31, 2022

	Jul 31, 22	Jun 30, 22	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYABLE			
4002.1 ENERGY PROJECT	621.72	621.72	0.00
4002.2 DEL CITY PIPELINE	24,209.45	24,209.45	0.00
Total 4002-DWSRF INTEREST PAYABLE	24,831.17	24,831.17	0.00
4009-FYE ACCRUALS	62,414.75	137,160.29	-74,745.54
4010-PAYROLL DEDUCTIONS			
4014-RETIREMENT PLAN PAYABLE	8,274.76	7,366.96	907.80
4016-GROUP INSURANCE PAYABLE	527.50	527.50	0.00
Total 4010-PAYROLL DEDUCTIONS	8,802.26	7,894.46	907.80
4017-COMPENSATED ABSENCES	38,784.54	38,784.54	0.00
4019-CONTRACTS-DUE W/1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,555.47	94,555.47	0.00
4019.4-DWSRF LOAN (PIPELINE)	334,044.33	334,044.33	0.00
Total 4019-CONTRACTS-DUE W/1 YEAR	428,599.80	428,599.80	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	617,644.90	691,482.64	-73,837.74
Total Current Liabilities	617,644.90	691,482.64	-73,837.74
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	331,762.89	331,762.89	0.00
Total 4055-DWSRF LOAN (ENERGY)	331,762.89	331,762.89	0.00
4080-DWSRF LOAN ( PIPELINE)			
4085-NONCURRENT PAYMENTS	4,821,473.14	4,821,473.14	0.00
Total 4080-DWSRF LOAN ( PIPELINE)	4,821,473.14	4,821,473.14	0.00
Total 4020-CONTRACTS PAYABLE	5,153,236.03	5,153,236.03	0.00
Total Long Term Liabilities	5,153,236.03	5,153,236.03	0.00
Total Liabilities	5,770,880.93	5,844,718.67	-73,837.74
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,759,203.10	15,759,203.10	0.00
4808-FYE '22 ADJUSTS-PRIOR YRS	-318,538.85	-318,538.85	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
Retained Earnings	4,500,872.79	0.00	4,500,872.79
Net Income	1,669,350.67	4,500,872.79	-2,831,522.12
Total Equity	22,060,887.71	20,391,537.04	1,669,350.67
TOTAL LIABILITIES & EQUITY	27,831,768.64	26,236,255.71	1,595,512.93

3:36 PM

08/06/22

Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
BANCFIRST #3940 & # 0014 ACTIVITY

July 2022

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	7/14/2022		O G & E	May power-bank draft on 7-1	4000-CURRENT CLAIMS PA...	-50,428.30	-50,428.30
Bill Pmt -Check	7/21/2022		Cardmember Service **	XXXX XXXX XXXX 2834 Tim	4000-CURRENT CLAIMS PA...	-788.49	-51,216.79
Bill Pmt -Check	7/21/2022		Cardmember Service **	XXXX XXXX XXXX 7590 Jim	4000-CURRENT CLAIMS PA...	-7.99	-51,224.78
Bill Pmt -Check	7/21/2022		Cardmember Service **	XXXX XXXX XXXX 7608 (Ste	4000-CURRENT CLAIMS PA...	-104.55	-51,329.33
Bill Pmt -Check	7/21/2022		Cardmember Service **	XXXX XXXX XXXX 8490 (Derek	4000-CURRENT CLAIMS PA...	-87.24	-51,416.57
Bill Pmt -Check	7/21/2022		Cardmember Service **	XXXX XXXX XXXX 1984 (Kyle)	4000-CURRENT CLAIMS PA...	-6,204.03	-57,620.60
Bill Pmt -Check	7/22/2022		O G & E	checkerboard June 2022	4000-CURRENT CLAIMS PA...	-45.74	-57,666.34
Bill Pmt -Check	7/11/2022		American Fidelity (FSA)	invoice 6056445 7-4-22	4000-CURRENT CLAIMS PA...	-380.00	-58,046.34
Bill Pmt -Check	7/21/2022		City of Norman Utility Division	draft 7-21-22 bill date 6-30-22	4000-CURRENT CLAIMS PA...	-97.32	-58,143.66
Bill Pmt -Check	7/12/2022		R K Black, Inc	inv IN556692 date 7-0-22	4000-CURRENT CLAIMS PA...	-121.73	-58,265.39
Bill Pmt -Check	7/12/2022		Dubson Technologies	acct 27354 bill date 7-1-22	4000-CURRENT CLAIMS PA...	-264.29	-58,529.68
Bill Pmt -Check	7/12/2022		American Fidelity Assurance	invoice 4759 date 7-1-22	4000-CURRENT CLAIMS PA...	-977.47	-59,507.15
Bill Pmt -Check	7/20/2022		Texas Life Insurance Company	bill period 7-1-22 to 7-31-22	4000-CURRENT CLAIMS PA...	-807.96	-60,315.11
Bill Pmt -Check	7/20/2022		OEC Fiber	statement date 7-7-22	4000-CURRENT CLAIMS PA...	-57.28	-60,372.39
Bill Pmt -Check	7/20/2022		OEC	statement date 7-14-22	4000-CURRENT CLAIMS PA...	-125.00	-60,497.39
Bill Pmt -Check	7/28/2022		AT & T MOBILITY	statement date 7-7-22	4000-CURRENT CLAIMS PA...	-97.00	-60,594.39
Bill Pmt -Check	7/5/2022		DCM Internet	invoice 25306 date 6-15-22 d...	4000-CURRENT CLAIMS PA...	-320.13	-60,914.52
Bill Pmt -Check	7/26/2022		DCM Internet	invoice 25454 date 7-15-22 d...	4000-CURRENT CLAIMS PA...	-75.00	-60,989.52
Deposit	7/1/2022			sweep fee rebate	5401-OFFICE SUPPLIES, M...	211.39	-60,853.13
Deposit	7/29/2022		#0014		4923-INVEST INT DIVS & G	1,422.43	-59,430.70
Deposit	7/29/2022		#3940		4923-INVEST INT DIVS & G	1.27	-59,429.43
Check	7/8/2022		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-763.00	-60,192.43
Check	7/15/2022		NET PAYROLL		-SPLIT-	-13,005.68	-73,198.11
Check	7/15/2022		BANCFIRST		-SPLIT-	-5,135.36	-78,333.47
Check	7/28/2022		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-723.00	-79,056.47
Check	7/31/2022		NET PAYROLL		-SPLIT-	-12,423.34	-91,479.81
Check	7/31/2022		BANCFIRST		-SPLIT-	-4,903.86	-96,383.67
Transfer	7/11/2022			Funds Transfer	1920-(BANCFIRST)-DWSRF...	-8,061.64	-104,445.31
Payment	7/26/2022		MIDWEST CITY		1909-OPERATIONS AND M...	36,513.45	-67,931.86
Payment	7/26/2022		MIDWEST CITY		1907-POWER	27,556.11	-40,375.75
Transfer	7/26/2022			Funds Transfer-MWC	1953-DEL CITY PIPELINE	14,935.10	-25,440.65
Payment	7/20/2022		DEL CITY		1903-POWER	5,480.37	-19,960.28
Payment	7/20/2022		DEL CITY		1902-OPERATIONS AND M...	14,280.01	-5,680.27
Transfer	7/20/2022			DEL CITY	1953-DEL CITY PIPELINE	5,840.96	160.69
Deposit	7/20/2022			Deposit	-SPLIT-	2,157.17	2,317.86
Payment	7/19/2022		NORMAN		1910-OPERATIONS AND M...	39,586.37	41,904.23
Payment	7/19/2022		NORMAN		1911-POWER	28,817.81	70,722.04
Transfer	7/19/2022				1953-DEL CITY PIPELINE	16,192.02	86,914.06
Deposit	7/19/2022				-SPLIT-	5,946.14	92,860.20
Check	7/5/2022	7			1024-BANCFIRST TREAS F...	600,274.57	693,134.77
Check	7/31/2022	55			1051-LPL ACCT# -2885 AT	402.50	693,537.27
Check	7/1/2022	20410	SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-217.74	693,319.53
Bill Pmt -Check	7/26/2022	20489	BancFirst	2019 drinking water SRF OR...	4000-CURRENT CLAIMS PA...	-500.00	692,819.53
Bill Pmt -Check	7/26/2022	20490	OKLA STATE & EDUCATION EMPL GROU	group # 100914	4000-CURRENT CLAIMS PA...	-4,029.28	688,790.25
Bill Pmt -Check	7/26/2022	20491	Derek Underwood	mileage reimbursement	4000-CURRENT CLAIMS PA...	-28.75	688,761.50
Bill Pmt -Check	7/26/2022	20492	Timothy Cain	mileage reimbursement	4000-CURRENT CLAIMS PA...	-52.90	688,708.60
Bill Pmt -Check	7/26/2022	20493	Worth Hydrochem of Okla., Inc	invoice 110271N	4000-CURRENT CLAIMS PA...	-1,800.50	687,108.10
Bill Pmt -Check	7/26/2022	20494	OKLAHOMA CONTRACTOR'S SUPPLY	invoice 0370566-IN	4000-CURRENT CLAIMS PA...	-1,749.00	685,359.10
Bill Pmt -Check	7/26/2022	20495	PENLEY OIL COMPANY	CEN	4000-CURRENT CLAIMS PA...	-4,817.86	680,541.24
Bill Pmt -Check	7/26/2022	20496	GableGowals	inv 758254	4000-CURRENT CLAIMS PA...	-540.00	679,402.04
Bill Pmt -Check	7/26/2022	20497	Tark Engineering, LLC	invoice 22336	4000-CURRENT CLAIMS PA...	-800.00	678,602.04
Bill Pmt -Check	7/26/2022	20498	WATKINS INSURANCE AGENCY, INC	invoice 00329 and 00329	4000-CURRENT CLAIMS PA...	-9,449.90	669,152.14
Bill Pmt -Check	7/26/2022	20499	GVN Marketing, Inc	July 2022 payrolls	4000-CURRENT CLAIMS PA...	-2,722.23	667,229.91
Bill Pmt -Check	7/26/2022	20500	OKLAHOMA MUNI RETIREMENT FUND	6-16 to 6-30-22 and 7-1-22 to	4000-CURRENT CLAIMS PA...	-6,773.34	660,456.57
Bill Pmt -Check	7/26/2022	20501	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-675.00	659,781.57
Bill Pmt -Check	7/26/2022	20502	OKLAHOMA WATER RESOURCES BOARD	water quality monitoring inv 2	4000-CURRENT CLAIMS PA...	-3,611.90	656,169.67
Total 1023-BANCFIRST #3940 & #0014						656,169.67	656,169.67
TOTAL						656,169.67	656,169.67

08/06/22

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Profit & Loss YTD Comparison  
July 2022

	Jul 22	Jun 22	Jul 22
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	171,360.00	0.00	171,360.00
4903-MIDWEST CITY	438,161.00	0.00	438,161.00
4904-NORMAN	475,036.00	0.00	475,036.00
Total 4901-MUNI SHARE, OPERATING COST	1,084,557.00	0.00	1,084,557.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	71,250.00	0.00	71,250.00
4907-MIDWEST CITY	287,280.00	0.00	287,280.00
4908-NORMAN	211,470.00	0.00	211,470.00
Total 4905-MUNI SHARE, POWER	570,000.00	0.00	570,000.00
Total 4900-ASSESSMENTS	1,654,557.00	0.00	1,654,557.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	0.00	600.00	0.00
4922- ASSESSMENT ADJUSTMENTS	18,104.29	14,384.69	18,104.29
4923-INVEST INT DIVS & GAINS	10,532.19	16,205.92	10,532.19
4925-DWSRF INTEREST (ENERGY)	235.69	229.13	235.69
4926-DWSRF INTEREST (PIPELINE)	17,292.47	0.00	17,292.47
4930-SECURITIES VALUE ADJUSTS	78,462.92	-111,359.06	78,462.92
Total 4920-OTHER REVENUES	124,627.56	-79,939.32	124,627.56
Total Income	1,779,184.56	-79,939.32	1,779,184.56
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,700.81	39,590.56	41,700.81
5009-EMPLOYEES' RETIREMENT	3,433.99	2,652.67	3,433.99
5010-DIRECTORS' EXPENSES	0.00	3,317.07	0.00
5011-PAYROLL TAXES	3,190.21	3,028.65	3,190.21
5012-TRAINING, EDUCATION&TRAVEL	28.75	366.50	28.75
5014-EMPLOYEE HEALTH, ETC, INS.	4,187.12	4,187.12	4,187.12
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	13,298.89	0.00
Total 5000-PERSONNEL	52,540.88	66,441.46	52,540.88
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	0.00	2,929.40	0.00
5103-VEHICLE OPS, R&M	2,762.46	479.78	2,762.46
5104-BUILDINGS ROADS & GROUNDS	600.00	240.63	600.00
5106-EQUIPMENT R&M, RENTAL	2,054.60	3,371.56	2,054.60
Total 5100-MAINTENANCE	5,417.06	7,021.37	5,417.06
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,881.89	2,247.01	1,881.89
5204-ELECTRICITY	97.00	1,918.19	97.00
5206-WASTE REMOVAL	97.32	97.32	97.32
Total 5200-UTILITIES	2,076.21	4,262.52	2,076.21
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	9,449.90	0.00
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	0.00
Total 5300-INSURANCE AND BONDS	0.00	9,699.90	0.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	128.08	1,421.92	128.08
Total 5400-ADMINISTRATIVE EXPENSE	128.08	1,421.92	128.08
5500-PROFESSIONAL SERVICES			
5501-LEGAL	0.00	6,780.00	0.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	675.00
5503-CONSULTANTS AND ENGINEERS	0.00	6,100.50	0.00
Total 5500-PROFESSIONAL SERVICES	675.00	13,555.50	675.00
5600-WATER QUALITY SERVICES			
5603-WATER QUALITY MONITORING	0.00	21,230.47	0.00
Total 5600-WATER QUALITY SERVICES	0.00	21,230.47	0.00
5800-PUMPING POWER	0.00	156,880.36	0.00
5825-NON BUDGETED EXPENSES			
5976-INTEREST EXPENSE-DWSRF	500.00	24,831.17	500.00
6000-DEPRECIATION	48,496.66	47,383.00	48,496.66
Total 5825-NON BUDGETED EXPENSES	48,996.66	72,214.17	48,996.66
Total Expense	109,833.89	352,727.67	109,833.89
Net income	1,669,350.67	-432,666.99	1,669,350.67

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Profit & Loss Budget vs. Actual  
July 2022

	Jul 22	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	171,360.00	171,360.00	0.00
4903-MIDWEST CITY	438,161.00	438,161.00	0.00
4904-NORMAN	475,036.00	475,036.00	0.00
Total 4901-MUNI SHARE, OPERATING C...	1,084,557.00	1,084,557.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	71,250.00	71,250.00	0.00
4907-MIDWEST CITY	287,280.00	287,280.00	0.00
4908-NORMAN	211,470.00	211,470.00	0.00
Total 4905-MUNI SHARE, POWER	570,000.00	570,000.00	0.00
Total 4900-ASSESSMENTS	1,654,557.00	1,654,557.00	0.00
4920-OTHER REVENUES			
4922- ASSESSMENT ADJUSTMENTS	18,104.29		
4923-INVEST INT DIVS & GAINS	10,532.19	9,583.37	948.82
4925-DWSRF INTEREST (ENERGY)	235.69		
4926-DWSRF INTEREST (PIPELINE)	17,292.47		
4930-SECURITIES VALUE ADJUSTS	78,462.92		
Total 4920-OTHER REVENUES	124,627.56	9,583.37	115,044.19
Total Income	1,779,184.56	1,664,140.37	115,044.19
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	41,700.81	41,093.25	607.56
5009-EMPLOYEES' RETIREMENT	3,433.99	4,072.37	-638.38
5010-DIRECTORS' EXPENSES	0.00	416.63	-416.63
5011-PAYROLL TAXES	3,190.21	3,211.63	-21.42
5012-TRAINING, EDUCATION&TRAVEL	28.75	958.37	-929.62
5013-UNIFORM & BOOTS ALLOWANCE	0.00	250.00	-250.00
5014-EMPLOYEE HEALTH, ETC, INS.	4,187.12	4,348.75	-161.63
5015-WORKMEN'S COMPENSATION	0.00	1,416.63	-1,416.63
5017-SERVICE & SAFETY AWARDS	0.00	558.12	-558.12
Total 5000-PERSONNEL	52,540.88	56,325.75	-3,784.87
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	0.00	10,666.63	-10,666.63
5103-VEHICLE OPS, R&M	2,762.46	2,083.37	679.09
5104-BUILDINGS ROADS & GROUNDS	600.00	1,458.37	-858.37
5106-EQUIPMENT R&M, RENTAL	2,054.60	2,291.63	-237.03
Total 5100-MAINTENANCE	5,417.06	16,500.00	-11,082.94
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,881.89	2,166.63	-284.74
5204-ELECTRICITY	97.00	1,000.00	-903.00
5205-PROPANE	0.00	333.37	-333.37
5206-WASTE REMOVAL	97.32	103.00	-5.68
Total 5200-UTILITIES	2,076.21	3,603.00	-1,526.79
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	6,250.00	-6,250.00
Total 5300-INSURANCE AND BONDS	0.00	6,250.00	-6,250.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	128.08	1,458.37	-1,330.29
Total 5400-ADMINISTRATIVE EXPENSE	128.08	1,458.37	-1,330.29
5500-PROFESSIONAL SERVICES			
5501-LEGAL	0.00	1,458.37	-1,458.37
5502-ACCOUNTING AND AUDIT	675.00	2,145.87	-1,470.87
5503-CONSULTANTS AND ENGINEERS	0.00	5,833.37	-5,833.37
Total 5500-PROFESSIONAL SERVICES	675.00	9,437.61	-8,762.61
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	1,033.37	-1,033.37
5603-WATER QUALITY MONITORING	0.00	5,334.38	-5,334.38
Total 5600-WATER QUALITY SERVICES	0.00	6,367.75	-6,367.75
5800-PUMPING POWER	0.00	47,500.00	-47,500.00
5825-NON BUDGETED EXPENSES			
5976-INTEREST EXPENSE-DWSRF	500.00		
6000-DEPRECIATION	48,496.66		
Total 5825-NON BUDGETED EXPENSES	48,996.66		
5950-ASSET PURCHASES & RESERVES	0.00	0.00	0.00
Total Expense	109,833.89	147,442.48	-37,608.59
Net Income	1,669,350.67	1,516,697.89	152,652.78

CENTRAL OKLAHOMA  
MASTER CONSERVANCY DISTRICT  
A NON-PROFIT ORGANIZATION  
12500 ALAMEDA DRIVE  
NORMAN OK 73026

# COMCD

## Account Number: Activity Statement

Values as of July 31, 2022



### Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr  
580-221-5250 | rob.lockard@LPL.com  
310 W Main St  
Ardmore, OK 73401

Value on January 1, 2022

**\$4,302,804.<sup>00</sup>**

Value as of last statement 06/30/2022

**\$3,921,974.<sup>57</sup>**

Value on July 31, 2022

**\$4,001,238.<sup>54</sup>**

## Account Summary

	Quarter to Date 07/01 - 07/31/2022	Year to Date 01/01 - 07/31/2022
<b>Starting Value</b>	<b>\$3,921,974.57</b>	<b>\$4,302,804.00</b>
Total Change in Value of Assets	\$79,263.97	(\$301,565.46)
Inflows	—	—
Outflows	(\$402.50)	(\$50,247.06)
Dividends	\$762.00	\$9,909.42
Interest	\$402.65	\$50,247.72
Capital Gains	\$38.90	\$4,782.02
Other Distributions	—	—
Market Fluctuation and Non-Cash Transfers <sup>1</sup>	\$78,462.92	(\$316,257.56)
<b>Total Ending Value (July 31, 2022)</b>	<b>\$4,001,238.54</b>	<b>\$4,001,238.54</b>

<sup>1</sup> Market Fluctuation and Non-Cash Transfers reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



## Account Holdings As of July 31, 2022

### Cash and Cash Equivalents

Description	Interest / Dividend Paid in July	Interest / Dividend Rate <sup>3</sup>	Current Balance
Insured Cash Account <sup>4</sup>			
<i>Tristate Capital Bank</i>			\$1,712.19
Total Insured Cash Account	\$0.15	0.100%	\$1,712.19
<b>Total Cash and Cash Equivalents</b>			<b>\$1,712.19</b>

### ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) <sup>5</sup>	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>ABALX</b> AMERICAN BALANCED CL A <sup>R</sup>	12,106.058 \$29.86	361,486.89	380,804.31 350,005.00	(19,317.42)	4,836 1.34%
<b>BFIAX</b> AMERICAN INFLATION LINKED BOND CL A <sup>R</sup>	9,229.705 \$10.47	96,635.01	103,269.29 100,005.00	(6,634.28)	3,512 3.64%
<b>MIAQX</b> AMERICAN MULTISECTOR INCOME CL A <sup>R</sup>	9,433.054 \$9.37	88,387.71	103,372.43 100,010.00	(14,984.72)	3,391 3.85%
<b>ABNDX</b> BOND FUND OF AMERICA CL A <sup>R</sup>	1,847.183 \$12.14	22,424.80	25,509.36 25,005.00	(3,084.56)	453 2.05%
<b>CAIBX</b> CAPITAL INCOME BUILDER CL A <sup>R</sup>	1,469.166 \$64.24	94,379.22	103,236.41 100,010.00	(8,857.19)	2,378 2.52%
<b>CWGIX</b> CAPITAL WORLD GROWTH & INCOME CL A <sup>R</sup>	479.446 \$52.14	24,998.31	31,966.66 30,005.00	(6,968.35)	495 1.99%
<b>EALDX</b> EATON VANCE SHORT DURATION GOVT INCOME CL A <sup>R</sup>	31,574.692 \$7.81	246,598.34	255,795.35 249,813.31	(9,197.01)	3,965 1.61%
<b>AMECX</b> INCOME FUND OF AMERICA CL A <sup>R</sup>	2,009.581 \$23.83	47,888.31	53,292.31 50,005.00	(5,404.00)	1,323 2.77%
<b>AIBAX</b> INTERMEDIATE BOND FUND OF AMERICA CL A <sup>R</sup>	1,827.216 \$13.05	23,845.16	25,282.53 25,005.00	(1,437.37)	330 1.40%
<b>AWSHX</b> WASHINGTON MUTUAL INVESTORS CL A <sup>R</sup>	1,269.694 \$53.25	67,611.20	74,220.12 70,005.00	(6,608.92)	1,078 1.60%
<b>Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds</b>		<b>1,074,254.95</b>	<b>1,156,748.77</b> <b>1,099,868.31</b>	<b>(82,493.82)</b>	<b>21,761</b>

<sup>R</sup> Dividends and/or capital gains distributed by this security will be reinvested.

<sup>3</sup> Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

<sup>4</sup> Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

<sup>5</sup> Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of July 31, 2022 *Continued*

### Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>002824BB5</b> ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$99.749	311,216.88	313,867.51	(2,650.63) 3,477.07	9,204 2.96%
<b>097023BK0</b> BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$79.3875	34,930.50	44,815.46	(9,884.96) 605.00	1,452 4.16%
<b>097023BR5</b> BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$92.3035	138,455.25	150,688.41	(12,233.16) 431.25	3,375 2.44%
<b>05565QDM7</b> BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$100.5662	150,849.30	160,091.77	(9,242.47) 1,599.65	5,382 3.57%
<b>10922NAC7</b> BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$96.0176	240,044.00	246,119.20	(6,075.20) 1,002.08	9,250 3.85%
<b>20826FAA4</b> CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$99.2454	173,679.45	172,680.20	999.25 536.67	4,200 2.42%
<b>36966TDN9</b> GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$98.9479	296,843.70	300,000.00	(3,156.30) 2,723.33	12,900 4.35%
<b>38143C6D8</b> GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$91.9946	148,111.30	161,043.86	(12,932.56) 214.67	4,830 3.26%
<b>444859BK7</b> HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$93.5411	144,988.70	162,795.32	(17,806.62) 2,233.51	4,843 3.34%

Corporate Bonds continued on next page...

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of July 31, 2022 *Continued*

### Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>500255AS3</b> KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$99.25	198,500.00	200,068.68	(1,568.68) 3,250.00	6,500 3.27%
<b>594918BB9</b> MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$99.7972	75,845.87	75,332.36	513.51 963.30	2,052 2.71%
<b>594918BC7</b> MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$100.8477	166,398.70	170,782.90	(4,384.20) 2,711.04	5,775 3.47%
<b>655664AS9</b> NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$91.25	228,125.00	255,022.76	(26,897.76) 3,777.78	10,000 4.38%
<b>717081DM2</b> PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$100.5868	132,774.57	132,672.03	102.54 947.47	4,488 3.38%
<b>718549AB4</b> PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$96.5384	103,296.08	106,937.86	(3,641.78) 1,778.67	3,857 3.73%
<b>844741BC1</b> SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$95.3414	143,012.10	150,509.69	(7,497.59) 950.00	4,500 3.15%
<b>88165FAG7</b> TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$99.25	238,200.00	240,027.71	(1,827.71) 845.67	7,080 2.97%
<b>Total of Corporate Bonds</b>		<b>2,925,271.40</b>	<b>3,043,455.72</b>	<b>(118,184.32) 28,047.16</b>	<b>99,688</b>

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of July 31, 2022 Continued

Total Account Holdings	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) <sup>6</sup>	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) <sup>a</sup>
	4,001,238.54	4,201,916.68 1,101,580.50	(200,678.14)	121,449

Cash Activity Summary

	Since last statement 07/01 - 07/31/2022	Year to Date 01/01 - 07/31/2022
Securities Purchased	—	(\$165,304.19)
Securities Sold	—	—
Cash Inflows	—	—
Cash Outflows	(\$402.50)	(\$50,247.06)
Dividends	\$762.00	\$9,909.42
Interest	\$402.65	\$50,247.72
Capital Gains	\$38.90	\$4,782.02
Other Distributions	—	—
Reinvestments	(\$800.90)	(\$14,691.44)

Account Activity July 1 - July 31, 2022 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
07/01/2022	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 070122 9,398.75100 MIAQX	— —	\$289.25
07/01/2022	Short-Term Capital Gain	AMERICAN MULTISECTOR INCOME CL A 070122 9,368.17100 MIAQX	— —	\$11.28
07/01/2022	Dividend Reinvest	AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.090 MIAQX	— 31.821	(\$289.25)
07/01/2022	ST Capital Gain Reinvest	AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.090 MIAQX	— 1.241	(\$11.28)
07/01/2022	Cash Dividend	BOND FUND OF AMERICA CL A 070122 ABNDX	1,838.84200 —	\$43.68

Account Activity continued on next page...

<sup>6</sup> Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.  
<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Activity July 1 - July 31, 2022 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
07/01/2022	Long-Term Capital Gain	BOND FUND OF AMERICA CL A 070122 1,837.48800 ABNDX	—	\$27.62
07/01/2022	Dividend Reinvest	BOND FUND OF AMERICA CL A REINVEST AT 11.860 ABNDX	— 3.683	(\$43.68)
07/01/2022	LT Capital Gain Reinvest	BOND FUND OF AMERICA CL A REINVEST AT 11.860 ABNDX	— 2.329	(\$27.62)
07/01/2022	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 063022 31,524.12700 EALDX AS OF 06/30/22	—	\$396.43
07/01/2022	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.840 EALDX	— 50.565	(\$396.43)
07/01/2022	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 070122 1,824.68000 AIBAX	—	\$32.64
07/01/2022	Dividend Reinvest	INTERMEDIATE BOND FUND OF AMERICA CL A REINVEST AT 12.870 AIBAX	— 2.536	(\$32.64)
07/15/2022	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 071522 161,000 38143C6D8	—	\$402.50
07/15/2022	Sweep (Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	—	\$402.50
07/29/2022	Interest	INSURED CASH ACCOUNT 072922 1,712	—	\$0.15
07/29/2022	Sweep (Interest Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	—	\$0.15
07/29/2022	Sweep (Withdrawal) <sup>7</sup>	INSURED CASH ACCOUNT	—	(\$402.50)
07/29/2022	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001533	—	(\$402.50)

<sup>7</sup> Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

## Messages From LPL Financial

### PAPERLESS STATEMENTS

Go paperless and view your monthly statements and trade confirmations online. Monthly statements are available online within three business days, and trade confirmations are available the next business day after the trade is executed. To go paperless, click on the LPL Account View link accessible through your financial professional or institution website. Paperless statements are convenient, secure, fast and environmentally friendly. Enjoy the many benefits of free paperless statements and sign up today.

### ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

### NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

### SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

### POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit [lpl.com](https://lpl.com) to learn more.

### IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

### ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to [www.fdic.gov](https://www.fdic.gov).

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](https://lpl.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

### LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit [lpl.com/CRS](https://lpl.com/CRS) to learn more.

Messages From LPL Financial *(continued)*

REINVESTMENT

The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. For certain securities, LPL reinvests dividends on a principal basis and will not charge you any fees or commissions. You will not receive confirmations for these reinvestment transactions, but these will be reflected in your monthly account statements. You may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

## Disclosures and Other Information

**ACCOUNT PROTECTION** LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting [www.sipc.org](http://www.sipc.org). The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

**ADJUSTED COST** The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

**ADJUSTMENTS TO OPTION CONTRACTS** As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

**AGENCY** If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

**ASSET-BACKED SECURITIES** The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

**CALLED SECURITIES** In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

**CHANGE OF ADDRESS** Please notify your financial professional or LPL Financial promptly in writing of any change of address.

**COST BASIS** Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

**DISCREPANCIES** Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

**FRACTIONAL SHARE LIQUIDATION** For information on fractional share transactions, please refer to [LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions](#).

**FREE CREDIT BALANCES** LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial.

**INVESTMENT RISK** LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

**INVESTMENTS HELD OUTSIDE LPL FINANCIAL** Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

**LPL INSURED BANK DEPOSIT SWEEP PROGRAMS** Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at [www.fdic.gov](http://www.fdic.gov). LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

**MARGIN ACCOUNT** If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

**MONEY MARKET FUNDS** Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

**MUNICIPAL MATERIAL DISCLOSURE** Copies of any material disclosures for municipal bonds are available at [www.emma.msrb.org](http://www.emma.msrb.org). To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on [www.emma.msrb.org](http://www.emma.msrb.org) includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

**N/A OR "—" DATA** Information that displays as N/A or "—" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

**OPTION CLIENTS** Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

**ORDER ROUTING** Quarterly Order Routing information for equities and options can be found on [LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure](#). This information is also available upon request.

**PAYMENT FOR ORDER FLOW** LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

**PRICING** Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

**PRINCIPAL** If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

**PURCHASE COST** Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. "Transferred securities may not be included in Purchase Cost."

**REGULATION** All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any-where the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

**REINVESTMENT** The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

**REVENUE SHARING** LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest](#).

**STATEMENT OF FINANCIAL CONDITION** You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

**SWEEP OPTION** Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

**TRADING AWAY POLICY** Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

**LPL FINANCIAL LLC** is an affiliate of LPL Financial Holdings Inc

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Resolution  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of financial statements for the operating account for a previous month.

IT IS HEREBY RESOLVED that financial statements for operating account for July 2022 are approved.

APPROVED by a majority of Board members present on this 6th day of October, 2022.

Item D.4.

## CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

09/12/22

## Balance Sheet

As of August 31, 2022

	Aug 31, 22	Jul 31, 22	\$ Change
<b>ASSETS</b>			
<b>Current Assets</b>			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,931,187.04	1,863,939.60	67,247.44
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	3,928,901.66	4,001,238.54	-72,336.88
1052-LPL ACCRUED INTEREST	24,438.04	28,047.16	-3,609.12
Total 1050-LPL FINANCIAL	3,953,339.70	4,029,285.70	-75,946.00
Total Checking/Savings	5,884,526.74	5,893,225.30	-8,698.56
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	142,799.98	157,079.99	-14,280.01
1903-POWER	65,312.50	71,250.00	-5,937.50
Total 1901-DEL CITY	208,112.48	228,329.99	-20,217.51
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	365,134.10	401,647.55	-36,513.45
1907-POWER	263,340.00	287,280.00	-23,940.00
Total 1905-MIDWEST CITY	628,474.10	688,927.55	-60,453.45
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	395,863.26	435,449.63	-39,586.37
1911-POWER	193,847.50	211,470.00	-17,622.50
Total 1909-NORMAN	589,710.76	646,919.63	-57,208.87
Total 1900-ASSESSMENTS RECEIVABLE	1,426,297.34	1,564,177.17	-137,879.83
Total Accounts Receivable	1,426,297.34	1,564,177.17	-137,879.83
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	40,549.03	32,487.39	8,061.64
1926-DWSRF INTEREST REC (PIPELN	20,750.95	20,750.95	0.00
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	49,071.81	56,939.43	-7,867.62
1953-DEL CITY PIPELINE	170,717.74	207,685.62	-36,968.08
Total 1951-DWSRF REPYMTS DUE-CURRENT	219,789.55	264,625.25	-44,835.70
Total Other Current Assets	281,089.53	317,863.59	-36,774.06
Total Current Assets	7,591,913.61	7,775,266.06	-183,352.45
<b>Fixed Assets</b>			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,924,722.15	6,924,722.15	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,612,097.34	16,612,097.34	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,449.69	92,449.69	0.00
PLANT AND DAM EQUIPMENT	5,349,573.81	5,349,573.81	0.00
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,137,160.60	0.00
2030-ALLOWANCE FOR DEPRECIATION	-10,216,435.07	-10,167,938.41	-48,496.66
Total Fixed Assets	14,535,001.87	14,583,498.53	-48,496.66
<b>Other Assets</b>			
DEBT ISSUANCE COSTS	41,841.00	41,841.00	0.00
DEFERRED OUTFLOWS-PENSION	139,283.02	139,283.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,821,473.14	4,821,473.14	0.00
ENERGY PROJECT	331,762.89	331,762.89	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	5,153,236.03	5,153,236.03	0.00
NET PENSION ASSET	138,644.00	138,644.00	0.00
Total Other Assets	5,473,004.05	5,473,004.05	0.00
<b>TOTAL ASSETS</b>	<b>27,599,919.53</b>	<b>27,831,768.64</b>	<b>-231,849.11</b>

## ACCOUNTANT'S NOTES-AUGUST, 2022

- Boat dock rent income is now a line item-see account # 4921 under "Other Revenues".

The District received a refund of insurance premiums of \$2207.00 in August

Fixed asset acquisitions during the month:

none

Year to date other fixed asset acquisitions total \$0.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

09/12/22

Balance Sheet  
As of August 31, 2022

	Aug 31, 22	Jul 31, 22	\$ Change
<b>LIABILITIES &amp; EQUITY</b>			
<b>Liabilities</b>			
<b>Current Liabilities</b>			
<b>Other Current Liabilities</b>			
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYAB LE			
4002.1 ENERGY PROJECT	621.72	621.72	0.00
4002.2 DEL CITY PIPELINE	24,209.45	24,209.45	0.00
Total 4002-DWSRF INTEREST PAYAB LE	24,831.17	24,831.17	0.00
4009-FYE ACCRUALS	62,414.75	62,414.75	0.00
<b>4010-PAYROLL DEDUCTIONS</b>			
4013-OWIT PAYABLE	728.00	0.00	728.00
4014-RETIREMENT PLAN PAYABLE	9,067.82	8,274.76	793.06
4016-GROUP INSURANCE PAYABLE	527.50	527.50	0.00
Total 4010-PAYROLL DEDUCTIONS	10,323.32	8,802.26	1,521.06
4017-COMPENSATED ABSENCES	38,784.54	38,784.54	0.00
4019-CONTRACTS-DUE W/ 1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,555.47	94,555.47	0.00
4019.4-DWSRF LOAN (PIPELINE)	334,044.33	334,044.33	0.00
Total 4019-CONTRACTS-DUE W/ 1 YEAR	428,599.80	428,599.80	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	619,165.96	617,644.90	1,521.06
Total Current Liabilities	619,165.96	617,644.90	1,521.06
<b>Long Term Liabilities</b>			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	331,762.89	331,762.89	0.00
Total 4055-DWSRF LOAN (ENERGY)	331,762.89	331,762.89	0.00
4080-DWSRF LOAN ( PIPELINE)			
4085-NONCURRENT PAYMENTS	4,821,473.14	4,821,473.14	0.00
Total 4080-DWSRF LOAN ( PIPELINE)	4,821,473.14	4,821,473.14	0.00
Total 4020-CONTRACTS PAYABLE	5,153,236.03	5,153,236.03	0.00
Total Long Term Liabilities	5,153,236.03	5,153,236.03	0.00
Total Liabilities	5,772,401.99	5,770,880.93	1,521.06
<b>Equity</b>			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,759,203.10	15,759,203.10	0.00
4808-FYE '22 ADJUSTS-PRIOR YRS	-318,538.85	-318,538.85	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
Retained Earnings	4,500,872.79	4,500,872.79	0.00
Net Income	1,435,980.50	1,669,350.67	-233,370.17
Total Equity	21,627,517.54	22,060,887.71	-233,370.17
TOTAL LIABILITIES & EQUITY	27,599,919.53	27,831,768.64	-231,849.11

10:01 AM

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
BANCFIRST #3940 & # 0014 ACTIVITY

09/12/22

Accrual Basis

August 2022

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	8/8/2022		American Fidelity (FSA)		4000-CURRENT CLAIMS PA...	-380.00	-380.00
Bill Pmt -Check	8/1/2022		Dobson Fiber	bill date 8-1-22	4000-CURRENT CLAIMS PA...	-277.36	-657.36
Bill Pmt -Check	8/8/2022		Velocigo Inc	bill date 8-1-22	4000-CURRENT CLAIMS PA...	-877.47	-1,634.83
Bill Pmt -Check	8/4/2022		R.K. Black, Inc.	invoice IN962071 date 7-21-22	4000-CURRENT CLAIMS PA...	-215.33	-1,850.16
Bill Pmt -Check	8/19/2022		City of Norman Utility Division	bill date 7-29-22	4000-CURRENT CLAIMS PA...	-97.32	-1,947.48
Bill Pmt -Check	8/15/2022		Texas Life Insurance Company		4000-CURRENT CLAIMS PA...	-57.28	-2,004.76
Bill Pmt -Check	8/15/2022		American Fidelity Assurance	Invoice D488007 8-1-22 thru ...	4000-CURRENT CLAIMS PA...	-807.96	-2,812.72
Bill Pmt -Check	8/15/2022		OEC Fiber	statement date 8-4-22	4000-CURRENT CLAIMS PA...	-125.00	-2,937.72
Bill Pmt -Check	8/22/2022		Cardmember Service **	Kyle ending in 1984	4000-CURRENT CLAIMS PA...	-2,425.04	-5,362.76
Bill Pmt -Check	8/22/2022		Cardmember Service **	David ending in 7582	4000-CURRENT CLAIMS PA...	-1,080.55	-6,443.31
Bill Pmt -Check	8/22/2022		Cardmember Service **	Tim ending in 2834	4000-CURRENT CLAIMS PA...	-2,583.20	-9,026.51
Bill Pmt -Check	8/22/2022		Cardmember Service **	Steve ending in 7808	4000-CURRENT CLAIMS PA...	-292.06	-9,318.57
Bill Pmt -Check	8/22/2022		Cardmember Service **	Jim ending in 7590	4000-CURRENT CLAIMS PA...	-158.25	-9,476.82
Bill Pmt -Check	8/22/2022		Cardmember Service **	Derek ending in 8490	4000-CURRENT CLAIMS PA...	-141.34	-9,618.16
Bill Pmt -Check	8/31/2022		AT & T MOBILITY	statement date 8-7-22	4000-CURRENT CLAIMS PA...	-290.17	-9,908.33
Bill Pmt -Check	8/29/2022		OEC		4000-CURRENT CLAIMS PA...	-116.00	-10,024.33
Deposit	8/31/2022			#0014	4923-INVEST INT DIVS & G...	2,357.10	-7,668.23
Check	8/1/2022		SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-340.11	-8,008.34
Deposit	8/1/2022			sweep fee rebate	5401-OFFICE SUPPLIES, M...	158.42	-7,849.92
Deposit	8/31/2022			#3940	4923-INVEST INT DIVS & G...	1.27	-7,848.65
Deposit	8/31/2022			reimbursement from OARP	5401-OFFICE SUPPLIES, M...	127.85	-7,720.80
Deposit	8/9/2022			Ins premium refund	4921.5-MISCELLANEOUS R...	2,207.00	-5,513.80
Payment	8/15/2022		DEL CITY	Deposit	4921-BOAT DOCK RENT I...	600.00	-4,913.80
Payment	8/15/2022		DEL CITY		1902-OPERATIONS AND M...	14,280.01	9,366.21
Deposit	8/15/2022			1903-POWER	5,398.80	14,765.01	
Transfer	8/15/2022			Funds Transfer	-SPLIT-	2,157.17	16,922.18
Payment	8/29/2022		MIDWEST CITY		1953-DEL CITY PIPELINE	5,840.96	22,763.14
Payment	8/29/2022		MIDWEST CITY		1905-OPERATIONS AND M...	36,513.45	59,276.59
Transfer	8/29/2022				1907-POWER	38,415.77	97,692.36
Payment	8/23/2022		NORMAN	MWC	1953-DEL CITY PIPELINE	14,935.10	112,627.46
Payment	8/23/2022		NORMAN		1910-OPERATIONS AND M...	39,586.37	152,213.83
Deposit	8/23/2022				1911-POWER	37,899.78	190,113.61
Transfer	8/23/2022			Deposit	-SPLIT-	5,946.14	196,059.75
Check	8/10/2022		BancFirst	norman	1953-DEL CITY PIPELINE	16,192.02	212,251.77
Check	8/19/2022		O.G. & E.		1920-(BANCFIRST)-DWSRF...	-8,061.64	204,190.13
Check	8/15/2022		BANCFIRST		5204-ELECTRICITY	-44.91	204,145.22
Check	8/15/2022		OKLAHOMA TAX COMMISSION		-SPLIT-	-12,423.34	191,721.88
Check	8/15/2022		US TREASURY		4013-OWIT PAYABLE	-723.00	190,998.88
Check	8/16/2022		Kyle Arthur	bonus	-SPLIT-	-4,903.86	186,095.02
Check	8/16/2022		US TREASURY		-SPLIT-	-3,559.92	182,535.10
Check	8/16/2022		OKLAHOMA TAX COMMISSION		-SPLIT-	-2,315.39	180,219.71
Check	8/31/2022		BANCFIRST		4013-OWIT PAYABLE	-266.00	179,953.71
Check	8/31/2022		US TREASURY		-SPLIT-	-12,478.62	167,475.09
Check	8/15/2022		O.G. & E.		-SPLIT-	-4,941.08	162,534.01
Check	8/31/2022		HARLAND CHECKS		-SPLIT-	-62,414.75	100,119.26
Bill Pmt -Check	8/29/2022	DRAFT	DCM Internet	invoice 25599	5401-OFFICE SUPPLIES, M...	-188.90	99,930.36
Check	8/31/2022	56			4000-CURRENT CLAIMS PA...	-75.00	99,855.36
Bill Pmt -Check	8/8/2022	20503	OKLAHOMA WATER RESOURCES BOARD	invoice 2022602078-23	1051-LPL ACCT# 2885 AT ...	11,916.56	111,771.92
Bill Pmt -Check	8/8/2022	20504	Angela's Advertising & Design, Inc.	invoice 35098 date 7-31-22	4000-CURRENT CLAIMS PA...	-5,663.20	105,108.72
Bill Pmt -Check	8/8/2022	20505	OKLAHOMA WATER RESOURCES BOARD	invoice FY 2023-6 date 7-25-22	4000-CURRENT CLAIMS PA...	32.50	105,026.22
Bill Pmt -Check	8/8/2022	20506	Worth Hydrochem of Okla., Inc	invoice 11105IN date 7-29-22	4000-CURRENT CLAIMS PA...	-12,400.00	92,626.22
Bill Pmt -Check	8/10/2022	20507	GableGotwals	invoice 759440	4000-CURRENT CLAIMS PA...	-2,172.84	90,453.38
Bill Pmt -Check	8/15/2022	20508	OKLA STATE & EDUCATION EMPL. GROU...	g#ff 100914 Aug 2022	4000-CURRENT CLAIMS PA...	-20.09	90,433.38
Bill Pmt -Check	8/15/2022	20509	OKLAHOMA MUNI RETIREMENT FUND	7-16-22 thru 7-31-22 and 8-1-...	4000-CURRENT CLAIMS PA...	-4,028.28	86,404.10
Bill Pmt -Check	8/15/2022	20510	GWN Marketing, Inc.	August 2022 payrolls	4000-CURRENT CLAIMS PA...	-10,459.93	75,944.17
Bill Pmt -Check	8/18/2022	20511	PENLEY OIL COMPANY	CEN	4000-CURRENT CLAIMS PA...	-2,722.23	73,221.94
Bill Pmt -Check	8/18/2022	20512	OKLAHOMA EMPLOYMENT SEC. COMM.	2nd qt 2022	4000-CURRENT CLAIMS PA...	-3,509.49	69,712.45
Bill Pmt -Check	8/29/2022	20513	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-618.51	69,093.94
Bill Pmt -Check	8/31/2022	20514	Worth Hydrochem of Okla., Inc	invoice 11175IN	4000-CURRENT CLAIMS PA...	-675.00	68,418.94
Total 1023-BANCFIRST #3940 & #0014						-1,171.50	67,247.44
TOTAL						67,247.44	67,247.44

## CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

## Profit &amp; Loss YTD Comparison

August 2022

09/12/22

	Aug 22	Jul 22	Jul - Aug 22
<b>Income</b>			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	0.00	171,360.00	171,360.00
4903-MIDWEST CITY	0.00	438,161.00	438,161.00
4904-NORMAN	0.00	475,036.00	475,036.00
Total 4901-MUNI SHARE, OPERATING COST	0.00	1,084,557.00	1,084,557.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	0.00	71,250.00	71,250.00
4907-MIDWEST CITY	0.00	287,280.00	287,280.00
4908-NORMAN	0.00	211,470.00	211,470.00
Total 4905-MUNI SHARE, POWER	0.00	570,000.00	570,000.00
Total 4900-ASSESSMENTS	0.00	1,654,557.00	1,654,557.00
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	600.00	0.00	600.00
4921.5-MISCELLANEOUS RECEIPTS	2,207.00	0.00	2,207.00
4922- ASSESSMENT ADJUSTMENTS	34,214.35	18,104.29	52,318.64
4923-INVEST INT DIVS & GAINS	11,517.58	10,532.19	22,049.77
4925-DWSRF INTEREST (ENERGY)	235.69	235.69	471.38
4926-DWSRF INTEREST (PIPELINE)	0.00	17,292.47	17,292.47
4930-SECURITIES VALUE ADJUSTS	-73,188.65	78,462.92	5,274.27
Total 4920-OTHER REVENUES	-24,414.03	124,627.56	100,213.53
Total Income	-24,414.03	1,779,184.56	1,754,770.53
<b>Expense</b>			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	48,060.96	41,700.81	89,761.77
5009-EMPLOYEES' RETIREMENT	5,544.22	3,433.99	8,978.21
5010-DIRECTORS' EXPENSES	295.00	0.00	295.00
5011-PAYROLL TAXES	4,295.16	3,190.21	7,485.37
5012-TRAINING, EDUCATION&TRAVEL	0.00	28.75	28.75
5014-EMPLOYEE HEALTH, ETC, INS.	4,187.12	4,187.12	8,374.24
Total 5000-PERSONNEL	62,382.46	52,540.88	114,923.34
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	2,471.42	0.00	2,471.42
5103-VEHICLE OPS, R&M	1,652.75	2,762.46	4,415.21
5104-BUILDINGS ROADS & GROUNDS	78.25	600.00	678.25
5106-EQUIPMENT R&M, RENTAL	4,980.43	2,054.60	7,035.03
Total 5100-MAINTENANCE	9,182.85	5,417.06	14,599.91
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,952.95	1,881.89	3,834.84
5204-ELECTRICITY	767.10	97.00	864.10
5206-WASTE REMOVAL	97.32	97.32	194.64
Total 5200-UTILITIES	2,817.37	2,076.21	4,893.58
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	1,165.70	128.08	1,293.78
Total 5400-ADMINISTRATIVE EXPENSE	1,165.70	128.08	1,293.78
5500-PROFESSIONAL SERVICES			
5501-LEGAL	20.00	0.00	20.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	1,350.00
5503-CONSULTANTS AND ENGINEERS	3,344.34	0.00	3,344.34
Total 5500-PROFESSIONAL SERVICES	4,039.34	675.00	4,714.34
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	6,663.20	0.00	6,663.20
Total 5600-WATER QUALITY SERVICES	19,063.20	0.00	19,063.20
5800-PUMPING POWER	61,808.56	0.00	61,808.56
5825-NON BUDGETED EXPENSES			
5976-INTEREST EXPENSE-DWSRF	0.00	500.00	500.00
6000-DEPRECIATION	48,496.66	48,496.66	96,993.32
Total 5825-NON BUDGETED EXPENSES	48,496.66	48,996.66	97,493.32
Total Expense	208,956.14	109,833.89	318,790.03
Net Income	-233,370.17	1,669,350.67	1,435,980.50

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Profit & Loss Budget vs. Actual  
July through August 2022

	Jul - Aug 22	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	171,360.00	171,360.00	0.00
4903-MIDWEST CITY	438,161.00	438,161.00	0.00
4904-NORMAN	475,036.00	475,036.00	0.00
Total 4901-MUNI SHARE, OPERATING C...	1,084,557.00	1,084,557.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	71,250.00	71,250.00	0.00
4907-MIDWEST CITY	287,280.00	287,280.00	0.00
4908-NORMAN	211,470.00	211,470.00	0.00
Total 4905-MUNI SHARE, POWER	570,000.00	570,000.00	0.00
Total 4900-ASSESSMENTS	1,654,557.00	1,654,557.00	0.00
4920-OTHER REVENUES			
4921-BOAT DOCK RENT INCOME	600.00	1,200.00	-600.00
4921.5-MISCELLANEOUS RECEIPTS	2,207.00		
4922- ASSESSMENT ADJUSTMENTS	52,318.64		
4923-INVEST INT DIVS & GAINS	22,049.77	19,166.70	2,883.07
4925-DWSRF INTEREST (ENERGY)	471.38		
4926-DWSRF INTEREST (PIPELINE)	17,292.47		
4930-SECURITIES VALUE ADJUSTS	5,274.27		
Total 4920-OTHER REVENUES	100,213.53	20,366.70	79,846.83
Total Income	1,754,770.53	1,674,923.70	79,846.83
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	89,761.77	82,186.50	7,575.27
5009-EMPLOYEES' RETIREMENT	8,978.21	8,144.70	833.51
5010-DIRECTORS' EXPENSES	295.00	833.30	-538.30
5011-PAYROLL TAXES	7,485.37	6,423.30	1,062.07
5012-TRAINING, EDUCATION&TRAVEL	28.75	1,916.70	-1,887.95
5013-UNIFORM & BOOTS ALLOWANCE	0.00	500.00	-500.00
5014-EMPLOYEE HEALTH, ETC, INS.	8,374.24	8,697.50	-323.26
5015-WORKMEN'S COMPENSATION	0.00	2,833.30	-2,833.30
5017-SERVICE & SAFETY AWARDS	0.00	1,116.20	-1,116.20
Total 5000-PERSONNEL	114,923.34	112,651.50	2,271.84
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	2,471.42	21,333.30	-18,861.88
5103-VEHICLE OPS, R&M	4,415.21	4,166.70	248.51
5104-BUILDINGS ROADS & GROUNDS	678.25	2,916.70	-2,238.45
5106-EQUIPMENT R&M, RENTAL	7,035.03	4,583.30	2,451.73
5109-BOATHOUSE MAINTENANCE	0.00	1,200.00	-1,200.00
Total 5100-MAINTENANCE	14,599.91	34,200.00	-19,600.09
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	3,834.84	4,333.30	-498.46
5204-ELECTRICITY	864.10	2,000.00	-1,135.90
5205-PROPANE	0.00	666.70	-666.70
5206-WASTE REMOVAL	194.64	206.00	-11.36
Total 5200-UTILITIES	4,893.58	7,206.00	-2,312.42
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	12,500.00	-12,500.00
Total 5300-INSURANCE AND BONDS	0.00	12,500.00	-12,500.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	1,293.78	2,916.70	-1,622.92
Total 5400-ADMINISTRATIVE EXPENSE	1,293.78	2,916.70	-1,622.92
5500-PROFESSIONAL SERVICES			
5501-LEGAL	20.00	2,916.70	-2,896.70
5502-ACCOUNTING AND AUDIT	1,350.00	4,291.70	-2,941.70
5503-CONSULTANTS AND ENGINEERS	3,344.34	11,666.70	-8,322.36
Total 5500-PROFESSIONAL SERVICES	4,714.34	18,875.10	-14,160.76
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	2,066.70	10,333.30
5603-WATER QUALITY MONITORING	6,663.20	10,668.80	-4,005.60
Total 5600-WATER QUALITY SERVICES	19,063.20	12,735.50	6,327.70
5800-PUMPING POWER			
5825-NON BUDGETED EXPENSES	61,808.56	95,000.00	-33,191.44
5976-INTEREST EXPENSE-DWSRF	500.00		
6000-DEPRECIATION	96,993.32		
Total 5825-NON BUDGETED EXPENSES	97,493.32		
5950-ASSET PURCHASES & RESERVES	0.00	0.00	0.00
Total Expense	318,790.03	296,084.80	22,705.23
Net Income	1,435,980.50	1,378,838.90	57,141.60

CENTRAL OKLAHOMA  
MASTER CONSERVANCY DISTRICT  
A NON-PROFIT ORGANIZATION  
12500 ALAMEDA DRIVE  
NORMAN OK 73026

# COMCD

## Account Number: Activity Statement

Values as of August 31, 2022



### Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr  
580-221-5250 | rob.lockard@LPL.com  
310 W Main St  
Ardmore, OK 73401

Value on January 1, 2022

**\$4,302,804.00**

Value as of last statement 07/31/2022

**\$4,001,238.54**

Value on August 31, 2022

**\$3,928,901.66**

## Account Summary

	Quarter to Date 07/01 - 08/31/2022	Year to Date 01/01 - 08/31/2022
<b>Starting Value</b>	<b>\$3,921,974.57</b>	<b>\$4,302,804.00</b>
Total Change in Value of Assets	\$6,927.09	(\$373,902.34)
Inflows	—	—
Outflows	(\$12,319.06)	(\$62,163.62)
Dividends	\$1,612.37	\$10,759.79
Interest	\$12,320.61	\$62,165.68
Capital Gains	\$38.90	\$4,782.02
Other Distributions	—	—
Market Fluctuation and Non-Cash Transfers <sup>1</sup>	\$5,274.27	(\$389,446.21)
<b>Total Ending Value (August 31, 2022)</b>	<b>\$3,928,901.66</b>	<b>\$3,928,901.66</b>

<sup>1</sup> Market Fluctuation and Non-Cash Transfers reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



## Account Holdings As of August 31, 2022

### Cash and Cash Equivalents

Description	Interest / Dividend Paid in August	Interest / Dividend Rate <sup>3</sup>	Current Balance
Insured Cash Account <sup>4</sup>			
<i>Tristate Capital Bank</i>			\$1,713.59
Total Insured Cash Account	\$1.40	0.200%	\$1,713.59
<b>Total Cash and Cash Equivalents</b>			<b>\$1,713.59</b>

### ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) <sup>5</sup>	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>ABALX</b> AMERICAN BALANCED CL A <sup>R</sup>	12,106.058 \$28.94	350,349.31	380,804.31 350,005.00	(30,455.00)	4,836 1.38%
<b>BFIAX</b> AMERICAN INFLATION LINKED BOND CL A <sup>R</sup>	9,229.705 \$10.20	94,142.99	103,269.29 100,005.00	(9,126.30)	3,315 3.52%
<b>MIAQX</b> AMERICAN MULTISECTOR INCOME CL A <sup>R</sup>	9,467.084 \$9.15	86,623.81	103,691.29 100,010.00	(17,067.48)	3,287 3.80%
<b>ABNDX</b> BOND FUND OF AMERICA CL A <sup>R</sup>	1,852.353 \$11.78	21,820.71	25,572.12 25,005.00	(3,751.41)	458 2.13%
<b>CAIBX</b> CAPITAL INCOME BUILDER CL A <sup>R</sup>	1,469.166 \$62.40	91,675.95	103,236.41 100,010.00	(11,560.46)	2,378 2.60%
<b>CWGIX</b> CAPITAL WORLD GROWTH & INCOME CL A <sup>R</sup>	479.446 \$50.35	24,140.10	31,966.66 30,005.00	(7,826.56)	462 1.93%
<b>EALDX</b> EATON VANCE SHORT DURATION GOVT INCOME CL A <sup>R</sup>	31,627.227 \$7.80	246,692.37	256,205.65 249,813.31	(9,513.28)	4,090 1.66%
<b>AMECX</b> INCOME FUND OF AMERICA CL A <sup>R</sup>	2,009.581 \$23.27	46,762.94	53,292.31 50,005.00	(6,529.37)	1,323 2.84%
<b>AIBAX</b> INTERMEDIATE BOND FUND OF AMERICA CL A <sup>R</sup>	1,831.695 \$12.75	23,354.11	25,340.98 25,005.00	(1,986.87)	349 1.52%
<b>AWSHX</b> WASHINGTON MUTUAL INVESTORS CL A <sup>R</sup>	1,269.694 \$51.66	65,592.39	74,220.12 70,005.00	(8,627.73)	1,009 1.55%
<b>Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds</b>		<b>1,051,154.68</b>	<b>1,157,599.14</b> <b>1,099,868.31</b>	<b>(106,444.46)</b>	<b>21,507</b>

<sup>R</sup> Dividends and/or capital gains distributed by this security will be reinvested.

<sup>3</sup> Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

<sup>4</sup> Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

<sup>5</sup> Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

# Account Holdings As of August 31, 2022 *Continued*

## Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>002824BB5</b> ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$98.3987	307,003.94	313,803.90	(6,799.96) 4,244.07	9,204 3.00%
<b>097023BK0</b> BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$77.8852	34,269.48	44,810.85	(10,541.37) 726.00	1,452 4.24%
<b>097023BR5</b> BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$91.2162	136,824.30	150,673.08	(13,848.78) 712.50	3,375 2.47%
<b>05565QDM7</b> BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$97.7468	146,620.20	159,911.23	(13,291.03) 2,048.15	5,382 3.67%
<b>10922NAC7</b> BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$94.9445	237,361.25	246,119.20	(8,757.95) 1,772.92	9,250 3.90%
<b>20826FAA4</b> CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 10/01/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$99.2488	173,685.40	172,680.20	1,005.20 886.67	4,200 2.42%
<b>36966TDN9</b> GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$97.3999	292,199.70	300,000.00	(7,800.30) 3,798.33	12,900 4.41%
<b>38143C6D8</b> GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$89.3077	143,785.39	161,043.30	(17,257.91) 214.67	4,830 3.36%
<b>444859BK7</b> HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$91.043	141,116.65	162,706.77	(21,590.12) 215.28	4,843 3.43%

Corporate Bonds continued on next page...

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Holdings As of August 31, 2022 *Continued*

### Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) <sup>a</sup> Est 30-Day Yield <sup>a</sup>
<b>500255AS3</b> KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$98.75	197,500.00	200,045.78	(2,545.78) 541.67	6,500 3.29%
<b>594918BB9</b> MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$98.0314	74,503.86	75,332.36	(828.50) 108.30	2,052 2.75%
<b>594918BC7</b> MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$95.9304	158,285.16	170,749.79	(12,464.63) 304.79	5,775 3.65%
<b>655664AS9</b> NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$87.375	218,437.50	254,934.29	(36,496.79) 4,611.11	10,000 4.58%
<b>717081DM2</b> PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$99.7752	131,703.26	132,641.52	(938.26) 1,321.47	4,488 3.41%
<b>718549AB4</b> PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$96.4637	103,216.15	106,937.86	(3,721.71) 171.44	3,857 3.74%
<b>844741BC1</b> SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$94.4141	141,621.15	150,499.68	(8,878.53) 1,325.00	4,500 3.18%
<b>88165FAG7</b> TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$99.125	237,900.00	240,021.64	(2,121.64) 1,435.67	7,080 2.98%
<b>Total of Corporate Bonds</b>		<b>2,876,033.39</b>	<b>3,042,911.45</b>	<b>(166,878.06) 24,438.04</b>	<b>99,688</b>

<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of August 31, 2022 Continued

Total Account Holdings	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) <sup>6</sup>	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) <sup>a</sup>
	3,928,901.66	4,202,224.18 1,101,581.90	(273,322.52)	121,195

Cash Activity Summary

	Since last statement 08/01 - 08/31/2022	Year to Date 01/01 - 08/31/2022
Securities Purchased	—	(\$165,304.19)
Securities Sold	—	—
Cash Inflows	—	—
Cash Outflows	(\$11,916.56)	(\$62,163.62)
Dividends	\$850.37	\$10,759.79
Interest	\$11,917.96	\$62,165.68
Capital Gains	—	\$4,782.02
Other Distributions	—	—
Reinvestments	(\$850.37)	(\$15,541.81)

Account Activity August 1 - August 31, 2022 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
08/01/2022	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 080122 9,433.05400 MIAQX	— —	\$318.86
08/01/2022	Dividend Reinvest	AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.370 MIAQX	— 34.03	(\$318.86)
08/01/2022	Cash Dividend	BOND FUND OF AMERICA CL A 080122 1,847.18300 ABNDX	— —	\$62.76
08/01/2022	Dividend Reinvest	BOND FUND OF AMERICA CL A REINVEST AT 12.140 ABNDX	— 5.17	(\$62.76)
08/01/2022	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 072922 31,574.69200 EALDX AS OF 07/29/22	— —	\$410.30

Account Activity continued on next page...

<sup>6</sup> Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.  
<sup>a</sup> Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

## Account Activity August 1 - August 31, 2022 (Since last statement) *Continued*

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
08/01/2022	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.810 EALDX	— 52.535	(\$410.30)
08/01/2022	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 080122 1,827.21600 AIBAX	— —	\$58.45
08/01/2022	Dividend Reinvest	INTERMEDIATE BOND FUND OF AMERICA CL A REINVEST AT 13.050 AIBAX	— 4.479	(\$58.45)
08/01/2022	Interest	KOHL'S CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 080122 200,000 500255AS3	— —	\$3,250.00
08/02/2022	Sweep (Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	— —	\$3,250.00
08/12/2022	Interest	MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 081222 165,000 594918BC7	— —	\$2,887.50
08/12/2022	Interest	MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 081222 76,000 594918BB9	— —	\$1,026.00
08/15/2022	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 081522 161,000 38143C6D8	— —	\$402.50
08/15/2022	Interest	HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 081522 155,000 444859BK7	— —	\$2,421.88
08/15/2022	Interest	PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 081522 107,000 718549AB4	— —	\$1,928.68
08/15/2022	Sweep (Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	— —	\$3,913.50
08/16/2022	Sweep (Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	— —	\$4,753.06
08/22/2022	Interest	INSURED CASH ACCOUNT 082222 13,629	— —	\$0.73

**Account Activity continued on next page...**

<sup>7</sup> Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Account Activity August 1 - August 31, 2022 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
08/22/2022	Sweep (Interest Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	—	\$0.73
08/31/2022	Interest	INSURED CASH ACCOUNT 083122 1,713	—	\$0.67
08/31/2022	Sweep (Interest Deposit) <sup>7</sup>	INSURED CASH ACCOUNT	—	\$0.67
08/31/2022	Sweep (Withdrawal) <sup>7</sup>	INSURED CASH ACCOUNT	—	(\$11,916.56)
08/31/2022	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001420	—	(\$11,916.56)

<sup>7</sup> Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

## Messages From LPL Financial

### PAPERLESS STATEMENTS

Go paperless and view your monthly statements and trade confirmations online. Monthly statements are available online within three business days, and trade confirmations are available the next business day after the trade is executed. To go paperless, click on the LPL Account View link accessible through your financial professional or institution website. Paperless statements are convenient, secure, fast and environmentally friendly. Enjoy the many benefits of free paperless statements and sign up today.

### ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

### NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

### SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

### POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit [lpl.com](https://lpl.com) to learn more.

### IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

### ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to [www.fdic.gov](https://www.fdic.gov).

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](https://lpl.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

### LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit [lpl.com/CRS](https://lpl.com/CRS) to learn more.

## Disclosures and Other Information

**ACCOUNT PROTECTION** LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting [www.sipc.org](http://www.sipc.org). The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

**ADJUSTED COST** The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

**ADJUSTMENTS TO OPTION CONTRACTS** As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

**AGENCY** If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

**ASSET-BACKED SECURITIES** The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

**CALLED SECURITIES** In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

**CHANGE OF ADDRESS** Please notify your financial professional or LPL Financial promptly in writing of any change of address.

**COST BASIS** Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

**DISCREPANCIES** Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

**FRACTIONAL SHARE LIQUIDATION** For information on fractional share transactions, please refer to [LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions](#).

**FREE CREDIT BALANCES** LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

**INVESTMENT RISK** LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

**INVESTMENTS HELD OUTSIDE LPL FINANCIAL** Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

**LPL INSURED BANK DEPOSIT SWEEP PROGRAMS** Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at [www.fdic.gov](http://www.fdic.gov). LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

**MARGIN ACCOUNT** If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

**MONEY MARKET FUNDS** Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date. **MUNICIPAL MATERIAL DISCLOSURE** Copies of any material disclosures for municipal bonds are available at [www.emma.msrb.org](http://www.emma.msrb.org). To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on [www.emma.msrb.org](http://www.emma.msrb.org) includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

**N/A OR "—" DATA** Information that displays as N/A or "—" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

**OPTION CLIENTS** Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

**ORDER ROUTING** Quarterly Order Routing information for equities and options can be found on [LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure](#). This information is also available upon request.

**PAYMENT FOR ORDER FLOW** LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

**PRICING** Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

**PRINCIPAL** If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

**PURCHASE COST** Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. "Transferred securities may not be included in Purchase Cost."

**REGULATION** All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any-where the transactions are executed, and of the Financial Industrial Regulation Authority (FINRA).

**REINVESTMENT** The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

**REVENUE SHARING** LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest](#).

**STATEMENT OF FINANCIAL CONDITION** You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

**SWEEP OPTION** Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

**TRADING AWAY POLICY** Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

**LPL FINANCIAL LLC** is an affiliate of LPL Financial Holdings Inc

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Resolution  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of financial statements for the operating account for a previous month.

IT IS HEREBY RESOLVED that financial statements for operating account for August 2022 are approved.

APPROVED by a majority of Board members present on this 6th day of October, 2022.

Item D.5.

# IN THE DISTRICT COURT OF CLEVELAND COUNTY

## STATE OF OKLAHOMA

IN Re CENTRAL OKLAHOMA MASTER )

) No. 18422

CONSERVANCY DISTRICT. )

### ANNUAL REPORT OF THE BOARD OF DIRECTORS

To the Honorable \_\_\_\_\_, Judge of the District Court:

As required by Title 82, Section 649, Oklahoma Statutes, the Board of Directors of the above-named Master Conservancy District, submits the following report for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

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### CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

#### Statement of Cash Flows

July 2021 through June 2022

Jul '21 - Jun 22

<b>OPERATING ACTIVITIES</b>	
Net Income	4,500,872.79
Adjustments to reconcile Net Income to net cash provided by operations:	
1800-GRANTS RECEIVABLE	32,500.12
1900-ASSESSMENTS RECEIVABLE:1901-DEL CITY:1902-OPERATIONS AND MAINTENANCE	49,713.31
1900-ASSESSMENTS RECEIVABLE:1901-DEL CITY:1903-POWER	4,170.83
1900-ASSESSMENTS RECEIVABLE:1905-MIDWEST CITY:1906-OPERATIONS AND MAINTENANCE	127,115.05
1900-ASSESSMENTS RECEIVABLE:1905-MIDWEST CITY:1907-POWER	26,637.36
1900-ASSESSMENTS RECEIVABLE:1909-NORMAN:1910-OPERATIONS AND MAINTENANCE	137,812.86
1900-ASSESSMENTS RECEIVABLE:1909-NORMAN:1911-POWER	43,898.46
1920-(BANCFIRST)-DWSRF ESCROW	105.22
1926-DWSRF INTEREST REC (PIPELN	-3,458.48
1951-DWSRF REPYMTS DUE-CURRENT:1952-ENERGY PROJECT	-148.26
1951-DWSRF REPYMTS DUE-CURRENT:1953-DEL CITY PIPELINE	-244,653.90
4000.1-DEFERRED PENSION COSTS	-25,963.85
4002-DWSRF INTEREST PAYAB LE:4002.1 ENERGY PROJECT	-25,379.68
4002-DWSRF INTEREST PAYAB LE:4002.2 DEL CITY PIPELINE	24,209.45
4009-FYE ACCRUALS	31,596.40
4010-PAYROLL DEDUCTIONS:4011.1-SOCIAL SECURITY PAYABLE	-333.78
4010-PAYROLL DEDUCTIONS:4011.2-MEDICARE PAYABLE	-78.06
4010-PAYROLL DEDUCTIONS:4014-RETIREMENT PLAN PAYABLE	8,939.51
4010-PAYROLL DEDUCTIONS:4016-GROUP INSURANCE PAYABLE	527.50
4017-COMPENSATED ABSENCES	6,808.89
4019-CONTRACTS-DUE W/I 1 YEAR:4019.3-DWSRF LOAN (ENERGY)	71.47
4019-CONTRACTS-DUE W/I 1 YEAR:4019.4-DWSRF LOAN (PIPELINE)	334,044.33
4200-DEFERRED INFLOWS-PENSION	50,495.00
Net cash provided by Operating Activities	5,079,502.54
<b>INVESTING ACTIVITIES</b>	
2000-WATER SUPPLY ASSETS:NEW DEL CITY PIPELINE	-416,908.25
2020-OTHER PURCHASED ASSETS:OFFICE EQUIPMENT	-419.81
2020-OTHER PURCHASED ASSETS:PLANT AND DAM EQUIPMENT	119,104.37
2020-OTHER PURCHASED ASSETS:VEHICLES AND BOATS	18,812.00
2030-ALLOWANCE FOR DEPRECIATION	518,301.43
DEBT ISSUANCE COSTS	2,936.00
DEFERRED OUTFLOWS-PENSION	-139,283.02
DWSRF REPYMTS DUE-NONCURRENT:DEL CITY PIPELINE	-4,821,473.14
DWSRF REPYMTS DUE-NONCURRENT:ENERGY PROJECT	94,555.47
NET PENSION ASSET	128,106.00
Net cash provided by Investing Activities	-4,496,268.95
<b>FINANCING ACTIVITIES</b>	
4020-CONTRACTS PAYABLE:4055-DWSRF LOAN (ENERGY):4075-NONCURRENT PAYMENTS	-94,555.47
4020-CONTRACTS PAYABLE:4080-DWSRF LOAN ( PIPELINE)	-5,203,207.23
4020-CONTRACTS PAYABLE:4080-DWSRF LOAN ( PIPELINE):4085-NONCURRENT PAYMENTS	4,821,473.14
4806.5 UNRESTRICTED SURPLUS:4807-UNRESTRICTED SURPLUS	548,253.04
4806.5 UNRESTRICTED SURPLUS:4808-FYE '22 ADJUSTS-PRIOR YRS	-548,341.84
Retained Earnings	-318,450.05
Net cash provided by Financing Activities	-794,828.41
Net cash increase for period	-211,594.82
Cash at beginning of period	5,961,756.11
Cash at end of period	5,750,161.29

Matters or proceedings of significance occurring during the fiscal year ending June 30, 2022, or in progress at June 30, 2022, are as follows, to-wit:

-The Central Oklahoma Master Conservancy District Balance Sheet (Prev. Year Comparison) as of June 30, 2022, and Profit & Loss-(Prev. Year Comparison) for the Fiscal Year Ending June 30, 2022, are attached hereto and made a part of the Annual Report of the Board of Directors.

-Refer to the copy of the most recent annual audit (for FYE 6/30/21) by Finley & Cook., Certified Public Accountants, which is attached hereto.

-Refer to the summary of legal matters of significance affecting the Conservancy District during FYE 6/30/22, labeled "Addendum re Legal Matters to Annual Report of Central Oklahoma Master Conservancy District to the Cleveland County District Court", which is attached hereto.

The above is a true and complete report as required by statute.

Witness our hands this \_\_\_\_ day of \_\_\_\_\_, 2022.

\_\_\_\_\_  
President

\_\_\_\_\_  
Treasurer

Attest:

\_\_\_\_\_  
Secretary

### **Bank Accounts Reconciliation:**

Balance per BancFirst Bank Statement Acct # xxxx6162 dated June 30, 2022	\$600,274.57
Balance per BancFirst Bank Statement Acct # xxxx3940 dated June 30, 2022	\$150,001.23
Balance per BancFirst Bank Statement Acct # xxxx0014 dated June 30, 2022	<u>\$1,115,699.28</u>
Subtotal	\$1,865,975.08
Add: Deposits in transit at June 30, 2022	12,355.00
Less: Payments outstanding at June 30, 2022	
Check #20476 to Michael Dean	(\$601.12)
Check #20477 to Jann Knotts	(\$447.03)
Check #20480 to Roger Frech	(\$400.36)
Check #20481 to Dave Ballew	(\$225.12)
Check #20483 to Charles Wadsack	(\$675.00)
Check #20484 to Penley Oil Co.	(\$1,717.10)
Check #20485 to OK State Sept of Labor	(\$25.00)
Check #20486 to Department of Environmental Quality	(\$276.00)
Check #20487 to Ed Blake III	(\$300.00)
Check #20488 to Rush Pump Co.	(\$65,348.20)
Pikepass	(1.30)
AT&T	<u>(\$269.35)</u>
Reconciled balance Acct# 6162, Acct#3940 & Acct #0014 at June 30, 2022	<u>\$1,808,044.50</u>

**Attachments:**

-Central Oklahoma Master Conservancy District Balance Sheet (Prev. Year Comparison) as of June 30, 2022

-Central Oklahoma Master Conservancy District Profit & Loss (Prev. Year Comparison) July 2020 through June 2022.

-

-BancFirst, Moore, OK Bank Statement of Account Number xxxx3940 dated 06/29/22

-BancFirst, Moore OK Bank Statement of Account Number xxxx0014 dated 06/29/22

-Addendum re Legal Matters to Central Oklahoma Master Conservancy District Annual Report to the Cleveland County District Court for the Year Ending June 30, 2022.

-Annual Audit for FYE 6/30/21.

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Accrual Basis

# CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

## Balance Sheet

As of June 30, 2022

	Jun 30, 22	Jun 30, 21
<b>ASSETS</b>		
<b>Current Assets</b>		
Checking/Savings		
1023-BANCFIRST #3940 & #0014	1,207,769.93	1,608,616.73
1024-BANCFIRST TREAS FUND #6162	600,274.57	0.00
1050-LPL FINANCIAL		
1051-LPL ACCT# -2885 AT MARKET	3,921,974.57	4,332,866.95
1052-LPL ACCRUED INTEREST	20,142.22	20,272.43
Total 1050-LPL FINANCIAL	3,942,116.79	4,353,139.38
Total Checking/Savings	5,750,161.29	5,961,756.11
Accounts Receivable		
1800-GRANTS RECEIVABLE	0.00	32,500.12
1900-ASSESSMENTS RECEIVABLE		
1901-DEL CITY		
1902-OPERATIONS AND MAINTENAN...	0.00	49,713.31
1903-POWER	5,468.75	9,639.58
Total 1901-DEL CITY	5,468.75	59,352.89
1905-MIDWEST CITY		
1906-OPERATIONS AND MAINTENAN...	0.00	127,115.05
1907-POWER	22,050.00	48,687.36
Total 1905-MIDWEST CITY	22,050.00	175,802.41
1909-NORMAN		
1910-OPERATIONS AND MAINTENAN...	0.00	137,812.86
1911-POWER	16,231.25	60,129.71
Total 1909-NORMAN	16,231.25	197,942.57
Total 1900-ASSESSMENTS RECEIVABLE	43,750.00	433,097.87
Total Accounts Receivable	43,750.00	465,597.99
Other Current Assets		
1920-(BANCFIRST)-DWSRF ESCROW	24,425.75	24,530.97
1926-DWSRF INTEREST REC (PIPELN	3,458.48	0.00
1951-DWSRF REPYMTS DUE-CURRENT		
1952-ENERGY PROJECT	64,807.05	64,658.79
1953-DEL CITY PIPELINE	244,653.90	0.00
Total 1951-DWSRF REPYMTS DUE-CURRENT	309,460.95	64,658.79
Total Other Current Assets	337,345.18	89,189.76
Total Current Assets	6,131,256.47	6,516,543.86
<b>Fixed Assets</b>		
2000-WATER SUPPLY ASSETS		
BUILDING AND STRUCTURES	54,811.23	54,811.23
DAM AND RESERVOIR	4,605,177.00	4,605,177.00
EQUIPMENT AND FENCE	31,209.74	31,209.74
NEW DEL CITY PIPELINE	6,924,722.15	6,507,813.90
PIPELINE	3,402,225.92	3,402,225.92
PUMPING PLANT	1,593,951.30	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	16,612,097.34	16,195,189.09
2010-TRANSFERRED FROM BUREC		
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00
SHOP TOOLS	853.00	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00
2020-OTHER PURCHASED ASSETS		
BUILDINGS, STRUCTURES & ROADS	2,065,006.87	2,065,006.87
OFFICE EQUIPMENT	92,449.69	92,029.88
PLANT AND DAM EQUIPMENT	5,349,573.81	5,468,678.18
VEHICLES AND BOATS	630,130.23	648,942.23
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,274,657.16
2030-ALLOWANCE FOR DEPRECIATION	-10,119,441.75	-9,601,140.32
Total Fixed Assets	14,631,995.19	14,870,884.93
Other Assets		
DEBT ISSUANCE COSTS	41,841.00	44,777.00
DEFERRED OUTFLOWS-PENSION	139,283.02	0.00
DWSRF REPYMTS DUE-NONCURRENT		
DEL CITY PIPELINE	4,821,473.14	0.00
ENERGY PROJECT	331,762.89	426,318.36
Total DWSRF REPYMTS DUE-NONCURRENT	5,153,236.03	426,318.36
NET PENSION ASSET	138,644.00	266,750.00
Total Other Assets	5,473,004.05	737,845.36
<b>TOTAL ASSETS</b>	<b>26,236,255.71</b>	<b>22,125,274.15</b>

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Balance Sheet  
As of June 30, 2022

	Jun 30, 22	Jun 30, 21
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
4000.1-DEFERRED PENSION COSTS	0.00	25,963.85
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38
4002-DWSRF INTEREST PAYAB LE		
4002.1 ENERGY PROJECT	621.72	26,001.40
4002.2 DEL CITY PIPELINE	24,209.45	0.00
Total 4002-DWSRF INTEREST PAYAB LE	24,831.17	26,001.40
4009-FYE ACCRUALS	137,160.29	105,563.89
4010-PAYROLL DEDUCTIONS		
4011.1-SOCIAL SECURITY PAYABLE	0.00	333.78
4011.2-MEDICARE PAYABLE	0.00	78.06
4014-RETIREMENT PLAN PAYABLE	7,366.96	-1,572.55
4016-GROUP INSURANCE PAYABLE	527.50	0.00
Total 4010-PAYROLL DEDUCTIONS	7,894.46	-1,160.71
4017-COMPENSATED ABSENCES	38,784.54	31,975.65
4019-CONTRACTS-DUE W/I 1 YEAR		
4019.3-DWSRF LOAN (ENERGY)	94,555.47	94,484.00
4019.4-DWSRF LOAN (PIPELINE)	334,044.33	0.00
Total 4019-CONTRACTS-DUE W/I 1 YEAR	428,599.80	94,484.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	0.00
Total Other Current Liabilities	691,482.64	286,545.46
Total Current Liabilities	691,482.64	286,545.46
Long Term Liabilities		
4020-CONTRACTS PAYABLE		
4055-DWSRF LOAN (ENERGY)		
4075-NONCURRENT PAYMENTS	331,762.89	426,318.36
Total 4055-DWSRF LOAN (ENERGY)	331,762.89	426,318.36
4080-DWSRF LOAN ( PIPELINE)		
4085-NONCURRENT PAYMENTS	4,821,473.14	0.00
4080-DWSRF LOAN ( PIPELINE) - Other	0.00	5,203,207.23
Total 4080-DWSRF LOAN ( PIPELINE)	4,821,473.14	5,203,207.23
Total 4020-CONTRACTS PAYABLE	5,153,236.03	5,629,525.59
Total Long Term Liabilities	5,153,236.03	5,629,525.59
Total Liabilities	5,844,718.67	5,916,071.05
Equity		
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00
4806.5 UNRESTRICTED SURPLUS		
4807-UNRESTRICTED SURPLUS	15,759,203.10	15,210,950.06
4808-FYE '22 ADJUSTS-PRIOR YRS	-318,538.85	229,802.99
Total 4806.5 UNRESTRICTED SURPLUS	15,440,664.25	15,440,753.05
Net income	4,500,872.79	318,450.05
Total Equity	20,391,537.04	16,209,203.10
TOTAL LIABILITIES & EQUITY	26,236,255.71	22,125,274.15

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Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
Profit & Loss Prev Year Comparison  
July 2021 through June 2022

	Jul '21 - Jun 22	Jul '20 - Jun 21	\$ Change
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			-52,846.26
4902-DEL CITY	146,007.01	198,853.27	-135,125.88
4903-MIDWEST CITY	373,334.38	508,460.26	-146,497.86
4904-NORMAN	404,753.61	551,251.47	
Total 4901-MUNI SHARE, OPERATING COST	924,095.00	1,258,565.00	-334,470.00
4905-MUNI SHARE, POWER			0.00
4906-DEL CITY	65,625.00	65,625.00	0.00
4907-MIDWEST CITY	264,600.00	264,600.00	0.00
4908-NORMAN	194,775.00	194,775.00	0.00
Total 4905-MUNI SHARE, POWER	525,000.00	525,000.00	0.00
Total 4900-ASSESSMENTS	1,449,095.00	1,783,565.00	-334,470.00
4920-OTHER REVENUES			-154,622.25
4921.5-MISCELLANEOUS RECEIPTS	20,206.24	174,828.49	62,083.07
4922- ASSESSMENT ADJUSTMENTS	12,895.97	-49,187.10	-8,331.58
4923-INVEST INT DIVS & GAINS	142,995.36	151,326.94	-426.56
4925-DWSRF INTEREST (ENERGY)	2,958.35	3,384.91	24,209.45
4926-DWSRF INTEREST (PIPELINE)	24,209.45	0.00	-547,407.74
4930-SECURITIES VALUE ADJUSTS	-451,285.56	96,122.18	330,423.24
4932- CITY PIPELINE LOAN PYMTS	330,423.24	0.00	5,155,517.47
4933-PIPELINE PYMTS RECEIVABLE	5,155,517.47	0.00	
Total 4920-OTHER REVENUES	5,237,920.52	376,475.42	4,861,445.10
Total Income	6,687,015.52	2,160,040.42	4,526,975.10
Expense			
5000-PERSONNEL			9,704.81
5000.1-EMPLOYEES' WAGES	447,746.02	438,041.21	-18,588.00
5009-EMPLOYEES' RETIREMENT	30,687.33	49,275.33	-1,026.55
5010-DIRECTORS' EXPENSES	3,317.07	4,343.62	579.68
5011-PAYROLL TAXES	35,456.06	34,876.38	5,079.39
5012-TRAINING, EDUCATION&TRAVEL	8,445.20	3,365.81	-456.14
5013-UNIFORM & BOOTS ALLOWANCE	1,694.06	2,150.20	-1,705.40
5014-EMPLOYEE HEALTH, ETC, INS.	46,247.70	47,953.10	18,892.47
5015-WORKMEN'S COMPENSATION	22,856.02	3,963.55	-1,526.38
5016-ANNUAL LEAVE ADJUSTMENTS	13,298.89	14,825.27	470.41
5017-SERVICE & SAFETY AWARDS	5,421.00	4,950.59	-1,764.00
5018-TEMPORARY HELP	0.00	1,764.00	
Total 5000-PERSONNEL	615,169.35	605,509.06	9,660.29
5100-MAINTENANCE			10,153.66
5101-PLANT& DAM R&M, SUPPLIES	47,862.58	37,708.92	-1,295.83
5103-VEHICLE OPS, R&M	16,096.16	17,391.99	3,739.20
5104-BUILDINGS ROADS & GROUNDS	13,456.17	9,716.97	11,748.24
5106-EQUIPMENT R&M, RENTAL	23,122.28	11,374.04	
Total 5100-MAINTENANCE	100,537.19	76,191.92	24,345.27
5200-UTILITIES			-1,644.15
5201-TELEPHONE,PAGING,IT SERVIC	22,952.80	24,596.95	1,213.97
5204-ELECTRICITY	10,866.79	9,642.82	2,491.50
5205-PROPANE	4,323.00	1,831.50	-96.42
5206-WASTE REMOVAL	1,071.42	1,167.84	
Total 5200-UTILITIES	39,204.01	37,239.11	1,964.90
5300-INSURANCE AND BONDS			5,563.46
5301-INSURANCE	78,312.23	72,748.77	0.00
5305-TREASURER &EMPLOYEE BONDS	250.00	250.00	
Total 5300-INSURANCE AND BONDS	78,562.23	72,998.77	5,563.46
5400-ADMINISTRATIVE EXPENSE			222.37
5401-OFFICE SUPPLIES, MATERIALS	10,733.97	10,511.60	
Total 5400-ADMINISTRATIVE EXPENSE	10,733.97	10,511.60	222.37
5500-PROFESSIONAL SERVICES			-6,552.92
5501-LEGAL	16,827.00	23,379.92	660.00
5502-ACCOUNTING AND AUDIT	26,170.00	25,510.00	-188.65
5503-CONSULTANTS AND ENGINEERS	28,984.35	29,173.00	-9,031.62
5511-WETLAND-SHORELINE STABILIZ	-11,630.53	-2,598.91	
Total 5500-PROFESSIONAL SERVICES	60,350.82	75,464.01	-15,113.19
5600-WATER QUALITY SERVICES			0.00
5601-STREAM GAUGING (OWRB)	12,400.00	12,400.00	-13,081.28
5603-WATER QUALITY MONITORING	50,732.48	63,813.76	
Total 5600-WATER QUALITY SERVICES	63,132.48	76,213.76	78,962.46
5800-PUMPING POWER	555,560.82	476,598.36	
5825-NON BUDGETED EXPENSES			42,215.00
5832-TRENDS ANALYSIS	42,215.00	0.00	24,237.17
5976-INTEREST EXPENSE-DWSRF	27,057.48	2,820.31	185,575.91
6000-DEPRECIATION	593,619.38	408,043.47	
Total 5825-NON BUDGETED EXPENSES	662,891.86	410,863.78	344,552.36
Total Expense	2,186,142.73	1,841,590.37	4,182,422.74
Net Income	4,500,872.79	318,450.05	

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MOORE, OK 73153-0309  
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Account Information  
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CONSERVANCY DISTRICT  
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**ACCOUNT ANALYSIS**

Beginning Balance	6/01/22	150,001.27
Deposits / Misc Credits	19	312,836.04
Withdrawals / Misc Debits	45	312,836.08
** Ending Balance	6/30/22	150,001.23 **

\*\*\*\*\*

Service Charge	80.97
Interest Paid Thru 6/30/22	1.23
Interest Paid Year To Date	7.42
Annual Percentage Yield Earned	.01%
Number of Days for A.P.Y.E.	30
Average Balance for A.P.Y.E.	150,000.00
Enclosures	15

DEPOSITS			
Date	Deposits	Withdrawals	Activity Description
6/01	11,346.50		LPL/CREDIT
6/02	1,031.29		Trnsfr from Checking Acct Ending in 0014
6/10	8,061.64		Trnsfr from Checking Acct Ending in 0014
6/13	977.47		Trnsfr from Checking Acct Ending in 0014
6/14	45,794.39		Trnsfr from Checking Acct Ending in 0014
6/15	18,600.57		Trnsfr from Checking Acct Ending in 0014
6/16	375.00		Trnsfr from Checking Acct Ending in 0014
6/17	4,086.56		Trnsfr from Checking Acct Ending in 0014
6/21	13,694.08		Trnsfr from Checking Acct Ending in 0014
6/21	26,904.67		REMOTE DEPOSIT
6/22	81,873.33		CITY OF NORMAN/A/P TRANS 374 CENTRAL OKLA MASTER CO

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### TREASURY FUND

Beginning Balance	6/01/22	600,200.57
Deposits / Misc Credits	1	74.00
Withdrawals / Misc Debits	0	.00
** Ending Balance	6/30/22	600,274.57 **

Service Charge	.00
Interest Paid Thru 6/30/22	74.00
Interest Paid Year To Date	263.41
Annual Percentage Yield Earned	.15%
Number of Days for A.P.Y.E.	30
Average Balance for A.P.Y.E.	600,200.57

DEPOSITS			
Date	Deposits	Withdrawals	Activity Description
6/30	74.00		INTEREST PAID
DAILY BALANCE SUMMARY			
Date	Balance	Date	Balance
6/30	600,274.57		

Date Balance

8021-00000



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September 30, 2022

Addendum re Legal Matters to Annual Report of Central Oklahoma Master Conservancy District  
to the Cleveland County District Court

There were no legal actions or matters of significance during the year. New Board member appointments were duly filed along with oaths of office of new board members. Judge Balkman was asked whether the District's investment policy to allow acquisition of stocks funds was authorized in light of the Oklahoma law prohibiting municipalities and special purpose districts from becoming a shareholder in corporations.

Central Oklahoma Master Conservancy District  
Board Officers and Members for FY 21-22

City	Director	Term expires
Norman	Amanda Nairn, President	June 2026
Midwest City	Dave Ballew	June 2024
Midwest City	Kevin Anders	June 2022
Norman	Jann Knotts, Treasurer	June 2024
Midwest City	William Janacek	June 2022
Norman	Roger Frech	June 2022
Del City	Michael Dean, Secretary	June 2024

As of June 30th, 2022, the District's officers were: Amanda Nairn, President, and Chairman of the Board, Michael Dean, Secretary; and Jann Knotts, Treasurer.

The District Manager is Kyle Arthur.

General Counsel is Dean Couch, OBA#1939

## **2021-2022 Annual Report to the District Court of Cleveland County Year Summary of Major Actions**

Contract between the District and City of Norman and the Norman Utilities Authority for delivery of temporary water, and corresponding Resolution

Contract between the District and City of Midwest City and Midwest City Municipal Authority for delivery of temporary water, and corresponding Resolution

Amendment of employee retirement system, defined benefit plan and joinder agreement, and corresponding Resolution

Contract between the District and City of Del City and the Del City Municipal Authority for delivery of temporary water, and corresponding Resolution

Approval of Districts' Schedule of Regular Meetings for calendar year 2022, and corresponding Resolution

Approval of additional expenditure in excess of the original contract amount for Matthews Trenching pertaining to the Del City Pipeline Project, and corresponding Resolution

Authorization for hiring a full-time employee for a total compensation amount not to exceed \$50,000 in FY 2022, and corresponding Resolution

Approval of the Annual Cleveland County Court report for FY 21-22, and corresponding Resolution

Legal Counsel filed, in Cleveland County, a motion to confirm revised Investment Policy

Order filed appointing W. David Ballew to Board of Directors of Central Oklahoma Master Conservancy District, to serve the unexpired term of Casey Hurt in the position as selected by the City of Midwest City, Oklahoma

Approval of Districts' Purchasing Policy, and corresponding Resolution

Approval of Annual Audit Report, from Finley & Cook, for fiscal year ended June 30, 2021, and corresponding Resolution

Approval of amendment of Intergovernmental Agreement between the Central Oklahoma Master Conservancy District and the Oklahoma Water Resources Board to extend the end date of the Study of Internal Nutrient Loading in Lake Thunderbird from March 31, 2022 to December 31, 2022, and corresponding Resolution

Amendment to the CMO Plan adopting the Revised and Restated OkMRF Master Defined Contribution Retirement Plan, and corresponding Resolution

Approval of the FY 2023-2025 budget, and corresponding Resolution

Approval of the Intergovernmental Agreement with Oklahoma Water Resources Board for routine water quality monitoring at Lake Thunderbird, and corresponding Resolution

Letter sent to Oklahoma Turnpike Authority requesting collaboration as a stakeholder on the proposed Access Oklahoma Turnpike

Approval of Letter of Engagement of Finley & Cook, PLLC to perform FY 21-22 financial audit, and corresponding Resolution

Approval of Memorandum Agreement with OWRB And USGS for stream gaging fiscal year ending June 2023, and corresponding Resolution

Order reappointing Amanda Nairn to Board of Directors of Central Oklahoma Master Conservancy District, in the position as selected by the City of Norman, term ending June 2026

Order appointing Edgar O'Rear to Board of Directors of Central Oklahoma Master Conservancy District, in the position as selected by the City of Norman, term ending June 2026

## Manager's Report – August, 2021

- Generator Replacement Project
  - Electrical Solutions finished install and testing of new generator sets
  - We will be scheduling, with Electrical Solutions, replacement of the ATS (automatic transfer switch) breaker
    - The breaker was malfunctioning and not automatically switching over as it should
    - The transfer switch can be activated manually, however
- Budget and Financial
  - Worked with bookkeeper to close out FY 2021 budget
  - Held discussions with Rob Lockard of LPL Financial and Jann about investment options for cash balance in CEEF account
    - Decision to invest \$250,000 of the approximately \$315,000 cash balance in a suite of funds given that bond rates are so low
    - Raytheon bond called. Currently discussing where to invest the \$250,000 generate by that call
  - Continued streamlining of internal financial processes
    - Now invoicing cities monthly for O&M, Power and
    - Number of checks written has decreased: June=61 checks, July=34 and August=13
    - Every employee has a credit card with a \$1500 limit; charging as many purchases as possible
    - At least 10 ACHs with recurring monthly charges has been set-up
    - Currently investigating the need/appropriateness for the District to enroll in Positive Pay (fraud protection system) and for a higher yield investment option for a portion of the operating account balance
- HMI Programming
  - Programming of new HMI software by Worth Hydrochem is complete
    - System now running on the new software, Ignition
    - Currently building out new report generator module
- Shoreline Erosion/Floating wetlands project
  - Barge service was used to remove marked concrete anchors (approximately 900 lbs each)
    - 13 total anchors are now on shore
    - Believe there are two or three more anchors remaining
    - OHP sonar found 1; OHP dive team will utilize a training exercise opportunity to look for any remaining anchors
- Mowing on Tractors has continued. (We are currently down two employees, so we are behind but making up ground consistently each week)

- We were without A/C in the office for a little over a week. Culprit was a bad compressor. That was replaced and Kelley is happy!
- BOR completed the AFR
  - No significant findings at the time of inspection, with the exception of one mobile home that may be located in the easement
    - Will await BOR report to determine appropriate path forward
- Held Staff Meeting Aug 9<sup>th</sup> to discuss remaining tasks for summer
- Paoli High School had a Science Class field trip to the Norman Water Treatment Facility which concluded by a quick tour of The District's intake facility
- RFP for the Del City pipeline segment on Tinker property, as well as the unreplaced portion under Air Depot, has been finalized by the USACE.
  - Expect RPF to be advertised mid-fall of this year
  - Funding arrangement and agreement between the District, BOR and USACE to fund the portion under Air Depot is still in progress; no issues
- Attended the Red River Valley Association (RRVA) conference in Sulphur on August 26<sup>th</sup>
  - RRVA is a group of water stakeholders in the Red River Basin
    - We are not members of the group as we are not in that basin
    - Attended meeting for purposes of hearing pertinent presentations by agencies (BOR, USACE, OWRB, etc.)
    - Additionally, there were concurrent meetings of the Oklahoma Association of Reclamation Projects (OARP) at this conference
- Met with Norman Chamber of Commerce sub-group discussing enhancement opportunities at Lake Thunderbird
  - Had lunch with Scott Martin of the Norman Chamber
- Held several calls with BOR to discuss yield model
  - Details of model runs, opportunities for grant monies and finalization of presentation at this meeting

## Manager's Report – October 2021

- Generator replacement project
  - Replaced breaker on automatic transfer switch
  - Power transferred correctly when line power lost, however did not switch all generators off when line power restored
  - As of publication, we have a scheduled visit from ESO to investigate further Monday/Tuesday of the week of October 4
  - Generators can still be manually switched on/off
  - Good news: while testing new breaker, all 8 pumps were able to run with the new generators
- District Manager's retreat
  - Montana the week of September 20<sup>th</sup>
  - Visit with Reclamation Regional Office staff in Billings
  - Also discussed policy issues to tackle for the upcoming year; specifically possible introduction of legislation
- Mowing coming to an end for the season
  - In good shape
- Dave Carpenter has been working on some upgrades to our SCADA/telemetry system
  - Battery back-ups installed in several locations to help with issues related to power pumps or losses – results in communication errors when it happens
  - Reprogramming Del City SCADA; simplifying and updating
  - Working with Paul Cunningham with Worth Hydrochem, as needed
- BOR grant application
  - Working with BOR on Applied Science grant application
  - Will be for the risk exposure work, specifically the paleohydrology analysis within the new yield model
- Bureau of Reclamation zebra mussel vulnerability assessment
  - Lake Thunderbird does not have a zebra mussel population, to our knowledge
  - Many lakes in Oklahoma do
  - This was a voluntary inspection offered to help the District assess vulnerability of our infrastructure and assets should an infestation occur
- External stakeholder engagement
  - Held zoom interview with a reporter from the OU Daily newspaper to discuss Norman water supply and the District (Chris Mattingly from Norman also participated)
  - Request to present to principal investigators and students working on the NSF/EPSCOR Sustainable Solutions for Oklahoma (S3OK) research project
  - Will be participating in a stakeholder interview to discuss the District with the OU Institute for Quality Communities
    - This institute is evaluating opportunities for enhancements at Lake Thunderbird; working in conjunction with the Norman Chamber and Visit Norman

- Participated, along with Tim Carr, in the annual C.A.S.T. for Kids at Thunderbird
  - Will be meeting with Big Brothers/Big Sisters representative (Jeff Moody) to discuss opportunities to participate with that organization on October 5<sup>th</sup>
- Schedule Plant Manager lunch meeting on October 12<sup>th</sup>
  - Jay Snapp (DC), Mark Roberts (MWC) and Geri Wellborn (Norman)
- Meetings scheduled for October 5<sup>th</sup> and 6<sup>th</sup> with OARP members to discuss
  - ARPA stimulus funds and possible opportunities
  - Legislative strategy for upcoming session
- Met with Neal Shock of Shermco to discuss future patronage
  - Had been with another company, now with Shermco
  - Will be refurbishing our old ATS breaker
- Worked on finalizing job descriptions and drafted job opening announcement
- Positive Pay participation and opening a money market account awaiting signatures on documents after this Board meeting

## Manager's Report – November 2021

- New hire preparation
  - Finalized job descriptions and job posting
- Repaired mailbox which was knocked over by campers to the state park
  - It was repaired and re-set
  - Responsible party has admitted guilt and will pay for repairs
- Fence repairs
  - Repaired parking areas for OTRD along with other fence railings surrounding the lake property
- Replaced faulty sump pump in flow meter vault located near the Pumping Plant
- Met with DCM to discuss options for internet availability in the Re-lift facility
  - Also discussed additional upgrades to telemetry system
- Telemetry/SCADA issues being addressed at the DC Plant
  - Had communication/software issues; had to put pumps “in-hand” for a bit
  - Reprogramming of software and reconfiguration of PLCs
- Will be dismantling and disposing of wetland units in the upcoming month
- Old breaker from transfer switch being reconditioned
  - Hope to have back by mid-late November
- Del City Pump #5 gaskets received
  - Motor recently refurbished; rebuilt the check valve
  - Had issues with not being able to “move” water; gaskets and seals leaking
  - We have fixed and now need to put pump back together
- Lost power on Friday, Oct 22<sup>nd</sup> at the checkerboard standpipe
  - Back-up generator wouldn't kick on
  - Repairs are being made
- Hosted lunch meeting with member-city Plant Operators on October 12<sup>th</sup>
- Hosted meeting with OARP and lobbyist Jerrod Shouse on October 25<sup>th</sup>
- Finalizing grant application, along with BOR, for Applied Science grant for drought risk exposure modeling
- Speaker at the Researcher Retreat for NSF/EPSCOR *Socially Sustainable Solutions for Oklahoma* grant
  - Researchers are doing a pilot in the Little River watershed
- Training received on Positive Pay system – now in effect; \$600,000 now in money market
- FY 2021 audit has commenced
  - Had lunch with Tim Barnes and Chance Allison of Finley & Cook to discuss upcoming audit on October 19<sup>th</sup>
- Attended a board meeting of the Lake Thunderbird Watershed Alliance on October 25<sup>th</sup>
  - Heard a presentation from Scott Martin from the Norman Chamber and Tyler McManaman on the activities and plans of the Lake Thunderbird improvement workgroup
  - Plan to have him come and speak to the Board in the very near future

## Manager's Report – November 2021

### November

- Installed permanent ladder in the outlet works conduit for easier inspections
- Pulled Del-City motor and delivered to Southwest Electric for rework. It was returned but not repaired correctly (Feb 10 is the ETA of completion of rework)
- Replaced control board in Generac generator located at the Relift surge tower
- Submitted requests for pricing on spare pumps for the intake facility
- Electrical Solutions installed refurbished ATS breaker. The generators and automatic transfer switch components all now work as designed
- Posted Job opening for an additional District employee
- Finished with "boneyard" clean up as well as final clean up from Wetland Research Project
- Submitted final reports for wetland research project
- Removed fencing from behind equipment building and opened wooded area

### December

- Worked with the BOR on project to replace security cameras at "Reclamation critical" facilities
- Conducted Interviews for new Tech position
  - 7 total applicants, 3 interviewed in-person by Kyle and Tim
  - Final two were interviewed by all staff
- District employees participated in community service by volunteering at Norman Food and Shelter for Friends
- Hosted a fantastic Holiday party at the District with staff and Board members
- Solicited bids for new equipment storage building
- Connected new power supply and installed security light for better illumination at the front gate
- Completed several fence and gate repairs for both State Parks and per BOR requests
- Final "deep" cleanup of Shop, Equipment Building, and Plant was done. LOOKS GREAT!

### January

- Repaired frozen pipe from well house to Equipment Building and Office
- OGE repaired a down power line that landed across the service road leading to the plant
- Boat House was "broke" loose due to high winds and had to have repairs made
- Engaged Electrical Solutions to provide estimate on meter and power relocation from old office
- Assisted State Parks with digging up leaking water line in Hickory Hill Campgrounds.
- Derek Underwood, new employee, shadowed staff to begin knowledge transfer
- Hosted meeting between auditors, District and bookkeeper regarding results of FY 2021 audit
- Hosted call between the District, BOR and USACE on Del City pipeline relocation across Tinker
  - Requested and received Opinion of Probable Construction Costs from Plummer for the District portion west of the Tinker property
- Prepared preliminary budgets for FY 23 – FY 25
- Received notice that are Annual Site Inspection this year by the BOR will be on March 10

## February

- Refined budgets for FY2023-2025
- Reconditioned and outfitted flatbed truck for daily use
- Received radio dishes for new telemetry network; programming currently underway
- Met with Plummer and Associates regarding their bid for Del City/Tinker pipeline
- Placed and leveled fresh layer of aggregate in gatehouse area
- Began prep work for repainting gatehouse

## Manager's Report – April 2022

- Met with BNB Technologies, recommended by BOR, to discuss security camera upgrade options
- BOR performed ASR (Annual Site Review) on March 10<sup>th</sup>.
  - No major issues found
  - A few items were brought up in discussion and have already been resolved
    - Replacement of some riprap on the dam face
    - Repair of one of the manhole lids that had a bolt come loose and was not secure
    - Some gravel erosion against the emergency spillway wall
- Met with Norman Water Treatment Staff to confirm Raw Water Storage tank condition and measure for updated level transmitter on March 16<sup>th</sup>
  - Tank bottom is almost full of sediment, will need to be cleaned out in the next couple of years
  - Need to check Midwest City next
- Investigated and purchased new level indicator and equipment for Midwest City surge tower
- Trapped and disposed of several pigs that had done significant damage to the right/west side of the road to the main plant
  - Received a request from and loaned trap to State Park the week of March 28<sup>th</sup>
- Telemetry/SCADA and communications upgrade is progressing, as weather allows
  - First two dishes are installed and being exercised to confirm placement functionality and line-of-site communication
  - Plans to install a 40' tower at our Norman storage tank are underway
- Tim and Derek attended a motor troubleshooting and maintenance training provided by Evans Enterprises, March 22-24, in Tulsa
  - These are the electric motors used to run our pumps
- Worked on getting tractors ready for mowing season
- Attended State House of Representatives Rural Caucus luncheon at the Capitol
  - The Oklahoma Association of Reclamation Projects presented on Conservancy District, who we are, what we do, where we are, etc.
- Steve and Jim participated at a table-top exercise with the Magellan pipeline Emergency Management team on March 24<sup>th</sup> in Norman
- Participated, along with my son Eric, in the clean-up of Saxon Park in Norman on March 26<sup>th</sup>
- Participated in a Teams meeting with the BOR regarding the proposed turnpike on March 24<sup>th</sup>
- Staff met with Richie Collins of Horizon Financial Services to discuss everyone's 457(b) portfolio on March 29<sup>th</sup>
- Participated in Zoom Meeting with BOR regarding review of our draft Emergency Action Plan on March 31<sup>st</sup>
  - Expect draft to be finalized by May or June
  - Walk-through exercise planned in FFY 2023

## Manager's Report – May 2022

- Repaired faulty check valve for Norman Pump #1 located in the Main Plant
- Power outage on April 20th for approximately 3 hours
  - 3<sup>rd</sup> generator kept tripping off
  - Ultimately got all 3 to run and were able to power entire plant
- Hosted staff from the US Army Corps of Engineers (USACE) Tulsa District at the District on April 13th
  - They received a tour of the Intake facility as well as the dam and gate house operations
- Ordered and received media blasting cabinet for cleaning and refurbishing worn components
- Replaced windshield on Manager's truck
- Repaired leaking hydraulic components on the Bobcat VersaHandler and the Case backhoe
- Performed maintenance on trailers for summer mowing season. (tires, lights, decking, etc.)
- Reclamation delivered on-site dam tender training on April 21<sup>st</sup> to all staff
  - Classroom instruction on Norman Project dam profile, visual periodic monitoring and inspection items, soil geology, potential failure modes, etc.
- Ordered spare pump for Norman side of the Main Plant
  - ETA approximately 12-14 weeks
- Work continues on upgrades to our communication and telemetry network
  - Installed 60' tower with dish/radio at the Norman Plant
- Invited to a meeting on the proposed turnpike for May 3<sup>rd</sup>
  - Invitation from Poe and Associates
  - To be held at the OK Turnpike Authority (OTA) office
  - Reclamation and Oklahoma Tourism and Recreation will also be attending
- Help write letter to OTA regarding proposed turnpike on behalf of the Lake Thunderbird Watershed Alliance (LTWA)
  - Participated in LTWA Board meeting on April 25<sup>th</sup>
- Spoke to Dr. David Sabatini's class at OU about the District on April 25<sup>th</sup>
- Met with USACE staff regarding the pipeline replacement and realignment project on April 26<sup>th</sup>
  - Bids have been received and are being reviewed
  - Expect to have pricing information in June, possibly
- Received notification from Ok Municipal Retirement Fund that our District contribution for FY 2023 is going to be 3.75%
  - Originally budgeted for 3.00%
  - Change due to the actuarial study not recognizing the shortening of the vesting period from 10 years to 7 years
    - That change occurred on July 15, 2021 and the study was as of July 1, 2021

- We have selected a contractor for the new building
  - Expect to come with our recommendation and request official action at next Board meeting

## Manager's Report – June 2022

- Replaced air conditioning unit and breaker for Variable Frequency Drive (VFD) #2 in Main Pumping Plant
- Researched options for purchasing an exhaust fan for the Relift pumping facility
- Installed three more of the communication dishes and radios for the communications upgrade
- Ordered 10 new security cameras, as required by BOR
  - Will submit cost reimbursement for ½ of the cost of 6 cameras and ½ of the cost of the supporting equipment infrastructure
- Mowing has commenced
  - There have been a few equipment issues, but they have been dealt with and now the only issue is all the rain
- Repaired one of our three Ferris Zero-Turn mowers
  - Installed ignition coil kit
- Fire and Safety inspected and recharged all the fire extinguishers, as needed
- Repaired air conditioner for the office and for the HMI Control Room
  - Fuse on HMI A/C and contactor on Office A/C
- Retrieved boar buster from the Little Axe State Parks lagoon
- Held staff meeting on May 20<sup>th</sup>
  - Discussed heat stress and safety, current O&M budget status, cost of fuel, and status of various projects
- Participated in the Oklahoma Leaders Opinion Network (OLAN) Academy in Oklahoma City
  - Served on the Water and Water Reuse advisory group
- Set-up meeting with OWRB Financial Assistance Division to discuss availability of ARPA funds for Master Conservancy Districts
- General Manager's truck safety recall performed and had spare key made
- New tank level indicator installed at Norman plant holding tank—now being calibrated; will replace problematic bubbler measuring device
- Received final amortization schedule from OWRB for the Del City pipeline loan
  - Loan maturity date is September of 2035
- Replaced microwave oven in kitchen

# **Central Oklahoma Master Conservancy District**

## *Financial Statements*

June 30, 2021 and 2020  
(With Independent Auditors' Report Thereon)

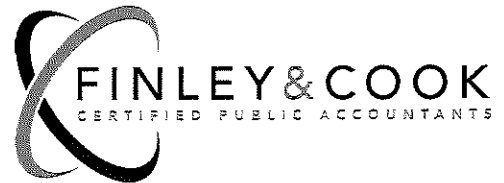


CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

FINANCIAL STATEMENTS

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## **INDEPENDENT AUDITORS' REPORT**

Board of Directors  
Central Oklahoma Master Conservancy District

### **Report on the Financial Statements**

We have audited the accompanying financial statements of the Central Oklahoma Master Conservancy District (the "District"), which comprise the statements of net position as of June 30, 2021 and 2020, and the related statements of revenues, expenses, and changes in net position, and cash flows for the years then ended, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the District's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

(Continued)

## **INDEPENDENT AUDITORS' REPORT, CONTINUED**

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the District as of June 30, 2021 and 2020, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States.

### **Other Matters**

Accounting principles generally accepted in the United States require that the management's discussion and analysis on pages I-1 through I-4 and the required supplementary information on pages 28 through 31 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### **Other Reporting Required by Government Auditing Standards**

In accordance with *Government Auditing Standards*, we have also issued our report dated January 11, 2022, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to solely describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

*Finley & Cook, PLLC*

Shawnee, Oklahoma  
January 11, 2022

## MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Central Oklahoma Master Conservancy District's (the "District") annual financial report presents a discussion and analysis of its financial performance for the years ended June 30, 2021 and 2020. Please read it in conjunction with the financial statements which follow this section. The following tables summarize the net position and changes in net position of the District for 2021 and 2020.

### **Statements of Net Position**

	June 30,	
	<u>2021</u>	<u>2020</u>
Assets:		
Current assets	\$ 2,465,986	3,084,150
Capital assets, net	14,601,136	11,350,852
Net pension asset	138,644	266,750
Other noncurrent assets	4,486,216	4,344,816
Total assets	<u>21,691,982</u>	<u>19,046,568</u>
Deferred outflows of resources related to the pension plan	<u>139,283</u>	<u>68,153</u>
Liabilities:		
Current liabilities	571,521	1,113,495
Long-term debt, less current maturities	<u>5,318,586</u>	<u>2,016,356</u>
Total liabilities	<u>5,890,107</u>	<u>3,129,851</u>
Deferred inflows of resources related to the pension plan	<u>50,494</u>	<u>94,117</u>
Net position:		
Invested in capital assets, net	8,877,126	9,196,144
Restricted	50,000	50,000
Unrestricted	<u>6,963,538</u>	<u>6,644,609</u>
Total net position	<u>\$ 15,890,664</u>	<u>15,890,753</u>

## MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED

### Statements of Revenues, Expenses, and Changes in Net Position

	Years Ended June 30,	
	<u>2021</u>	<u>2020</u>
Operating revenues:		
Operations and maintenance	\$ 1,258,565	1,737,662
Electric power	475,813	484,429
Total operating revenues	<u>1,734,378</u>	<u>2,222,091</u>
Operating expenses:		
Pumping power	476,598	484,429
Salaries and benefits	614,900	595,501
Impairment of capital assets	205,789	-
Other operating expenses	748,400	813,116
Total operating expenses	<u>2,045,687</u>	<u>1,893,046</u>
Operating (loss) income	<u>(311,309)</u>	<u>329,045</u>
Non-operating revenue	<u>311,220</u>	<u>165,603</u>
Changes in net position	(89)	494,648
Net position, beginning of year	<u>15,890,753</u>	<u>15,396,105</u>
Net position, end of year	<u>\$ 15,890,664</u>	<u>15,890,753</u>

### Overview of the Financial Statements

The three financial statements are as follows:

- Statement of Net Position—This statement presents information reflecting the District's assets, deferred outflows of resources, liabilities, deferred inflows of resources, and net position. Net position represents the amount of total assets, deferred outflows of resources, less total deferred inflows of resources, and liabilities. The statement of net position is categorized as to current and noncurrent assets and liabilities. For purposes of the financial statements, current assets and liabilities are those assets and liabilities with immediate liquidity or which are collectible or becoming due within 12 months of the statement date.
- Statement of Revenues, Expenses, and Changes in Net Position—This statement reflects the operating revenues and expenses, as well as non-operating revenues and expenses, during the fiscal year. Major sources of operating revenues are operations and maintenance, and electric power revenue; and major sources of operating expenses are salaries and benefits, and pumping power expense. Major sources of non-operating income are from investment and interest income. The change in net position for an enterprise fund is the equivalent of net profit or loss for any other business enterprise.

## **MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED**

### **Overview of the Financial Statements, Continued**

- Statement of Cash Flows—The statement of cash flows is presented using the direct method of reporting which reflects cash flows from operating, capital and related financing, and investing activities. Cash collections and payments are reflected in this statement to arrive at the net increase or decrease in cash and cash equivalents for the fiscal year.

### **Financial Highlights**

- The decrease in total operating revenues of approximately \$488,000 in 2021 compared to the prior year was primarily due to decreased operations and maintenance revenues assessed to member cities. The decrease in total operating revenues of approximately \$246,000 in 2020 compared to the prior year was primarily due to \$248,000 of operations and maintenance assessment adjustments to member cities for temporary financial relief due to the COVID-19 pandemic.
- The increase in total operating expenses of approximately \$153,000 in 2021 compared to the prior year was due primarily to an approximate \$206,000 impairment of the District's saturated dissolved oxygenation assets, which were discontinued in fiscal year 2021 and an increase in professional services of approximately \$35,000, which were offset by reductions of approximately \$48,000 and \$57,000 respectively, in maintenance and water monitoring cost. The increase in total operating expenses of approximately \$71,000 in 2020 compared to the prior year was due primarily to an increase in salaries and benefits of approximately \$123,000 and pumping power of approximately \$27,000, offset by a decrease in maintenance of approximately \$51,000 and professional services of approximately \$21,000.
- Total non-operating revenues increased approximately \$146,000 in 2021 compared to the prior year mainly resulting from an increase of approximately \$46,000 in investment and interest income, an increase of approximately \$93,000 from gains on sales of capital assets, and an increase of approximately \$56,000 in other revenues, offset by an increase of approximately \$76,000 in interest expense. Total non-operating revenues decreased approximately \$68,000 in 2020 compared to the prior year, mainly resulting from a decrease in investment and interest income of approximately \$82,000 and a decrease in gain on sale fixed assets of approximately \$20,000, offset by a decrease in shoreline stabilization expense of \$39,000.
- During 2021, the District's net pension asset was approximately \$139,000, deferred outflows of resources approximated \$139,000, and deferred inflows of resources approximated \$50,000. During 2020, the District's net pension asset was approximately \$267,000, deferred outflows of resources approximated \$68,000, and deferred inflows of resources approximated \$94,000.

## **MANAGEMENT'S DISCUSSION AND ANALYSIS, CONTINUED**

### **Capital Assets**

As of June 30, 2021, the District had invested approximately \$24,127,000 in capital assets, including dam and reservoir, land improvements, construction in progress, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2021, approximated \$14,601,000. As of June 30, 2020, the District had invested approximately \$20,675,000 in capital assets, including dam and reservoir, land improvements, construction in progress, pipelines, pumping plant, buildings and structures, vehicles, and equipment. Net of accumulated depreciation, the District's net capital assets at June 30, 2020, approximated \$11,351,000. Additional details concerning the District's capital assets can be found in the financial statements (see Note 3).

The District's infrastructure assets, which are reported using the modified approach for depreciation, consisted of dam and reservoir related assets. The infrastructure assets are typically required to have annual condition assessments performed by the U.S. Department of the Interior's Bureau of Reclamation. The condition assessment assigned to the assets was 99 in the last two issued assessment reports, respectively. A rating of 80 or greater is considered to be a "Good" rating. The District's objective is to maintain a "Good" condition assessment rating.

### **Debt Administration**

As of June 30, 2021 and 2020, the District had notes payable of approximately \$5,724,000 and \$2,155,000, respectively, with the Oklahoma Water Resources Board.

Additional details concerning the District's long-term debt can be found in the financial statements (see Note 4).

### **Contacting the District's Management**

This financial report is designed to provide patrons and interested parties with a general overview of the District's finances and to demonstrate the District's accountability for its finances. If you have questions about this report or need additional financial information, contact:

Kyle Arthur, General Manager  
Central Oklahoma Master Conservancy District  
12500 Alameda Drive  
Norman, OK 73026  
Telephone: 405-329-5228

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION

<i>June 30,</i>	<i>2021</i>	<i>2020</i>
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 1,947,957	2,590,564
Grants receivable	-	32,500
Assessments receivable—the Cities—Energy Project, current portion	64,659	64,567
Accounts receivable	433,098	372,048
Accrued interest receivable	20,272	24,471
Total current assets	2,465,986	3,084,150
Noncurrent assets:		
Assessments receivable—the Cities—Energy Project	426,318	520,802
Investments	4,018,057	3,779,237
Debt issuance costs	41,841	44,777
Net pension asset	138,644	266,750
Capital assets, net	14,601,136	11,350,852
Total noncurrent assets	19,225,996	15,962,418
Total assets	21,691,982	19,046,568
Deferred outflows of resources:		
Deferred amounts related to the pension plan	139,283	68,153

(Continued)

See Independent Auditors' Report.  
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF NET POSITION, CONTINUED

<i>June 30,</i>	<i>2021</i>	<i>2020</i>
<b>Liabilities and Net Position</b>		
Current liabilities:		
Accounts payable	108,120	957,095
Compensated absences payable	31,976	17,151
Accrued interest payable	26,001	897
Long-term debt, current portion	405,424	138,352
Total current liabilities	<u>571,521</u>	<u>1,113,495</u>
Noncurrent liabilities:		
Long-term debt, less current maturities	<u>5,318,586</u>	<u>2,016,356</u>
Total liabilities	<u>5,890,107</u>	<u>3,129,851</u>
Deferred inflows of resources:		
Deferred amounts related to the pension plan	<u>50,494</u>	<u>94,117</u>
Net position:		
Invested in capital assets, net	8,877,126	9,196,144
Restricted	50,000	50,000
Unrestricted	<u>6,963,538</u>	<u>6,644,609</u>
Total net position	<u>\$ 15,890,664</u>	<u>15,890,753</u>

See Independent Auditors' Report.  
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

<i>Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>
Operating revenues:		
Operations and maintenance	\$ 1,258,565	1,737,662
Electric power	475,813	484,429
Total operating revenues	<u>1,734,378</u>	<u>2,222,091</u>
Operating expenses:		
Salaries and benefits	614,900	595,501
Maintenance	76,192	124,069
Utilities	37,239	37,663
Insurance and bond	76,962	66,146
Administrative supplies	10,512	16,347
Professional services	78,063	43,380
Pumping power	476,598	484,429
Water monitoring	76,213	133,377
Depreciation	393,219	392,134
Impairment of capital assets	205,789	-
Total operating expenses	<u>2,045,687</u>	<u>1,893,046</u>
Operating (loss) income	<u>(311,309)</u>	<u>329,045</u>
Non-operating revenues and (expenses):		
Grant revenue	14,914	32,500
Investment and interest income	250,834	204,668
Gain on sale of capital assets	107,537	14,427
Interest expense	(87,675)	(11,639)
Shoreline stabilization expense	(39,316)	(83,221)
Other, net	64,926	8,868
Net non-operating revenues	<u>311,220</u>	<u>165,603</u>
Changes in net position	(89)	494,648
Net position, beginning of year	<u>15,890,753</u>	<u>15,396,105</u>
Net position, end of year	<u>\$ 15,890,664</u>	<u>15,890,753</u>

See Independent Auditors' Report.

See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>
<b>Cash flows from operating activities:</b>		
Cash received from assessments to the Cities	\$ 1,673,328	2,455,962
Cash payments for goods and services	(1,677,753)	(164,982)
Cash payments for salaries and benefits	(589,721)	(603,159)
Net cash (used) provided by operating activities	(594,146)	1,687,821
<b>Cash flows from capital, noncapital, and related financing activities:</b>		
Acquisition and development of capital assets	(3,875,249)	(2,751,103)
Proceeds from sale of capital assets	133,221	71,099
Proceeds from long-term debt	3,824,754	1,539,477
Repayment of debt obligations	(255,452)	(94,426)
Interest paid	(59,635)	(10,554)
Shoreline stabilization	(39,316)	(83,221)
Other, net	64,926	5,492
Grant proceeds	47,414	-
Net cash used in capital, noncapital, and related financing activities	(159,337)	(1,323,236)
<b>Cash flows from investing activities:</b>		
Principal received on assessments receivable	94,392	94,431
Investment and interest income received	123,253	148,879
Purchase of investments	(600,010)	(1,018,124)
Redemption of investments	493,241	902,574
Net cash provided by investing activities	110,876	127,760
<b>Net (decrease) increase in cash and cash equivalents</b>	<b>(642,607)</b>	<b>492,345</b>
Cash and cash equivalents at beginning of year	2,590,564	2,098,219
Cash and cash equivalents at end of year	\$ 1,947,957	2,590,564

(Continued)

See Independent Auditors' Report.  
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

STATEMENTS OF CASH FLOWS, CONTINUED

Increase (Decrease) in Cash and Cash Equivalents

<i>Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>
<b>Reconciliation of operating income to net cash (used in) provided by operating activities:</b>		
Operating (loss) income	\$ (311,309)	329,045
Adjustments to reconcile operating (loss) income to net cash (used in) provided by operating activities:		
Depreciation	393,219	392,134
Impairment of capital assets	205,789	-
Changes in deferred amounts related to pensions	(114,753)	(36,547)
Change in operating assets and liabilities:		
Accounts receivable	(61,050)	233,871
Net pension asset	128,106	29,868
Accounts payable	(848,974)	740,429
Compensated absences payable	<u>14,826</u>	<u>(979)</u>
Net cash (used in) provided by operating activities	<u>\$ (594,146)</u>	<u>1,687,821</u>

See Independent Auditors' Report.  
See accompanying notes to financial statements.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2021 and 2020

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(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization and Nature of Operations

The Central Oklahoma Master Conservancy District (the “District”) is a governmental organization established pursuant to Oklahoma Statute by order of the Cleveland County District Court entered on September 30, 1959. Its primary purpose is to distribute raw water from Lake Thunderbird to the cities of Del City, Midwest City, and Norman (collectively, the “Cities”) for municipal, domestic, and industrial use. The District manages and operates the dam, facilities, land, and rights of way under an agreement with the United States. The District also provides flood control, fish and wildlife benefits, and recreational opportunities. The District was obligated to repay the United States for a portion of the construction cost (considered to be cost related to municipal and industrial water supply), with interest, for which it assessed the member cities annually based on a stated formula. The members of the District’s Board of Directors are nominated by the Cities and appointed by the Cleveland County District Court.

Reporting Entity

The financial statements presented herein include only the operations of the District and do not include the assets, liabilities, or results of operations of the Cities serviced.

Basis of Accounting

The District prepares its financial statements on the enterprise fund basis using the economic measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when the obligation is incurred.

Financial Statement Presentations

The District follows the provisions of the Governmental Accounting Standards Board Statement No. 34, *Basic Financial Statements—and Management’s Discussion and Analysis—for State and Local Governments* (GASB 34), in preparing its financial statements.

Cash and Cash Equivalents

For purposes of the statements of cash flows, the District considers all highly liquid investments with an original maturity of 3 months or less to be cash and cash equivalents.

See Independent Auditors’ Report.

# CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

## NOTES TO FINANCIAL STATEMENTS, CONTINUED

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### (1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

#### Investments

The District's investments are recorded at fair value.

Accounting principles generally accepted in the United States establish a fair value hierarchy for determination and measurement of fair value. The hierarchy is based on the type of valuation inputs needed to measure the fair value of an asset. The hierarchy is generally as follows:

Level 1—Unadjusted quoted prices in active market, for identical assets.

Level 2—Quoted prices for similar assets or inputs that are observable or other forms of market corroborated inputs.

Level 3—Pricing based on best available information including primarily unobservable inputs and assumptions market participants would use in pricing the asset.

In addition to the above three levels, if an investment does not have a readily determined fair value, the investment can be measured using net asset value (NAV) per share (or its equivalent). Investments valued at NAV are categorized as NAV and not listed as Level 1, 2, or 3.

#### Capital Assets

Capital assets are stated at cost and depreciated on the date they are placed into service. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. The estimated useful lives are 20–25 years for buildings and structures, pumping plant, and pipelines; 7 years for vehicles and office equipment; and 20 years for the Energy Project equipment (a \$2,400,000 energy savings construction project) and fencing and equipment.

The District considers the dam and reservoir related assets to be infrastructure assets, which are reported using the modified approach for depreciation. Under the modified approach, infrastructure assets are not required to be depreciated as long as certain requirements, as defined by GASB 34, are met. All expenditures made for infrastructure assets, using the modified approach, are expensed in the period incurred, except for expenditures considered to be for additions or improvements.

#### Intangible Assets

The District believes its only intangible assets consist of certain rights of way, all of which were received prior to July 2009. Since the District is considered to be a Phase 3 government under GASB 34, the District is not required to retroactively apply GASB Statement No. 51, *Accounting and Financial Reporting for Intangible Assets*. Therefore, the District has not accounted for and reported its right-of-way intangible assets.

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(1) **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

**Compensated Absences**

The District's employees can accrue a maximum of 360 hours of vacation pay. Upon termination, accrued, unpaid hours will be paid at the employee's hourly rate then in effect. Sick leave can be accrued at a rate of 12 days per year (8 hours for every full month of service), but is not paid upon termination.

**Income Taxes**

Because the District is a governmental institution pursuant to Title 82, Chapter 5 of the Oklahoma Statutes, as amended, the District is exempt from federal and state income taxes.

**Concentrations**

The District is located in Norman, Oklahoma, and serves the Cities and, therefore, is reliant on the Cities' ability to meet their obligations.

**Contingencies**

The District carries appropriate insurance with regard to comprehensive general liability, comprehensive automobile liability, personal injury, general property, and workers' compensation insurance.

**Equity Classifications**

Equity is classified as net position and displayed in three components:

*Invested in Capital Assets, Net*—Consists of capital assets, net of accumulated depreciation, less the balance of debt incurred to finance the acquisition, construction, or improvement of the related capital assets.

*Restricted*—Consists of net position with constraints placed on the use either by i) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or ii) law through constitutional provisions or enabling legislation.

*Unrestricted*—Consists of all other net position that do not meet the definition of "Invested in Capital Assets, Net" or "Restricted."

**Revenues**

The District considers all assessments charged to the Cities to fund its normal operations as operating revenues. Assessments to the Cities to fund capital or special projects, and grants or other contracts received from federal and state agencies, are considered to be non-operating income.

**Federal Grant Revenues and Expenditures**

The District's federal grant revenues are primarily expenditure driven, in that prior to requesting grant monies, expenditures are incurred.

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Use of Estimates in Preparing Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Defined Benefit Pension Plan

For the purposes of measuring the net pension (asset) liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Employee Retirement System of Central Oklahoma Master Conservancy District (the “Plan”) and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they are reported by the Oklahoma Municipal Retirement Fund (OkMRF). For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value based on published market prices. Detailed information about the OkMRF plan’s fiduciary net position is available in the separately issued OkMRF financial report.

Recent Accounting Pronouncements

In January 2017, GASB issued Statement No. 84, *Fiduciary Activities* (GASB 84). GASB 84 improves guidance regarding the recognition and reporting of fiduciary activities. GASB 84 identifies four types of reportable fiduciary fund types, including (1) pension (and other employee benefit) trust funds, (2) investment trust funds, (3) private-purpose trust funds, and 4) custodial funds. GASB 84 outlines the accounting and disclosure requirements for operating structures that qualify as a fiduciary activity. The District adopted GASB 84 on July 1, 2020, which did not have a significant impact on its financial statements.

In June 2017, GASB issued Statement No. 87, *Leases* (GASB 87). GASB 87 defines a lease as a contract that conveys control of the right to use another entity’s nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. GASB 87 improves accounting and financial reporting for leases by governments by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under GASB 87, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments’ leasing activities. The requirements of this Statement are effective for reporting periods beginning after June 15, 2021. The District does not expect GASB 87 to have a significant impact on the financial statements.

See Independent Auditors’ Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED

Recent Accounting Pronouncements, Continued

In June 2020, GASB issued Statement No. 97, *Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans—an Amendment of GASB Statements No. 14 and No. 84, and a Supersession of GASB Statement No. 32* (GASB 97). The primary objectives of GASB 97 are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other postemployment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. The requirements of GASB 97 that 1) exempt primary governments that perform the duties that a governing board typically performs from treating the absence of a governing board the same as the appointment of a voting majority of a governing board in determining whether they are financially accountable for defined contribution pension plans, defined contribution OPEB plans, or other employee benefit plans and 2) limit the applicability of the financial burden criterion in paragraph 7 of Statement 84 to defined benefit pension plans and defined benefit OPEB plans that are administered through trusts that meet the criteria in paragraph 3 of Statement 67 or paragraph 3 of Statement 74, respectively, are effective at the date of issuance of GASB 97 and did not have a significant impact on the District's financial statements. The requirements of GASB 97 that are related to the accounting and financial reporting for Section 457 plans are effective for fiscal years beginning after June 15, 2021. For purposes of determining whether a primary government is financially accountable for a potential component unit, the requirements of GASB 97 that provide that for all other arrangements, the absence of a governing board be treated the same as the appointment of a voting majority of a governing board if the primary government performs the duties that a governing board typically would perform, are effective for reporting periods beginning after June 15, 2021. Earlier application of those requirements is encouraged and permitted by requirement as specified within GASB 97.

Date of Management's Review of Subsequent Events

Management has evaluated subsequent events through January 11, 2022, the date which the financial statements were available to be issued.

See Independent Auditors' Report.

(2) **CASH AND CASH EQUIVALENTS AND INVESTMENTS**

**Custodial Credit Risk—Deposits**

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District's deposit policy for custodial credit risk is described as follows:

The District requires that balances on deposit with financial institutions be insured by the FDIC or collateralized by securities held by the cognizant Federal Reserve Bank, or be invested in U.S. government obligations in the District's name.

**Custodial Credit Risk—Investments**

As of June 30, 2021 and 2020, the District held cash deposits of approximately \$1,908,000 and \$2,072,000, respectively, in a money market account that is not insured by the FDIC. This investment is not considered to be a custodial credit risk since the money market is invested in U.S. Treasury securities and U.S. government agency securities. The money market account had an S&P rating of AAA at both June 30, 2021 and 2020, and an average maturity of the underlying investments of 51 days and 39 days as of June 30, 2021 and 2020, respectively. The money market account is included in cash and cash equivalents on the statements of net position. The underlying investments of the money market account include short-term, high quality, fixed-income securities issued by the U.S. government or its agencies.

Investments are made under the custody of the General Manager, as approved by the District's Board of Directors, in accordance with the District's investment policy.

The investment policy permits investments in U.S. Treasury bills, notes, and bonds and obligations fully insured or unconditionally guaranteed by the U.S. government or any of its agencies or instrumentalities; investment grade corporate debt obligations and municipal debt obligations; collateralized or insured certificates of deposit; money market and short-term to intermediate-term bond registered investment companies, and stock based registered investment companies.

Custodial credit risk is the risk that, in the event of the failure of a counterparty, the District will not be able to recover the value of its investments. Investment securities are exposed to custodial risk if they are uninsured, are not registered in the name of the District, or are held by a counterparty or the counterparty's trust department but not in the name of the District. At June 30, 2021 and 2020, the investment balances of approximately \$4,018,000 and \$3,779,000, respectively, were uncollateralized.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Investments Measured at Fair Value

Fair values of investments by hierarchy level at June 30 are presented below:

		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Amounts Measured at Fair Value				
<u>Investments by Fair Value Level</u>				
<u>June 30, 2021</u>				
Corporate bonds:				
Domestic	\$ 3,149,358	-	3,149,358	-
Foreign	240,600	-	240,600	-
	<u>3,389,958</u>	<u>-</u>	<u>3,389,958</u>	<u>-</u>
Registered investment companies				
	<u>628,099</u>	<u>628,099</u>	<u>-</u>	<u>-</u>
	<u>\$ 4,018,057</u>	<u>628,099</u>	<u>3,389,958</u>	<u>-</u>
<u>June 30, 2020</u>				
Corporate bonds:				
Domestic	\$ 3,239,527	-	3,239,527	-
Foreign	218,371	-	218,371	-
	<u>\$ 3,457,898</u>	<u>-</u>	<u>3,457,898</u>	<u>-</u>

The District holds a diversified mix of registered investment companies and corporate debt securities through an investment manager. The District's investments in registered investment companies are classified as Level 1 of the fair value hierarchy, valued using quoted prices in active markets. The District's corporate debt securities are classified in Level 2 of the fair value hierarchy, valued using a matrix pricing technique determined by a third party. This method values securities based on their relationship to benchmark quoted prices.

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Investments held for longer periods are subject to increased risk of adverse interest changes. The District has a policy in place to limit maturity dates of debt securities to no longer than 10 years from the date of purchase and attempts to ladder maturity dates are subject to credit risk. The District has a policy in place to limit investments in any one security issue to no more than 10% of the investment portfolio at the time of investment. Also, no more than 10% of the total portfolio's investments may be invested in stock based registered investment companies at the time such investments are made. Credit quality rating is one method of assessing the ability of the issuer to meet its obligation. The following tables provide information concerning interest rate risk and credit risk for debt securities.

At June 30, the District had the following investments with maturities:

<u>Investment Type</u>	<u>Investment Maturities (in Years)</u>			<u>Fair Value</u>
	<u>Less Than 1</u>	<u>1 or More, Less Than 5</u>	<u>5 or More</u>	
<u>2021</u>				
Corporate bonds:				
Domestic	\$ 96,147	1,797,556	1,255,655	3,149,358
Foreign	<u>-</u>	<u>240,600</u>	<u>-</u>	<u>240,600</u>
	<u>\$ 96,147</u>	<u>2,038,156</u>	<u>1,255,655</u>	<u>3,389,958</u>
<u>2020</u>				
Corporate bonds:				
Domestic	\$ -	1,625,980	1,922,857	3,548,837
Foreign	<u>-</u>	<u>230,400</u>	<u>-</u>	<u>230,400</u>
	<u>\$ -</u>	<u>1,856,380</u>	<u>1,922,857</u>	<u>3,779,237</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(2) CASH AND CASH EQUIVALENTS AND INVESTMENTS, CONTINUED

Interest Rate Risk and Credit Risk, Continued

The following table provides information concerning credit risk at June 30:

<u>S&amp;P 500 Rating</u>	<u>Fair Value</u>	Percentage of Total Debt Security Investments at <u>Fair Value</u>
<u>2021</u>		
AAA	\$ 272,836	8%
A+	477,350	14%
A-	599,751	18%
BBB+	764,015	22%
BBB	371,568	11%
BBB-	404,150	12%
BB+	259,688	8%
BB-	<u>240,600</u>	<u>7%</u>
	<u>\$ 3,389,958</u>	<u>100%</u>
<u>2020</u>		
AAA	\$ 283,662	8%
AA-	146,207	4%
A	181,633	5%
A-	1,054,197	28%
BBB+	729,282	19%
BBB	566,433	15%
BBB-	587,423	15%
BB	<u>230,400</u>	<u>6%</u>
	<u>\$ 3,779,237</u>	<u>100%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS

Following are the changes in capital assets for the years ended June 30:

	Balance at June 30, 2020	Additions	Retirements	Impairments	Transfers	Balance at June 30, 2021
Capital assets not being depreciated:						
Dam and reservoir	\$ 4,605,177	-	-	-	-	4,605,177
Land improvements	38,375	-	-	-	-	38,375
Construction in progress:						
Del City pipeline replacement	3,073,538	3,352,357	-	-	-	6,425,895
Total capital assets not being depreciated	7,717,090	3,352,357	-	-	-	11,069,447
Other capital assets:						
Vehicles	734,923	13,822	(118,614)	-	-	630,131
Pipelines	4,269,079	-	-	-	-	4,269,079
Pumping plant	1,593,952	-	-	-	-	1,593,952
Office equipment	99,005	350	(13,909)	-	-	85,446
Buildings and structures	1,222,254	4,645	-	-	-	1,226,899
Energy Project equipment	2,536,613	-	-	-	-	2,536,613
Fencing and equipment	2,501,753	504,075	(84,924)	(205,789)	-	2,715,115
Total other capital assets	12,957,579	522,892	(217,447)	(205,789)	-	13,057,235
Accumulated depreciation:						
Vehicles	(514,710)	(55,725)	106,714	-	-	(463,721)
Pipelines	(3,681,675)	(42,727)	-	-	-	(3,724,402)
Pumping plant	(1,569,220)	(2,356)	-	-	-	(1,571,576)
Office equipment	(91,286)	(2,264)	12,490	-	-	(81,060)
Buildings and structures	(562,133)	(46,354)	-	-	-	(608,487)
Energy Project equipment	(1,395,140)	(126,831)	-	-	-	(1,521,971)
Fencing and equipment	(1,509,653)	(116,962)	72,286	-	-	(1,554,329)
Total accumulated depreciation	(9,323,817)	(393,219)	191,490	-	-	(9,525,546)
Capital assets, net	\$11,350,852	3,482,030	(25,957)	(205,789)	-	14,601,136

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(3) CAPITAL ASSETS, CONTINUED

	Balance at June 30, 2019	Additions	Retirements	Transfers	Balance at June 30, 2020
Capital assets not being depreciated:					
Dam and reservoir	\$ 4,605,177	-	-	-	4,605,177
Land improvements	38,375	-	-	-	38,375
Construction in progress:					
Del City pipeline replacement	498,941	2,574,597	-	-	3,073,538
Total capital assets not being depreciated	5,142,493	2,574,597	-	-	7,717,090
Other capital assets:					
Vehicles	679,813	55,110	-	-	734,923
Pipelines	4,269,079	-	-	-	4,269,079
Pumping plant	1,593,952	-	-	-	1,593,952
Office equipment	92,020	6,985	-	-	99,005
Buildings and structures	1,222,254	-	-	-	1,222,254
Energy Project equipment	2,536,613	-	-	-	2,536,613
Fencing and equipment	2,478,016	114,411	(90,674)	-	2,501,753
Total other capital assets	12,871,747	176,506	(90,674)	-	12,957,579
Accumulated depreciation:					
Vehicles	(460,632)	(54,078)	-	-	(514,710)
Pipelines	(3,638,948)	(42,727)	-	-	(3,681,675)
Pumping plant	(1,566,864)	(2,356)	-	-	(1,569,220)
Office equipment	(88,824)	(2,462)	-	-	(91,286)
Buildings and structures	(515,798)	(46,335)	-	-	(562,133)
Energy Project equipment	(1,268,309)	(126,831)	-	-	(1,395,140)
Fencing and equipment	(1,426,310)	(117,345)	34,002	-	(1,509,653)
Total accumulated depreciation	(8,965,685)	(392,134)	34,002	-	(9,323,817)
Capital assets, net	\$ 9,048,555	2,358,969	(56,672)	-	11,350,852

In late fiscal year 2021, management of the District determined that its saturated dissolved oxygenation assets were not producing the results that were initially anticipated. Therefore, management determined to discontinue using such assets in the future. Management estimated the fair value of such assets at June 30, 2021, to be approximately \$350,000, which resulted in the District recording an impairment write-down on the assets of approximately \$206,000. Management is currently evaluating its options of disposing of the saturated dissolved oxygenation assets. The estimated fair value of the saturated dissolved oxygenation assets was determined by obtaining an informal third-party quote of the significant components making up the respective assets.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) LONG-TERM DEBT

Long-term debt activity for the years ended June 30 was as follows:

	Balance at <u>June 30, 2020</u>	<u>Additions</u>	<u>Reductions</u>	Balance at <u>June 30, 2021</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 615,230	-	(94,428)	520,802	94,484
Drinking Water SRF Series 2019 note payable	<u>1,539,478</u>	<u>3,824,754</u>	<u>(161,024)</u>	<u>5,203,208</u>	<u>310,940</u>
	<u>\$ 2,154,708</u>	<u>3,824,754</u>	<u>(255,452)</u>	<u>5,724,010</u>	<u>405,424</u>

	Balance at <u>June 30, 2019</u>	<u>Additions</u>	<u>Reductions</u>	Balance at <u>June 30, 2020</u>	Amounts Due Within <u>1 Year</u>
Drinking Water SRF Series 2007 note payable	\$ 709,656	-	(94,426)	615,230	94,428
Drinking Water SRF Series 2019 note payable	<u>-</u>	<u>1,539,478</u>	<u>-</u>	<u>1,539,478</u>	<u>43,924</u>
	<u>\$ 709,656</u>	<u>1,539,478</u>	<u>(94,426)</u>	<u>2,154,708</u>	<u>138,352</u>

*Drinking Water SRF Series 2007 Note Payable*

The District has a Drinking Water State Revolving Fund (SRF) Series 2007 note payable from the Oklahoma Water Resources Board through its “Drinking Water SRF Financing Program.” The Drinking Water SRF Series 2007 note payable has an annual interest rate of 0.50%, matures on September 15, 2026, and is secured by the District’s revenues. Semiannual interest and principal payments are due on March 15 and September 15. The note has certain financial, restrictive, and negative covenants that the District must meet. As of June 30, 2021, the District was in compliance with such covenants.

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(4) LONG-TERM DEBT, CONTINUED

*Drinking Water SRF Series 2019 Note Payable*

In July 2019, the District entered into a \$5,643,680 Drinking Water SRF Series 2019 note payable agreement with the Oklahoma Water Resources Board through its “Drinking Water SRF Financing Program” to finance its Del City aqueduct replacement. The Drinking Water SRF Series 2019 note payable has an annual interest rate of 1.60% and an annual fee of 0.50% through maturity, which is September 15, 2035. As of June 30, 2021, the District had borrowed \$5,364,231 on the note. The Drinking Water SRF Series 2019 note payable has certain financial, restrictive, and negative covenants that the District must meet. As of June 30, 2021, the District was in compliance with such covenants.

Future payments of principal and interest of the District’s long-term debt for the next 5 years and to maturity are as follows:

<u>Year</u>	<u>Total</u>	<u>Interest</u>	<u>Principal</u>
2022	\$ 515,721	110,297	405,424
2023	515,319	103,260	412,059
2024	514,951	96,084	418,867
2025	514,565	88,767	425,798
2026	514,212	81,305	432,907
2027–2035	<u>4,017,768</u>	<u>388,813</u>	<u>3,628,955</u>
	<u>\$ 6,592,536</u>	<u>868,526</u>	<u>5,724,010</u>

(5) ASSESSMENTS RECEIVABLE

In connection with the District’s Energy Project, the District entered into contracts with the City of Norman and the City of Del City, in which the two cities agreed to repay their share of the note payable related to the project through an assessment receivable. The assessments mirror the terms of the Drinking Water SRF Series 2007 note payable. See Note 4 for the respective terms. The assessments are secured by gross revenues received from the sale of water by the respective cities. The balance of the assessments receivable for the Energy Project at June 30, 2021 and 2020, was \$490,977 and \$585,369, respectively.

See Independent Auditors’ Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(6) **DEFINED BENEFIT PENSION PLAN**

**Plan Description**

The District participates in OkMRF, an agent multiple public employer retirement system (PERS) defined benefit pension plan. The Plan provides pensions for all regular, full-time employees. The OkMRF plan issues a separate financial report and can be obtained from OkMRF or from their website: <https://www.okmrf.org/financial>. PERS is a retirement system that provides benefits to employees of one or more state or local governmental entities. An agent PERS maintains pooled administrative and investment functions for all participating entities. The authority to establish and amend the benefit provisions of the plans that participate in the OkMRF is assigned to the respective employer entities, which is the District's Board of Directors. Actuarial valuations are performed each year on July 1.

**Benefits Provided**

The Plan provides retirement, disability, and death benefits. Retirement benefits for employees are calculated as 3% of the employee's average 5 highest consecutive years of salaries out of the last 10 years of service multiplied by the number of years of credited service. Employees with 10 or more years of vesting service can retire at the age of 65 or at the age of 55 with 80 points. Points are equal to age plus completed years of service. The Plan allows for early retirement at the age of 55 with 10 years of vested service. The early retirement benefit is the normal retirement benefit reduced 5% per year for commencement prior to the normal retirement age. All employees are eligible for disability benefits after 10 or more years of service. Disability benefits are determined in the same manner as normal retirement benefits and are payable upon disablement without an actuarial reduction for early payment. In-service death benefits equal 50% of the normal retirement benefit payable to the spouse until death or remarriage, or 50% of the normal retirement benefit payable to the elected beneficiary for 5 years certain (for non-married employees). An employee who deceases or terminates service with the District prior to vesting may withdraw his or her contributions, plus any accumulated interest.

Benefit terms provide for annual cost-of-living adjustments to each employee's retirement allowance subsequent to the employee's retirement date. Benefits in payments status are adjusted each July 1 based on the percentage change in the Consumer Price Index, limited to a maximum increase or decrease in any year of 3%.

The Plan allows for normal and optional forms of benefit payments. The normal form of payment is a monthly lifetime annuity with 5 years certain. Disability retirement benefits are paid only under the normal form. Optional forms of payment consist of jointed and 50% survivor annuity, joint and 66⅔% last survivor annuity, and joint and 100% survivor annuity.

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Employees Covered Under the Plan

At June 30, the following employees were covered under the Plan:

	<u>2021</u>	<u>2020</u>
Retirees, disabled participants, and beneficiaries currently receiving benefits	3	3
Terminated vested participants	1	1
Active participants	<u>6</u>	<u>6</u>
	<u>10</u>	<u>10</u>

Contributions

The District’s Board of Directors has the authority to set and amend contribution rates to the Plan. Participating employees contribute 6% of their annual compensation to the Plan. The District’s contribution rates for fiscal years 2021 and 2020 were based on actuarially determined rates plus additional contributions. The rates for the fiscal years 2021 and 2020 were 5.00% and 2.87%, respectively, of covered salary. The District contributed \$14,970 and \$9,342 in employer contributions to the Plan in 2021 and 2020, respectively.

Total and Net Pension (Asset) Liability

The total pension (asset) liability as of June 30, 2021 and 2020, was determined based on actuarial valuations performed as of July 1, 2020 and 2019, respectively, which is also the measurement date. There were no changes in assumptions or changes in benefit terms that significantly affected measurement of the total pension (asset) liability as of June 30, 2021 or 2020. There were also no changes between the measurement date of July 1, 2020 and 2019, and the District’s report ending date of June 30, 2021 and 2020, that would have a significant impact on the net pension (asset) liability as of June 30, 2021 or 2020.

See Independent Auditors’ Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Actuarial Assumptions

The total pension (asset) liability as of the July 1, 2020 and 2019, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment return and discount rate:	7.50% for both 2020 and 2019, compounded annually, net of investment expense and including inflation
Salary increases:	Varies between 4.50% and 7.50% for both 2020 and 2019
Mortality rates:	PubG-2010 Mortality Table with projected mortality improvements based on the employee's year of birth for 2020. UP-1994 Mortality Table with projected mortality improvement by the Scale AA based on the employee's year of birth for 2019
Assumed inflation rate:	2.75% for both 2020 and 2019
Actuarial cost method:	Entry age normal for both 2020 and 2019

The actuarial assumptions used in the July 1, 2020 and 2019, valuations are based on the results of the actuarial experience study, which covers the 5-year period ending June 30, 2016. The experience study report is dated September 29, 2017.

Discount Rate

The discount rate used to value benefits was the long-term expected rate of return on plan investments of 7.50% as of both July 1, 2020 and 2019, since the Plan's net fiduciary position is projected to be sufficient to make projected benefit payments.

The District has adopted a funding method that is designed to fund all benefits payable to participants over the course of their working careers. Any differences between actual and expected experience are funded over a fixed period to ensure all funds necessary to pay benefits have been contributed to the trust before those benefits are payable. Thus, the sufficiency of pension plan assets was made without a separate projection of cash flows.

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Discount Rate, Continued

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation (2.75% for 2020 and 2019). Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation as of both July 1, 2020 and 2019, are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>	<u>Weighted Return</u>
Large cap stocks:			
S&P 500	25%	5.80%	1.45%
Small/Mid cap stocks:			
Russell 2500	10%	6.40%	0.64%
Long/Short equity:			
MSCI ACWI	10%	5.00%	0.50%
International stocks:			
MSCI EAFE	20%	6.20%	1.24%
Fixed income bonds:			
Barclay's Capital Aggregate	30%	2.30%	0.69%
Real estate:			
NCREIF	5%	4.60%	0.23%
Cash and cash equivalents:			
3-month Treasury	0%	0.00%	0.00%
Total	<u>100%</u>		
Average real return			4.75%
Inflation			<u>2.75%</u>
Long-term expected return			<u>7.50%</u>

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Changes in the Net Pension (Asset) Liability

Changes in the net pension (asset) liability were as follows:

	Increase (Decrease)		
	Total Pension Liability (a)	Plan Fiduciary Net Position (b)	Net Pension (Asset) Liability (a) - (b)
Balance at June 30, 2019	\$ 1,539,596	1,836,214	(296,618)
Changes for the year:			
Service cost	43,028	-	43,028
Interest cost	113,460	-	113,460
Difference between expected and actual experience	15,614	-	15,614
Assumption changes	22,587	-	22,587
Contributions—employer	-	25,902	(25,902)
Contributions—employee	-	16,325	(16,325)
Net investment income	-	126,379	(126,379)
Benefit payments, including refunds of employee contributions	(54,584)	(54,584)	-
Administrative expense	-	(3,785)	3,785
Net changes	140,105	110,237	29,868
Balance at June 30, 2020	1,679,701	1,946,451	(266,750)
Changes for the year:			
Service cost	46,615	-	46,615
Interest cost	123,893	-	123,893
Difference between expected and actual experience	60,360	-	60,360
Contributions—employer	-	8,734	(8,734)
Contributions—employee	-	18,258	(18,258)
Net investment income	-	79,787	(79,787)
Benefit payments, including refunds of employee contributions	(56,621)	(56,621)	-
Administrative expense	-	(4,017)	4,017
Net changes	174,247	46,141	128,106
Balance at June 30, 2021	\$ 1,853,948	1,992,592	(138,644)

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

Sensitivity of the Net Pension (Asset) Liability to Changes in the Discount Rate

The following presents the net pension (asset) liability of the District, calculated using the discount rate of 7.50% as of both July 1, 2020 and 2019, as well as what the District's net pension (asset) liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rate at June 30:

	1% Decrease (6.50%)	Current Discount Rate (7.50%)	1% Increase (8.50%)
<u>2021</u>			
Net pension liability (asset)	\$ 105,973	(138,644)	(343,247)
<u>2020</u>			
Net pension (asset) liability	\$ (41,683)	(266,750)	(454,507)

Pension Expense and Deferred Outflows of Resources and  
Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2021 and 2020, the District recognized pension expense of \$27,718 and \$4,087, respectively. The District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources at June 30:

	<u>2021</u>		<u>2020</u>	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 53,688	36,717	12,058	66,561
Changes in assumptions	11,857	-	19,807	-
Net difference between projected and actual earnings on pension plan investments	58,768	13,777	26,946	27,556
District contributions subsequent to measurement date	14,970	-	9,342	-
	<u>\$ 139,283</u>	<u>50,494</u>	<u>68,153</u>	<u>94,117</u>

See Independent Auditors' Report.

NOTES TO FINANCIAL STATEMENTS, CONTINUED

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(6) DEFINED BENEFIT PENSION PLAN, CONTINUED

**Pension Expense and Deferred Outflows of Resources and  
Deferred Inflows of Resources Related to Pensions, Continued**

Reported deferred outflows of resources of \$14,970 related to pensions resulting from the District contributions subsequent to the measurement date will be recognized as an increase of the net pension asset in the year ended June 30, 2022. The other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended June 30:	
2022	\$ (3,657)
2023	31,683
2024	31,911
2025	<u>13,882</u>
	<u>\$ 73,819</u>

(7) DEFINED CONTRIBUTION PLAN

The District has a defined contribution plan and trust, known as the “Employee Retirement System of Central Oklahoma Master Conservancy District in Norman, Oklahoma, Defined Contribution Plan” (the “Contribution Plan”), in the form of The Oklahoma Municipal Retirement System Master Defined Contribution Plan. The Contribution Plan is available only to the General Manager and contains a provision requiring the District to contribute up to 15% of the General Manager’s eligible compensation. For the years ended June 30, 2021 and 2020, the District contributed approximately \$21,400 and \$9,600, respectively, to the Contribution Plan. Benefits depend solely on amounts contributed to the Contribution Plan plus investment earnings.

(8) DEFERRED COMPENSATION PLAN

The District has a deferred compensation plan (the “Deferred Compensation Plan”) as authorized by Section 457(b) of the Internal Revenue Code, as amended by the Tax Reform Act of 1986, and in accordance with the provisions of Sections 1701 through 1706 of Title 74 of the Oklahoma Statutes.

The Deferred Compensation Plan is available to all District employees. Participants may make voluntary contributions up to the maximum permitted by law. The District matches salary deferrals at 50%, up to 3% of the participant’s annual compensation. Participants are fully vested in their contributions and the District’s contributions. Participants may direct the investment of their contributions and the District’s contributions in available investment options offered by the Deferred Compensation Plan. All interest, dividends, and investment fees are allocated to participants’ accounts. The District’s contribution to the Deferred Compensation Plan in 2021 and 2020 approximated \$9,100 and \$5,600, respectively.

See Independent Auditors’ Report.

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT**

**REQUIRED SUPPLEMENTARY  
INFORMATION**

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

CONDITION RATING AND ESTIMATE-TO-ACTUAL COMPARISON OF  
MAINTENANCE OF INFRASTRUCTURE ASSETS

*Fiscal Year Ended June 30, 2021*

Condition Rating of Infrastructure Assets

	Years Ended June 30,		
	<u>2021</u>	<u>2020</u>	<u>2019</u>
Infrastructure assets (dam and reservoir)	99	99	99

Condition assessments of the infrastructure assets are made by the U.S. Department of the Interior’s Bureau of Reclamation (BOR). The BOR typically performs a comprehensive assessment every 3 years and a limited condition assessment for other annual periods. The ratings are based on the BOR’s “Facility Reliability Rating System for High and Significant Hazard Dams.” The ratings are as follows: Good (rating of 80 or greater); Fair (rating of 60 to 79); and Poor (rating of 59 or less).

Estimate-to-Actual Comparison of Maintenance of Infrastructure Assets

	Years Ended June 30,				
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Estimate	\$ 125,000	115,000	105,000	95,000	75,500
Actual	30,616	62,076	123,317	112,077	86,993

See Independent Auditors’ Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF CHANGES IN NET PENSION (ASSET) LIABILITY

<i>Fiscal Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>
<b>Total pension liability</b>					
Service cost	\$ 46,615	43,028	44,582	43,043	29,5
Interest cost	123,893	113,460	115,478	111,825	108,4
Differences between expected and actual experience	60,360	15,614	(124,141)	684	(20,7
Assumption changes	-	22,587	-	11,501	
Benefit payments, including refunds of employee contributions	(56,621)	(54,584)	(70,782)	(69,691)	(76,3
Net change in total pension liability	174,247	140,105	(34,863)	97,362	40,8
Total pension liability, beginning of year	1,679,701	1,539,596	1,574,459	1,477,097	1,436,2
Total pension liability, end of year (a)	<u>\$1,853,948</u>	<u>1,679,701</u>	<u>1,539,596</u>	<u>1,574,459</u>	<u>1,477,0</u>
<b>Plan fiduciary net position</b>					
Contributions—employer	\$ 8,734	25,902	115,860	118,989	117,9
Contributions—employees	18,258	16,325	19,304	15,572	14,9
Net investment income	79,787	126,379	125,115	180,366	13,4
Administrative expenses	(4,017)	(3,785)	(3,531)	(69,691)	(2,6
Benefit payments, including refunds of employee contributions	(56,621)	(54,584)	(70,782)	(3,125)	(76,3
Net change in plan fiduciary net position	46,141	110,237	185,966	242,111	67,3
Plan fiduciary net position, beginning of year	1,946,451	1,836,214	1,650,248	1,408,137	1,340,8
Plan fiduciary net position, end of year (b)	<u>\$1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,1</u>
Plan's net pension (asset) liability (a) - (b)	<u>\$ (138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,9</u>

The amounts presented for each year-end were determined as of July 1 of the current year.

Only the last 7 fiscal years are presented because data for the prior 3 years is not readily available.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF NET PENSION (ASSET) LIABILITY RATIOS

<i>Fiscal Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>
Total pension liability	\$1,853,948	1,679,701	1,539,596	1,574,459	1,477,097
Plan fiduciary net position	<u>1,992,592</u>	<u>1,946,451</u>	<u>1,836,214</u>	<u>1,650,248</u>	<u>1,408,137</u>
Plan's net pension (asset) liability	<u>\$ (138,644)</u>	<u>(266,750)</u>	<u>(296,618)</u>	<u>(75,789)</u>	<u>68,960</u>
Plan fiduciary net position as a percentage of the total pension liability	<u>107.48%</u>	<u>115.88%</u>	<u>119.27%</u>	<u>104.81%</u>	<u>95.33%</u>
Covered payroll	<u>\$ 293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,332</u>
Plan's net pension (asset) liability as a percentage of covered payroll	<u>(47.17)%</u>	<u>(86.96)%</u>	<u>(113.23)%</u>	<u>(29.14)%</u>	<u>28.22%</u>

The amounts presented for each year-end were determined as of July 1 of the current year.  
Only the last 7 fiscal years are presented because data for the prior 3 years is not readily available.

See Independent Auditors' Report.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF EMPLOYER CONTRIBUTIONS

<i>Fiscal Years Ended June 30,</i>	<i>2021</i>	<i>2020</i>	<i>2019</i>	<i>2018</i>	<i>2017</i>
Actuarially determined contribution	\$ 14,695	9,342	24,939	40,367	47,27
Contributions in relation to the actuarially determined contribution	<u>14,970</u>	<u>9,342</u>	<u>24,478</u>	<u>115,860</u>	<u>118,98</u>
Contribution (deficit) excess	<u>\$ 275</u>	<u>-</u>	<u>(461)</u>	<u>75,493</u>	<u>71,71</u>
Covered payroll	<u>\$ 293,902</u>	<u>306,761</u>	<u>261,961</u>	<u>260,106</u>	<u>244,33</u>
Contributions as a percentage of covered payroll	<u>5.10%</u>	<u>3.05%</u>	<u>9.34%</u>	<u>44.54%</u>	<u>48.70</u>

The amounts presented for each year-end were determined as of July 1 of the current year.  
Only the last 7 fiscal years are presented because data for the prior 3 years is not readily available.

See Independent Auditors' Report.



**INDEPENDENT AUDITORS' REPORT ON  
INTERNAL CONTROL OVER FINANCIAL REPORTING AND  
ON COMPLIANCE AND OTHER MATTERS BASED ON  
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN  
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

Board of Directors  
Central Oklahoma Master Conservancy District

We have audited, in accordance with the auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2021, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated January 11, 2022. Our report includes an explanatory paragraph disclaiming an opinion on required supplementary information.

**Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting ("internal control") as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the District's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal controls that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

(Continued)

**INDEPENDENT AUDITORS' REPORT ON  
INTERNAL CONTROL OVER FINANCIAL REPORTING AND  
ON COMPLIANCE AND OTHER MATTERS BASED ON  
AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN  
ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*, CONTINUED**

**Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

**Purpose of This Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*Finley & Cook, PLLC*

Shawnee, Oklahoma  
January 11, 2022

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SCHEDULE OF FINDINGS AND RESPONSES

*Year Ended June 30, 2021*

None noted.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

*Year Ended June 30, 2021*

None noted.

# **Central Oklahoma Master Conservancy District**

*The Auditors' Communication with  
Those Charged with Governance*

June 30, 2021





January 11, 2022

Board of Directors  
Central Oklahoma Master Conservancy District

We have audited the financial statements of the Central Oklahoma Master Conservancy District (the "District") as of and for the year ended June 30, 2021. Professional standards require that we provide you with information about our responsibilities under auditing standards generally accepted in the United States and *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our engagement letter to you dated May 13, 2021. Professional standards also require that we communicate to you the following information related to our audit.

**Significant Audit Matters**

*Qualitative Aspects of Accounting Practices*

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the District are described in Note 1 to the financial statements. New accounting policies were adopted and the application of other existing policies was not changed during the year. We noted no transactions entered into by the District during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

In January 2017, the Governmental Accounting Standards Board issued Statement No. 84, *Fiduciary Activities* (GASB 84). GASB 84 improves guidance regarding the recognition and reporting of fiduciary activities. GASB 84 identifies four types of reportable fiduciary fund types, including (1) pension (and other employee benefit) trust funds, (2) investment trust funds, (3) private-purpose trust funds, and 4) custodial funds. GASB 84 outlines the accounting and disclosure requirements for operating structures that qualify as a fiduciary activity. The District adopted GASB 84 effective July 1, 2020, which did not have a significant impact on its financial statements.

1421 East 45<sup>th</sup> Street • Shawnee, OK 74804  
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**Significant Audit Matters, Continued**

*Qualitative Aspects of Accounting Practices, Continued*

In June 2017, GASB issued Statement No. 87, *Leases* (GASB 87). GASB 87 defines a lease as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. GASB 87 improves accounting and financial reporting for leases by governments by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under GASB 87, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. The requirements of this Statement are effective for reporting periods beginning after June 15, 2021. The District does not expect GASB 87 to have a significant impact on the financial statements.

**Significant Audit Matters, Continued**

*Qualitative Aspects of Accounting Practices, Continued*

In June 2020, GASB issued Statement No. 97, *Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans—an Amendment of GASB Statements No. 14 and No. 84, and a Supersession of GASB Statement No. 32* (GASB 97). The primary objectives of GASB 97 are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other postemployment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. The requirements of GASB 97 that 1) exempt primary governments that perform the duties that a governing board typically performs from treating the absence of a governing board the same as the appointment of a voting majority of a governing board in determining whether they are financially accountable for defined contribution pension plans, defined contribution OPEB plans, or other employee benefit plans and 2) limit the applicability of the financial burden criterion in paragraph 7 of Statement 84 to defined benefit pension plans and defined benefit OPEB plans that are administered through trusts that meet the criteria in paragraph 3 of Statement 67 or paragraph 3 of Statement 74, respectively, are effective at the date of issuance of GASB 97 and did not have a significant impact on the District's financial statements. The requirements of GASB 97 that are related to the accounting and financial reporting for Section 457 plans are effective for fiscal years beginning after June 15, 2021. For purposes of determining whether a primary government is financially accountable for a potential component unit, the requirements of GASB 97 that provide that for all other arrangements, the absence of a governing board be treated the same as the appointment of a voting majority of a governing board if the primary government performs the duties that a governing board typically would perform, are effective for reporting periods beginning after June 15, 2021. Earlier application of those requirements is encouraged and permitted by requirement as specified within GASB 97.

**Significant Audit Matters, Continued**

*Qualitative Aspects of Accounting Practices, Continued*

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most significant estimates are the useful lives of capital assets and the fair value of investments. We evaluated and tested the estimates in determining that they were reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

*Difficulties Encountered in Performing the Audit*

We encountered no significant difficulties in dealing with management in performing and completing our audit.

*Corrected and Uncorrected Misstatements*

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. During our audit we proposed several adjustments to the financial statements.

*Disagreements with Management*

For purposes of this letter, a disagreement with management is a disagreement on a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

*Management Representations*

We have requested certain representations from management that are included in the management representation letter dated January 11, 2022.

### **Significant Audit Matters, Continued**

#### *Management Consultations with Other Independent Accountants*

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a “second opinion” on certain situations. If a consultation involves application of an accounting principle to the District’s financial statements or a determination of the type of auditors’ opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

#### *Other Audit Matters or Issues*

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the District’s auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

### **Other Matters**

We applied certain limited procedures to the management’s discussion and analysis and the required supplementary information that supplements the financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management’s responses to our inquiries, the financial statements, and our knowledge we obtained during the audit of the financial statements. We did not audit such information and do not express an opinion or provide any assurance on such information.

**Other Required Communications**

We as independent auditors are required to:

- a. Communicate significant deficiencies and material weaknesses in internal control to those charged with governance.
- b. Report directly to the audit committee (or equivalent) any fraud that causes a material misstatement of the financial statements and any fraud involving senior management. Fraud perpetrated by lower-level employees is also to be reported if it resulted in an individually significant misstatement.
- c. Report illegal acts or noncompliance with laws or regulations that come to our attention (except those that are clearly inconsequential).

We have nothing to report.

**Restriction on Use**

This information is intended solely for the use of the Board of Directors and management of the District, and federal and state agencies and is not intended to be, and should not be, used by anyone other than these specified parties.

Sincerely,

*Finley & Cook, PLLC*

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the Annual Report for FY 21-22 to Cleveland County Court.

IT IS HEREBY RESOLVED that the Annual Report for FY 21-22 to Cleveland County Court is approved.

APPROVED by a majority of Board members present on this 6<sup>th</sup> day of October, 2022.

---

Amanda Nairn, President

Item D.6.

**2023 CALENDAR YEAR  
SCHEDULE OF REGULAR MEETINGS**

**COMCD**

---

DATE		TIME		Physical Location
January 5, 2023		6:30 PM		12500 Alameda Drive, Norman OK
February 2, 2023		6:30 PM		12500 Alameda Drive, Norman OK
March 2, 2023		6:30 PM		12500 Alameda Drive, Norman OK
April 6, 2023		6:30 PM		12500 Alameda Drive, Norman OK
May 4, 2023		6:30 PM		12500 Alameda Drive, Norman OK
June 1, 2023		6:30 PM		12500 Alameda Drive, Norman OK
July 6, 2023		6:30 PM		12500 Alameda Drive, Norman OK
August 3, 2023		6:30 PM		12500 Alameda Drive, Norman OK
September 7, 2023		6:30 PM		12500 Alameda Drive, Norman OK
October 5, 2023		6:30 PM		12500 Alameda Drive, Norman OK
November 2, 2023		6:30 PM		12500 Alameda Drive, Norman OK
December 7, 2023		6:30 PM		12500 Alameda Drive, Norman OK

To be completed by person filing notice:

Name: Central Oklahoma Master  
Conservancy District

---

Address: 12500 Alameda Dr

---

Norman, OK 73026

---

Phone No.: 405-329-5228

---

Filed in the office of the Municipal Clerk at \_\_\_\_\_ a.m. /p.m. on \_\_\_\_\_

Signed: \_\_\_\_\_

City Clerk

*\*Must be filed prior to December 15, 2022*

RESOLUTION  
OF  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of the District's Schedule of Regular Meetings for calendar year 2023.

IT IS HEREBY RESOLVED that Central Oklahoma Master Conservancy Districts' Schedule of Regular Meetings for calendar year 2023 are approved.

APPROVED by a majority of Board members present on this 6<sup>th</sup> day of October, 2022.

---

Amanda Nairn, President

Item D.7.

RESOLUTION  
OF THE  
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT  
REGARDING ELECTION OF OFFICERS

WHEREAS, the Bylaws of the District provide that the Board of Directors shall elect from its membership a President of the District who shall also be Chairman of the Board, a Vice-President, Secretary and Treasurer, who shall all serve for terms of two (2) years each, and who may be re-elected to such offices so long as they remain as members of the Board; and

WHEREAS, the election of officers of the Board is typically held at the July meeting in even numbered years; and

WHEREAS, the July meeting of the Board was cancelled and four new members of the Board have been appointed by their respective member cities in the last few months, resulting in the need to delay the biennial election of officers until such new Board members were seated; and

WHEREAS, the President presented a slate of officers to the Board as nominees for election, to wit: Amanda Nairn for President, Michael Dean for Vice-President, Dave Ballew for Secretary, and Jann Knotts for Treasurer, and the President further requested nominations from the floor.

IT IS HEREBY RESOLVED that the following members are elected as officers of the Board of Directors: Amanda Nairn as President, Michael Dean as Vice-President, Dave Ballew as Secretary, and Jann Knotts as Treasurer, to serve for terms until the next election of officers to be scheduled in July 2024.

APPROVED this 6th day of October, 2022.

---

Amanda Nairn, President

Item E.8.

## LEGAL COUNSEL REPORT for Aug and Sept 2022

October 6, 2022

Aug 11	Obtain approval of Orders appointing four new members from Judge Balman; attend monthly meeting of board of directors at COMCD offices
Aug 12	Initiate additional review of draft records retention policy and retrieve State of Oklahoma Archives and Records Commission general records retention policies
Aug 17	Review state statutes and District Bylaws on election of MCD officers and requirements from Robert's Rules of Order for voting on same
Aug 23	Review draft agenda and prepare draft resolution concerning election of officers
Aug 24	Finalize Legal Counsel report and dispatch to Kelley Metcalf for packet
Sept 19	Initiate review of draft records retention policy sent by Kyle Arthur
Sept 30	Prepare and dispatch Legal Counsel report and legal addendum to annual report to Kelley Metcalf

Item E.9.

## Manager's Report – October 2022

- Summer mowing schedule
  - Mowing has been generally completed
  - Re-mowed some areas after recent rainfall events
- Repainting of the Gate House has been completed
  - Beautiful blue color
  - Also painting railings around the building
  - Great Job by Jim and Steve!
- Cleaned up Plant and Equipment Building after summer projects and maintenance
- Discussed potential modifications to our proposed equipment shelter with the storage building contractor based upon the ideas suggested by the Board
- The Boathouse had an anchor cable break
  - It has been repaired
  - Discussed potential upgrade to anchor system as well as cost share options with Jeff Tompkins of the BOR
  - We will be upgrading the anchor cables from galvanized cables to stainless steel cables
- Pump replacement update
  - Received quote for remaining pumps at Main Pumping Plant
    - 2 remaining Norman pumps; 4 on Relift (DC, MWC side) – if needed
  - Researched causes for possible cavitation
    - Potential factors identified: net positive suction head, vortexing around the bottom of the pump, debris in the pump chamber
  - Met with a waste removal and hauling company to discuss cleaning out the chambers
  - Held a discussion with a diver who can assess extent of sediment deposition in the chambers
  - Researching flow straightening basket options
  - Evaluating pump performance on the Norman side to ensure we can get 17 MGD with current pump specs
- Held staff meetings on August 18<sup>th</sup>, September 20<sup>th</sup>, and October 3<sup>rd</sup>
  - 18<sup>th</sup>
    - Watched “60 Minutes” video on the Colorado River, Lakes Powell and Mead, etc.
    - Finalized “Surplus Critical Equipment” list
    - Discussed fall project list and prioritization
    - Discussed FYE 2022 budget results
  - 20<sup>th</sup>
    - Kelley presented on insurance plan changes for 2023
    - Discussed ongoing projects
  - 3<sup>rd</sup>
    - Discussed Fish Fry plans and logistics

- Representative from American Fidelity met with staff on supplemental insurance options
- A vehicle damaged a barbed-wire fence just off 120<sup>th</sup> between Stella and Franklin Roads
  - Repairs have been made and the guys are currently going through to make all fence repairs needed around lake
- Attended trip to Page, AZ with fellow Managers from the OK Association of Reclamation Projects
  - Was elected next President of the Association, starting January 1
- Reviewed OTA's submission to BOR for the required compatibility study
- Restriped parking lot
  - Added handicap spaces in compliance with ADA: one car and one van-accessible
- Fish Fry preparations
  - Clean-up of District grounds
    - Pruning and trimming, mowing, weed trimming, power washing, etc
    - Painted small lean-to and storm shelter
    - Painted flagpole
  - Prepared invitations and created SurveyMonkey site for registration
  - Finalized menu and ordered the food
- Set kick-off meeting for lake yield model study
  - November 10<sup>th</sup> at 9:00 – Stakeholder meeting at District Office
  - Had Lunch with Collins Balcombe of BOR to discuss objectives
- Requested an OSHA safety consultation from the Oklahoma Department of Labor
  - Met on September 8<sup>th</sup> and discussed our operations and activities, did a walk-around, and evaluated the current state of our safety program
  - They will be sending a letter summarizing their findings and recommendations
  - Currently working on writing our Haz Comm and Bloodborne Pathogens programs
  - Started work on a larger safety manual that will encompass all of our safety programs and expectations
  - Purchased first-aid kits for all the vehicles and major buildings; also sharps containers and biohazard disposal bags
- Attended, along with my wife Ami, the OU WaTER Center Banquet
  - Held at the First Americans Museum in OKC
- Participated in CAST for Kids on October 1
- Received an inquiry from OWRB regarding possible availability of funding from the 2022 federal Infrastructure Bill
  - Money would be for contaminants of emerging concern (CEC) work
  - \$755K available statewide from OWRB through the State Revolving Fund (SRF) program in the first year; \$1.7 million each year for four years after Year 1
  - Current thinking is that we could use Year 1 money for monitoring and assessment in the watershed; this would help inform any further work we or others may want to do
  - Money would be in the form of a loan forgiveness "loan", essentially a grant
    - Would require Board action