

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
AGENDA FOR REGULAR MEETING**

Kyle Arthur, General Manager

12500 Alameda Dr

Norman, OK 73026

TIME: 6:30 P.M.

THURSDAY, August 11, 2022

TO ACCOMMODATE THE PUBLIC, INCLUDING PRESENTERS OF AGENDA ITEMS, WHO WISH TO PARTICIPATE BUT NOT TO ATTEND THE MEETING IN PERSON, VIDEOCONFERENCE AND TELECONFERENCE CAPABILITY IS BEING MADE AVAILABLE, BUT VIDEOCONFERENCE AND TELECONFERENCE CONNECTIONS AND QUALITY OF CONNECTIONS ARE OUTSIDE THE CONTROL OF THE DISTRICT AND CANNOT BE ASSURED. ALTHOUGH THIS ACCOMMODATION IS PROVIDED, MEMBERS OF THE PUBLIC INCLUDING PRESENTERS ARE WELCOME TO ATTEND THE MEETING IN-PERSON.

TO PARTICIPATE AND LISTEN TO THE MEETING BY TELEPHONE, CALL TOLL FREE, 1-877-309-2073. ENTER ACCESS CODE: 372-182-597.

TO PARTICIPATE AND LISTEN VIA A COMPUTER, SMARTPHONE, OR TABLET, GO TO [HTTPS://MEET.GOTO.COM/372182597](https://meet.goto.com/372182597).

BOARD MEETING PACKET CAN BE FOUND ON WEBSITE: [HTTPS://COMCD.NET](https://comcd.net). THIS AGENDA WAS POSTED IN THE NOTICE ENCLOSURE OUTSIDE THE COMCD OFFICE GATE AT 9:00 AM ON FRIDAY, AUGUST 5, 2022.

FOR ALL THOSE ATTENDING THE MEETING IN PERSON, FACE MASKS ARE OPTIONAL, BUT ENCOURAGED, AND SOCIAL DISTANCING WILL BE PRACTICED TO THE EXTENT REASONABLY POSSIBLE.

A. CALL TO ORDER AND ROLL CALL

B. STATEMENT OF COMPLIANCE WITH OPEN MEETING ACT

C. ADMINISTRATIVE

1. PUBLIC COMMENT

THIS IS AN OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE COMCD BOARD. DUE TO OPEN MEETING ACT REGULATIONS, BOARD MEMBERS ARE NOT ABLE TO PARTICIPATE IN DISCUSSION DURING THIS COMMENT PERIOD. COMMENTS WILL BE ACCEPTED FROM THOSE PERSONS ATTENDING IN-PERSON AND THROUGH THE VIRTUAL MEETING OPTION. YOU ARE REQUIRED TO SIGN-UP IN ADVANCE OF THE MEETING IN ORDER TO BE ELIGIBLE TO MAKE COMMENT. YOU MAY SIGN-UP BY CALLING THE COMCD OFFICE AT 405-329-5228 DURING REGULAR BUSINESS HOURS (8:00AM-4:30PM) OR BY CONTACTING THE OFFICE VIA EMAIL AT ADMIN@COMCD.NET. **PUBLIC COMMENT SIGN-UP WILL END AT 12:00 PM (NOON) CDT ON THURSDAY, AUGUST 11, 2022.** ANY REQUEST RECEIVED AFTER THAT TIME WILL NOT BE ELIGIBLE. WHEN SIGNING-UP, YOU MUST PROVIDE YOUR NAME, CITY OF RESIDENCE AND TOPIC ABOUT WHICH YOU WISH TO SPEAK. EACH COMMENTER WILL BE LIMITED TO THREE MINUTES AND THE ENTIRE COMMENT PERIOD WILL NOT EXCEED ONE HOUR. ELIGIBLE COMMENTERS WILL BE CALLED TO ADDRESS THE BOARD IN THE ORDER IN WHICH THEIR REQUEST WAS RECEIVED. GIVEN THE ONE-HOUR TIME LIMIT, NOT ALL COMMENTERS ARE GUARANTEED THE OPPORTUNITY TO SPEAK. WRITTEN COMMENTS WILL ALSO BE ACCEPTED AND KEPT AS A MATTER OF RECORD FOR THE MEETING. IF ALL COMMENTERS HAVE ADDRESSED THE BOARD PRIOR TO THE ONE-HOUR TIME LIMIT, THE PUBLIC COMMENT AGENDA ITEM WILL BE CLOSED AND THE BALANCE OF THE TIME YIELDED BACK TO THE REMAINDER OF THE AGENDA. THE PRESIDENT RESERVES DISCRETION DURING THE MEETING TO MAKE AN ADJUSTMENT TO THE PUBLIC COMMENT SCHEDULE.

2. INTRODUCTION OF NEW BOARD MEMBERS

3. RECOGNITION OF MARK EDWARDS, ROGER FRECH, KEVIN ANDERS, WILLIAM JANACEK, AND CASEY HURT FOR THEIR SERVICE TO THE DISTRICT

4. PRESENTATION FROM KYLE ARTHUR ON BUDGET FOR FYE 2022

5. PRESENTATION FROM KYLE ARTHUR ON EXISTING PUMPS STATUS AT MAIN PLANT

6. PRESENTATION FROM TIM CARR ON NEW BUILDING

D. ACTION:

PURSUANT TO 82 OKLA. STATUTES, SECTION 541 (D) (10), THE BOARD OF DIRECTORS SHALL PERFORM OFFICIAL ACTIONS BY RESOLUTION AND ALL OFFICIAL ACTIONS INCLUDING FINAL PASSAGE AND ENACTMENT OF ALL RESOLUTIONS MUST BE PRESENT AT A REGULAR OR SPECIAL MEETING. THE FOLLOWING ITEMS MAY BE DISCUSSED, CONSIDERED AND APPROVED, DISAPPROVED, AMENDED, TABLED OR OTHER ACTION TAKEN:

7. MINUTES OF THE REGULAR BOARD MEETING HELD ON THURSDAY, JUNE 2, 2022, AND CORRESPONDING RESOLUTION

8. FINANCIAL STATEMENTS FOR OPERATING ACCOUNTS FOR MAY 2022, AND CORRESPONDING RESOLUTION

9. FINANCIAL STATEMENTS FOR OPERATING ACCOUNTS FOR JUNE 2022, AND CORRESPONDING RESOLUTION

10. POSSIBLE EXECUTIVE SESSION

FOR THE PURPOSE OF CONFIDENTIAL COMMUNICATION REGARDING THE EMPLOYMENT HIRING, APPOINTMENT, PROMOTION, DEMOTION, REVIEW, DISCIPLINING OR RESIGNATION OF ANY INDIVIDUAL SALARIED PUBLIC OFFICER OR EMPLOYEE, IN THIS CASE THE GENERAL MANAGER OF THE DISTRICT, PURSUANT TO 25 O.S. § 307 (B) (1) OF THE OKLAHOMA OPEN MEETING ACT; CHAIR DESIGNATION OF STAFF TO ATTEND EXECUTIVE SESSION AND TO TAKE MINUTES

11. RETURN TO OPEN SESSION AND POSSIBLE ACTION DEEMED APPROPRIATE, IF ANY, ARISING FROM DISCUSSIONS HELD IN EXECUTIVE SESSION CONCERNING MATTERS PERTAINING TO EMPLOYMENT, HIRING, APPOINTMENT, PROMOTION, DEMOTION, REVIEW, DISCIPLINING OR RESIGNATION OF THE GENERAL MANAGER OF THE DISTRICT

E. DISCUSSION

12. LEGAL COUNSEL'S REPORT

13. GENERAL MANAGER'S REPORT

14. NEW BUSINESS (ANY MATTER NOT KNOWN PRIOR TO THE MEETING AND WHICH COULD NOT HAVE BEEN REASONABLY FORESEEN PRIOR TO THE POSTING OF THE AGENDA)

F. ADJOURN

Item C.4.

COMCD BUDGET ANALYSIS FY 2022

PERSONNEL:

	FY 2022 Budget	FY 2022 Actual	Notes	FY 2022 Adjusted
5001 Salary and Wages	\$ 435,000.00	\$ 447,746.02	New employee: -\$17,403.76	\$ 430,342.26
5009 Employee Retirement	\$ 10,500.00	\$ 30,687.33	New employee: -\$30	\$ 30,657.33
5010 Directors Expenses	\$ 5,000.00	\$ 3,317.07		\$ 3,317.07
5011 Payroll Taxes - Social Security	\$ 33,700.00	\$ 35,456.06	New employee: -\$1,331.40	\$ 34,124.66
5012 Training, Education & Associated Travel	\$ 7,500.00	\$ 8,445.20		\$ 8,445.20
5013 Uniforms & Boots Allowance	\$ 2,400.00	\$ 1,694.06		\$ 1,694.06
5014 Employee's Health Insurance (Allowance and AF Accident)	\$ 45,000.00	\$ 46,247.70	New employee: -\$3,412.5	\$ 42,835.20
5015 Workers Compensation	\$ 15,000.00	\$ 22,856.02	FY 2021 payments: -\$10,219.45	\$ 12,636.57
5017 Service Longevity Awards	\$ 5,421.00	\$ 5,421.00		\$ 5,421.00
Sub Total	\$ 559,521.00	\$ 601,870.46		\$ 569,473.35

MAINTENANCE:

5101 Plant, Dam, Pipeline & Shop R & M	\$ 127,500.00	\$ 47,862.58	fuel tank +\$1085.93, telemetry +\$24640.91, tower +\$4996.63, pumps +\$65348.20 +security cameras \$7157.78; Security cameras reimburse - \$4162.56	\$ 146,929.37
5103 Vehicles: R & M	\$ 22,000.00	\$ 16,096.16		\$ 16,096.16
5104 Buildings, Roads & Grounds R & M	\$ 17,500.00	\$ 13,456.17	security cameras +\$4437.05; Security cameras reimburse: -\$ 2,551.24	\$ 15,341.98
5106 Equipment: R & M & Rental	\$ 22,000.00	\$ 23,122.28		\$ 23,122.28
Sub Total	\$ 189,000.00	\$ 100,537.19		\$ 201,489.79

UTILITIES:

5201 Telephone Service/ IT Service	\$ 25,000.00	\$ 22,952.80		\$ 22,952.80
5204 Electricity	\$ 10,000.00	\$ 10,856.79		\$ 10,856.79
5205 Propane	\$ 3,000.00	\$ 4,323.00		\$ 4,323.00
5206 Waste Removal	\$ 1,200.00	\$ 1,071.42		\$ 1,071.42
Sub Total	\$ 39,200.00	\$ 39,204.01		\$ 39,204.01

INSURANCE & BONDS

5301 Insurance	\$ 65,000.00	\$ 78,312.23	Added several pieces of equip and umbrella	\$ 78,312.23
5304 Treasury & Employee Bond	\$ 250.00	\$ 250.00		\$ 250.00
Sub Total	\$ 65,250.00	\$ 78,562.23		\$ 78,562.23

ADMINISTRATION EXPENSE

5401 Office Supplies, Materials & Equipment	\$ 17,000.00	\$ 10,733.97	lap-top +\$2291.36	\$ 13,025.33
Sub Total	\$ 17,000.00	\$ 10,733.97		\$ 13,025.33

PROFESSIONAL SERVICE

5501 Legal	\$ 35,000.00	\$ 16,827.00		\$ 16,827.00
5502 Accounting & Annual Audit	\$ 25,000.00	\$ 26,170.00		\$ 26,170.00
5503 Consultants & Engineers	\$ 45,000.00	\$ 28,984.35		\$ 28,984.35
Sub Total	\$ 105,000.00	\$ 71,981.35		\$ 71,981.35

PROFESSIONAL SERVICE

5601 OWRB/USGS.(Stream Gauge)	\$ 12,400.00	\$ 12,400.00		\$ 12,400.00
5603 WQ monitoring - OWRB	\$ 62,724.00	\$ 50,732.48		\$ 50,732.48
Sub Total	\$ 75,124.00	\$ 63,132.48		\$ 63,132.48
Total	\$ 1,050,095.00	\$ 966,021.69		\$ 1,036,868.54

Carryover/Surplus Funds FY2023

Operating Account Balance FYE 2022	\$ 1,808,044.50
Less Loan Payment Collections	\$ (110,414.40)
Carryover/Surplus FYE 2022	\$ 1,697,630.10

Capital Asset Breakdown

Diesel Fuel Trailer for Relift	\$ 1,085.83
Telemetry	\$ 24,640.91
Norman Radio Tower	\$ 4,996.63
Pumps	\$ 65,348.20
Lap-top	\$ 2,291.36
Cameras	\$ 11,594.83
Generator last payment	\$ 15,693.88
Total Capital Asset Purchases	\$ 125,651.64

Carryover/Surplus FYE 2022 Funds Possible Usage

Equipment Shelter	\$ (55,000.00)
Replacement Pumps Main Plant	\$ (250,000.00)
DC Pipeline completion west of Tinker	\$ (600,000.00)
	\$ (905,000.00)

Item C.6.

New Building Bid Matrix

Criteria	Company 1	Company 2	Company 3
Material of Construction	26 gauge steel	26 gauge steel	26 gauge steel
General Design	No furdown/ To gable wall 2/12 pitch	Furdown 2' w/ full side walls 2/12 pitch	Full Side walls and furdown 1/2 back wall 3/12 pitch
Dimensions	30x80x15	30x80x15	30x80x16
Door Openings	4- 20' bay openings	4 - 20' bay openings	qty 8 - 10' bay openings
Warranty	No Warranty Mentioned	1-year Warranty	1-year Warranty
Engineering Standard	Pre-Engineered Fabrication - Engineer Stamped	Engineer Stamped - Specific to location	Pre-Engineered Fabrication - Engineer Stamped
Installation/Construction	On-site by contractor	On-site by contractor	On-site by contractor
Cost Estimate	\$50K-\$60K	\$48K-\$58K	\$55K-\$65K

Item D.7.

**MINUTES OF REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT**

Thursday, June 2, 2022

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call:

Board Members Present:

President Amanda Nairn

Secretary Michael Dean

Treasurer Jann Knotts

Roger Frech

Kevin Anders

William Janacek

Dave Ballew

Board Members Absent:

None

Staff Present:

Kyle Arthur, General Manager

Kelley Metcalf, Office Manager

Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch

Mark Roberts

Paul Streets

Cole Niblett

Geri Wellborn

Don Maisch

Virtually:

Monty Porter

Curt Dikes

Julie Chambers

Jet Stine

Donna Akin

B. Statement of compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. PUBLIC COMMENT

None

Without objection from the Board Ms. Nairn moved item C.2 to follow D.3.

D. ACTION: : PURSUANT TO 82 OKLA. STATUTES, SECTION 541 (D) (10), THE BOARD OF DIRECTORS SHALL PERFORM OFFICIAL ACTIONS BY RESOLUTION AND ALL OFFICIAL ACTIONS INCLUDING FINAL PASSAGE AND ENACTMENT OF ALL RESOLUTIONS MUST BE APPROVED BY A MAJORITY OF THE BOARD OF DIRECTORS PRESENT, A QUORUM BEING PRESENT AT A REGULAR OR SPECIAL MEETING. THE FOLLOWING ITEMS MAY BE DISCUSSED, CONSIDERED AND APPROVED, DISAPPROVED, AMENDED, TABLED OR OTHER ACTION TAKEN:

D.3. Executive session as authorized in the Open Meeting Act in Section 307 (B) (4) of the Oklahoma Statutes.

Roger Frech made a motion seconded by Kevin Anders to enter Executive Session for the purpose of “confidential communications between a public body and its attorney concerning a pending investigation, claim, or action if the public body, with the advice of its attorney, determines that disclosure will seriously impair the ability of the public body to process the claim or conduct a pending investigation, litigation, or proceeding in the public interest”, specifically regarding case number CV-2022-1692, Pike Off OTA, ET AL V. the Oklahoma Turnpike Authority.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Yes
Member Kevin Anders	Yes
Member Dave Ballew	Yes
Motion Passed	

Time 6:31P.M.

Open Session Resumed at 7:10 P.M.

Roger Frech made a motion seconded by William Janacek to return to open session.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Abstain (she stepped away for a moment)

Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Yes
Member Kevin Anders	Yes
Member Dave Ballew	Yes
Motion Passed	

C.2 Presentation from OWRB on Long Term Trend Analysis Study

Julie Chambers reminded everyone of the purpose of the project which was to look at water quality over the 20-year period of record and take advantage of the unique opportunity where both the Beneficial Use Monitoring Program data, as well as the long-term monitoring data set, are compared to determine if the water quality is improving or declining and magnitude of change. Further, the purpose also included analyzing water quality relationships, and developing a prototype data visualization tool. Ms. Chambers stated a hard copy of the trend project overview will be forthcoming soon. She then introduced Monty Porter who gave the technical presentation.

Mr. Porter thanked Paul Koenig for his work on this project and proceeded to discuss the analysis that was done and the results. Please see the presentation titled “Lake Thunderbird Water Quality Trends” in the Board packet which is available online or by calling COMCD’s office.

Discussion was held regarding the lack of improvement in water quality for the lake. Mr. Arthur reminded the Board that the lake has a TMDL (Total Maximum Daily Load) established for it dating from approximately 2012. The cities of Oklahoma City, Norman and Moore are under the TMDL and mandated to improve stormwater discharges to the watershed. He stated the District has not received an update in several years and Mr. Arthur thinks that would be very beneficial. Ms. Nairn stated that would be an excellent idea. Mr. Streets stated Lake Thunderbird Watershed Alliance would be a great resource.

Ms. Stine talked about the two dashboards that have been created in Power BI. This program is a visualization water quality data visualization tool for lake managers, the public and internal users. The current plan is to make the visualization tool available on the COMCD website, hosted by the OWRB.

Ms. Nairn thanked everyone from OWRB for the presentation.

D.4. Minutes of the regular board meeting held on Thursday, May 5, 2022, and corresponding Resolution

The minutes were reviewed and finding those in good order as presented, William Janacek made a motion seconded by Roger Frech to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes

Member William Janacek	Yes
Member Roger Frech	Yes
Member Kevin Anders	Yes
Member Dave Ballew	Yes

Motion Passed

D.5. Financial statements for operating account for April 2022, and corresponding Resolution

Ms. Knotts stated the accountant's note states the pipeline proceeds received in April are \$141,092.00. Mr. Arthur said this was the last draw on the Del City Pipeline construction loan, the loan has now closed, and the District received the amortization schedule. The loan will be paid off on 9/15/2035.

Finding the financial statements in good order Jann Knotts made a motion seconded by Roger Frech to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Yes
Member Kevin Anders	Yes
Member Dave Ballew	Yes

Motion Passed

D.6. Memorandum Agreement with OWRB and USGS for Stream Gaging, Fiscal Year ending June 2023, and corresponding Resolution

Mr. Arthur stated that since 1966, the District has been a Cooperator in providing matching funds to two stations at the lake that are used for water quantity. This program is managed by Oklahoma Water Resources Board in conjunction with USGS. The cost-share agreement is \$12,400 (same as prior year). This agreement has been active since the Project's inception. Mr. Arthur recommended that the Board approve the Memorandum Agreement.

Kevin Anders made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Yes
Member Kevin Anders	Yes
Member Dave Ballew	Yes

Motion Passed

E.7. Legal Counsel's Report

May 5 Attend May meeting
May 11 Review documents related to proposed turnpikes
May 22 Legal research about Open Meeting Law requirements
May 23 Conference call with Amanda Nairn, Kyle Arthur, and Kelley Metcalf about June 2 agenda items
May 25 Prepare Legal Counsel report for May 5 monthly meeting

E.8. General Manager's Report

Please see document titled "Manager's Report" in the packet.

E.9. President's Report

Ms. Nairn announced July 7, 2022 Regular Board meeting will be cancelled and August 4, 2022 Regular Board meeting will be moved to August 11, 2022. Ms. Nairn reminded Ms. Metcalf to let everyone know the altered schedule.

Ms. Nairn informed everyone that tonight is 3 board members last meeting. Roger Frech has served 13 years, Kevin Anders has served 12+ years, and William Janacek has served 9 years. Ms. Nairn thanked them for their years of service.

Edgar O'Rear has been appointed by the City of Norman to serve on the COMCD Board. Midwest City will be appointing two new board members shortly.

Mr. Dean suggested getting a plaque for the board members, as a token of COMCD's appreciation.

Mr. Anders said time flies and many changes have occurred. Meetings used to take place in the small building next door. He suggested maybe thinking about getting some historian students to assist with record keeping tasks, in regard to the old building contents.

Mr. Frech thanked the board for their support. He stated there has been many changes and transitions along the way. Ms. Nairn thanked him for his leadership.

Mr. Janacek stated Ms. Nairn is doing an excellent job and COMCD is in good hands. He also said Mr. Arthur, Ms. Metcalf, and Mr. Carr are doing a great job.

Ms. Nairn stated that COMCD is planning on having a fish fry, in the fall. She also encouraged the 3 board members to stay in touch.

E.10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 8:53 P.M.

DRAFT

RESOLUTION
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY
DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular meeting held on Thursday, June 2, 2022, are approved.

APPROVED by a majority of Board members present on this 11th day of August 2022.

Item D.8.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of May 31, 2022

08/01/22

	May 31, 22	Apr 30, 22	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,229,298.06	1,294,575.13	-65,277.07
1024-BANCFIRST TREAS FUND #6162	600,200.57	600,124.12	76.45
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	4,025,971.08	4,003,309.36	22,661.72
1052-LPL ACCRUED INTEREST	24,189.82	27,228.88	-3,039.06
Total 1050-LPL FINANCIAL	4,050,160.90	4,030,538.24	19,622.66
Total Checking/Savings	5,879,659.53	5,925,237.49	-45,577.96
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	12,187.25	36,501.75	-24,334.50
1903-POWER	10,937.50	21,875.00	-10,937.50
Total 1901-DEL CITY	23,104.75	58,376.75	-35,272.00
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	31,111.16	62,222.36	-31,111.20
1907-POWER	44,100.00	66,150.00	-22,050.00
Total 1905-MIDWEST CITY	75,211.16	128,372.36	-53,161.20
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	33,729.44	67,458.91	-33,729.47
1911-POWER	32,462.50	48,693.75	-16,231.25
Total 1909-NORMAN	66,191.94	116,152.66	-49,960.72
Total 1900-ASSESSMENTS RECEIVABLE	164,507.85	302,901.77	-138,393.92
Total Accounts Receivable	164,507.85	302,901.77	-138,393.92
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	16,364.11	8,302.47	8,061.64
→ 1926-DWSRF INTEREST REC (PIPELN	10,375.47	17,292.46	-6,916.99
→ 1951-DWSRF REPYMTS DUE-CURRENT			
→ 1952-ENERGY PROJECT	72,674.67	82,627.21	-9,952.54
→ 1953-DEL CITY PIPELINE	274,450.71	310,048.30	-35,597.59
Total 1951-DWSRF REPYMTS DUE-CURRENT	347,125.38	392,675.51	-45,550.13
Total Other Current Assets	373,864.96	418,270.44	-44,405.48
Total Current Assets	6,418,032.34	6,646,409.70	-228,377.36
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,924,722.15	6,783,630.15	141,092.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,612,097.34	16,471,005.34	141,092.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	88,012.64	88,012.64	0.00
PLANT AND DAM EQUIPMENT	5,277,067.83	5,272,071.20	4,996.63
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,060,217.57	8,055,220.94	4,996.63
2030-ALLOWANCE FOR DEPRECIATION	-10,072,058.75	-10,022,313.83	-49,744.92
Total Fixed Assets	14,602,435.16	14,506,091.45	96,343.71
Other Assets			
DEBT ISSUANCE COSTS	41,841.00	41,841.00	0.00
DEFERRED OUTFLOWS-PENSION	139,283.02	139,283.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
→ DEL CITY PIPELINE	4,821,473.14	4,821,473.14	0.00
→ ENERGY PROJECT	331,762.89	331,762.89	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	5,153,236.03	5,153,236.03	0.00
NET PENSION ASSET	138,644.00	138,644.00	0.00
Total Other Assets	5,473,004.05	5,473,004.05	0.00
TOTAL ASSETS	26,493,471.55	26,625,505.20	-132,033.65

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of May 31, 2022

08/01/22

	May 31, 22	Apr 30, 22	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4010-PAYROLL DEDUCTIONS			
4013-OWIT PAYABLE	692.00	0.00	692.00
4014-RETIREMENT PLAN PAYABLE	6,514.16	5,737.55	776.61
4016-GROUP INSURANCE PAYABLE	527.50	527.50	0.00
Total 4010-PAYROLL DEDUCTIONS	7,733.66	6,265.05	1,468.61
4017-COMPENSATED ABSENCES	25,485.65	25,485.65	0.00
4019-CONTRACTS-DUE W/1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,555.47	94,555.47	0.00
4019.4-DWSRF LOAN (PIPELINE)	334,044.33	334,044.33	0.00
Total 4019-CONTRACTS-DUE W/1 YEAR	428,599.80	428,599.80	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	516,031.49	514,562.88	1,468.61
Total Current Liabilities	516,031.49	514,562.88	1,468.61
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	331,762.89	331,762.89	0.00
Total 4055-DWSRF LOAN (ENERGY)	331,762.89	331,762.89	0.00
4080-DWSRF LOAN (PIPELINE)			
4085-NONCURRENT PAYMENTS	4,821,473.14	4,821,473.14	0.00
Total 4080-DWSRF LOAN (PIPELINE)	4,821,473.14	4,821,473.14	0.00
Total 4020-CONTRACTS PAYABLE	5,153,236.03	5,153,236.03	0.00
Total Long Term Liabilities	5,153,236.03	5,153,236.03	0.00
Total Liabilities	5,669,267.52	5,667,798.91	1,468.61
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,759,203.10	15,759,203.10	0.00
4808-FYE '22 ADJUSTS-PRIOR YRS	-318,538.65	-318,538.65	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
Net Income	4,933,539.78	5,067,042.04	-133,502.26
Total Equity	20,824,204.03	20,957,706.29	-133,502.26
TOTAL LIABILITIES & EQUITY	26,493,471.55	26,625,505.20	-132,033.65

5:13 PM	CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT						
06/14/22	BANCFIRST #3940 & # 0014 ACTIVITY						
Accrual Basis	May 2022						
Type	Date	Nurt	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX 2834 Tim	4000-CURRENT CLAIMS PA...	-1,235.32	-1,235.32
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX 7608 Steve	4000-CURRENT CLAIMS PA...	-1,016.76	-2,252.08
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX XXXX 849...	4000-CURRENT CLAIMS PA...	-553.42	-2,805.50
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX XXXX 758...	4000-CURRENT CLAIMS PA...	-218.27	-3,023.77
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX 7590 Jim	4000-CURRENT CLAIMS PA...	-373.64	-3,397.41
Bill Pmt -Check	5/23/2022		Cardmember Service --	XXXX XXXX XXXX 1984 Kyle	4000-CURRENT CLAIMS PA...	-4,303.65	-7,701.06
Bill Pmt -Check	5/12/2022		O'Reilly Automotive, Inc		4000-CURRENT CLAIMS PA...	-103.87	-7,804.93
Bill Pmt -Check	5/12/2022		American Fidelity Assurance	Invoice D455081 5-1-22 thru ...	4000-CURRENT CLAIMS PA...	-807.96	-8,612.89
Bill Pmt -Check	5/12/2022		American Fidelity (FSA)	Invoice date 5-4-22 Invoice # ...	4000-CURRENT CLAIMS PA...	-380.00	-8,992.89
Bill Pmt -Check	5/12/2022		OEC Fiber	statement date 5-5-22	4000-CURRENT CLAIMS PA...	-125.00	-9,117.89
Bill Pmt -Check	5/12/2022		CompSource Mutual	invoice 1023474225	4000-CURRENT CLAIMS PA...	-308.00	-9,425.89
Bill Pmt -Check	5/2/2022		Dobson Fiber	bill date 5-1-22	4000-CURRENT CLAIMS PA...	-264.29	-9,690.18
Bill Pmt -Check	5/12/2022		O G & E	April 2022	4000-CURRENT CLAIMS PA...	-38,000.35	-47,690.53
Bill Pmt -Check	5/20/2022		City of Norman Utility Division	bill date 4-29-22	4000-CURRENT CLAIMS PA...	-97.32	-47,787.85
Bill Pmt -Check	5/12/2022		Velocigo Inc	bill date 5-1-22 invoice #44444	4000-CURRENT CLAIMS PA...	-977.47	-48,765.32
Bill Pmt -Check	5/12/2022		LOWE'S HOME CENTERS, INC.	statement date 4-25-22	4000-CURRENT CLAIMS PA...	-61.39	-48,826.71
Bill Pmt -Check	5/2/2022		DCM Internet	invoice 24593	4000-CURRENT CLAIMS PA...	-75.00	-48,901.71
Bill Pmt -Check	5/4/2022		DCM Internet	60 foot self supporting tower	4000-CURRENT CLAIMS PA...	-4,996.63	-53,898.34
Bill Pmt -Check	5/16/2022		Texas Life Insurance Company	invoice SM0EGN20220515001	4000-CURRENT CLAIMS PA...	-57.28	-53,955.62
Bill Pmt -Check	5/16/2022		John Deere Financial	invoice Z50215	4000-CURRENT CLAIMS PA...	-79.98	-54,035.60
Bill Pmt -Check	5/17/2022		AT & T MOBILITY	statement date 5-7-22	4000-CURRENT CLAIMS PA...	-257.31	-54,292.91
Bill Pmt -Check	5/31/2022		OEC	acct 930305800 statement da...	4000-CURRENT CLAIMS PA...	-70.00	-54,362.91
Check	5/23/2022		O.G. & E.		5204-ELECTRICITY	-34.68	-54,397.59
Check	5/23/2022		Bank charge		5401-OFFICE SUPPLIES, M...	-101.63	-54,499.22
Deposit	5/20/2022			boat dock	4921-MISCELLANEOUS RE...	600.00	-53,899.22
Deposit	5/31/2022			Deposit 3940	4923-INVEST INT DIVS & G...	1.27	-53,897.95
Check	5/2/2022		SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-212.30	-54,110.25
Deposit	5/31/2022			Deposit 0014	4923-INVEST INT DIVS & G...	186.98	-53,923.26
Check	5/2/2022			sweep fee rebate	5401-OFFICE SUPPLIES, M...	212.30	-53,710.96
Payment	5/24/2022		MIDWEST CITY		1906-OPERATIONS AND M...	31,111.20	-22,599.76
Payment	5/24/2022		MIDWEST CITY		1907-POWER	15,796.09	-6,803.67
Deposit	5/24/2022			Deposit	1953-DEL CITY PIPELINE	14,832.38	8,028.71
Payment	5/5/2022		DEL CITY		1902-OPERATIONS AND M...	12,167.25	20,195.96
Payment	5/5/2022		DEL CITY		1903-POWER	4,663.11	24,859.07
Deposit	5/5/2022			Deposit	1953-DEL CITY PIPELINE	5,800.78	30,659.85
Deposit	5/5/2022			Deposit	-SPLIT-	2,158.04	32,817.89
Payment	5/16/2022		DEL CITY		1902-OPERATIONS AND M...	12,167.25	44,985.14
Payment	5/16/2022		DEL CITY		1903-POWER	3,559.10	48,544.24
Deposit	5/16/2022			Deposit	1953-DEL CITY PIPELINE	5,800.78	54,345.02
Deposit	5/16/2022			Deposit	-SPLIT-	2,158.04	56,503.06
Payment	5/17/2022		NORMAN		1910-OPERATIONS AND M...	33,729.47	90,232.53
Payment	5/17/2022		NORMAN		1911-POWER	17,727.57	107,960.10
Deposit	5/17/2022			Deposit	-SPLIT-	5,948.55	113,908.65
Check	5/10/2022		BANCFIRST		1953-DEL CITY PIPELINE	16,080.64	129,989.29
Check	5/13/2022		NET PAYROLL		1920-(BANCFIRST)-DWSRF...	-8,061.64	121,927.65
Check	5/13/2022		BANCFIRST		-SPLIT-	-11,988.50	109,939.15
Check	5/31/2022		NET PAYROLL		-SPLIT-	-4,733.58	105,205.57
Check	5/13/2022		OKLAHOMA TAX COMMISSION		4013-OWIT PAYABLE	-11,997.24	93,208.33
Check	5/31/2022		BANCFIRST		-SPLIT-	-682.00	92,516.33
Check	5/31/2022	52			-SPLIT-	-4,716.09	87,800.24
Bill Pmt -Check	5/2/2022	20454	Mathews Trenching	disbursement # 19	1051-LPL ACCT# -2885 AT ...	11,346.50	99,146.74
Bill Pmt -Check	5/11/2022	20455	OKLA STATE &EDUCATION EMPL. GROU...	Group # 100914 date of bill 5-...	4000-CURRENT CLAIMS PA...	-141,092.00	-41,945.26
Bill Pmt -Check	5/11/2022	20456	P & K Equipment	Ref# 4513875	4000-CURRENT CLAIMS PA...	-4,029.28	-45,974.54
Bill Pmt -Check	5/12/2022	20457	Total Equipment and Rental, LLC	Inv # W28948	4000-CURRENT CLAIMS PA...	-348.10	-46,322.64
Bill Pmt -Check	5/12/2022	20458	GWN Marketing, Inc.	May 2022 payroll	4000-CURRENT CLAIMS PA...	-4,812.48	-51,135.12
Bill Pmt -Check	5/12/2022	20459	OKLAHOMA MUNI RETIREMENT FUND	4-29-22 & 5-13-22 pay	4000-CURRENT CLAIMS PA...	-2,722.23	-53,857.35
Bill Pmt -Check	5/4/2022	20460	DCM Internet	VOID: 60 foot self supporting ...	4000-CURRENT CLAIMS PA...	-5,904.04	-59,761.39
Bill Pmt -Check	5/13/2022	20461	PENLEY OIL COMPANY	CEN	4000-CURRENT CLAIMS PA...	0.00	-59,761.39
Bill Pmt -Check	5/20/2022	20462	Ritz Safety	Invoice 6308121	4000-CURRENT CLAIMS PA...	-2,423.68	-62,185.07
Bill Pmt -Check	5/20/2022	20463	AMERICAN FIRE & SAFETY CO., INC	invoice 191674	4000-CURRENT CLAIMS PA...	-640.00	-62,825.07
Bill Pmt -Check	5/23/2022	20464	Catalyst Mechanical & Electrical, LLC	Invoice 3149	4000-CURRENT CLAIMS PA...	-506.00	-63,331.07
Bill Pmt -Check	5/23/2022	20465	Oklahoma Brush Cutters		4000-CURRENT CLAIMS PA...	-95.00	-63,426.07
Bill Pmt -Check	5/31/2022	20466	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-1,175.00	-64,601.07
Total 1023-BANCFIRST #3940 & #0014						-65,277.07	-65,277.07
TOTAL						-65,277.07	-65,277.07

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

08/01/22

May 2022

	May 22	Apr 22	Jul '21 - May 22
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	0.00	0.00	146,007.01
4903-MIDWEST CITY	0.00	0.00	373,334.38
4904-NORMAN	0.00	0.00	404,753.61
Total 4901-MUNI SHARE, OPERATING COST	0.00	0.00	924,095.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	0.00	0.00	65,625.00
4907-MIDWEST CITY	0.00	0.00	264,600.00
4908-NORMAN	0.00	0.00	194,775.00
Total 4905-MUNI SHARE, POWER	0.00	0.00	525,000.00
Total 4900-ASSESSMENTS	0.00	0.00	1,449,095.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	600.00	600.00	19,606.24
4922- ASSESSMENT ADJUSTMENTS	-7,472.88	-5,947.77	-1,488.72
4923-INVEST INT DIVS & GAINS	9,297.57	9,011.67	126,789.44
4925-DWSRF INTEREST (ENERGY)	312.09	165.85	2,729.22
4926-DWSRF INTEREST (PIPELINE)	0.00	24,209.45	24,209.45
4930-SECURITIES VALUE ADJUSTS	21,936.30	-108,089.00	-339,926.50
4932- CITY PIPELINE LOAN PYMTS	0.00	0.00	330,423.24
4933-PIPELINE PYMTS RECEIVABLE	0.00	5,155,517.47	5,155,517.47
Total 4920-OTHER REVENUES	24,673.08	5,075,467.67	5,317,859.84
Total Income	24,673.08	5,075,467.67	6,766,954.84
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	39,514.19	39,457.45	408,155.46
5009-EMPLOYEES' RETIREMENT	2,652.67	2,652.67	28,034.66
5011-PAYROLL TAXES	3,022.83	4,062.03	32,427.41
5012-TRAINING, EDUCATION&TRAVEL	3,636.05	1,301.67	8,078.70
5013-UNIFORM & BOOTS ALLOWANCE	199.54	0.00	1,694.06
5014-EMPLOYEE HEALTH, ETC, INS.	4,187.12	4,187.12	42,060.58
5015-WORKMEN'S COMPENSATION	308.00	13,981.00	22,856.02
5017-SERVICE & SAFETY AWARDS	0.00	0.00	5,421.00
Total 5000-PERSONNEL	53,520.40	65,641.94	548,727.89
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	2,525.11	5,301.86	44,933.18
5103-VEHICLE OPS, R&M	2,549.54	190.15	15,616.38
5104-BUILDINGS ROADS & GROUNDS	230.39	303.45	13,215.54
5106-EQUIPMENT R&M, RENTAL	8,395.00	1,949.68	19,750.72
Total 5100-MAINTENANCE	13,700.04	7,745.14	93,515.82
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,844.51	1,876.45	20,705.79
5204-ELECTRICITY	1,139.07	1,104.45	8,938.60
5205-PROPANE	0.00	0.00	4,323.00
5206-WASTE REMOVAL	97.32	97.32	974.10
Total 5200-UTILITIES	3,080.90	3,078.22	34,941.49
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	67,044.00	68,862.33
Total 5300-INSURANCE AND BONDS	0.00	67,044.00	68,862.33
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	488.12	1,082.17	9,312.05
Total 5400-ADMINISTRATIVE EXPENSE	488.12	1,082.17	9,312.05
5500-PROFESSIONAL SERVICES			
5501-LEGAL	0.00	1,260.00	10,047.00
5502-ACCOUNTING AND AUDIT	675.00	1,350.00	25,495.00
5503-CONSULTANTS AND ENGINEERS	0.00	1,218.63	22,883.85
5511-WETLAND-SHORELINE STABILIZ	0.00	0.00	-11,630.53
Total 5500-PROFESSIONAL SERVICES	675.00	3,828.63	46,795.32
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	0.00	0.00	29,502.01
Total 5600-WATER QUALITY SERVICES	0.00	0.00	41,902.01
5800-PUMPING POWER	36,965.96	29,973.64	398,680.46
5825-NON BUDGETED EXPENSES			
5832-TRENDS ANALYSIS	0.00	0.00	42,215.00
5976-INTEREST EXPENSE-DWSRF	0.00	1,183.81	2,226.31
6000-DEPRECIATION	49,744.92	49,744.92	546,236.38
Total 5825-NON BUDGETED EXPENSES	49,744.92	50,928.73	590,677.69
Total Expense	158,175.34	229,322.47	1,833,415.06
Net Income	-133,502.26	4,846,145.20	4,933,539.78

11:12 AM
08/01/22
Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2021 through May 2022

	Jul '21 - May 22	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	146,007.01	146,007.01	0.00
4903-MIDWEST CITY	373,334.38	373,334.38	0.00
4904-NORMAN	404,753.61	404,753.61	0.00
Total 4901-MUNI SHARE, OPERATING C...	924,095.00	924,095.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	65,625.00	65,625.00	0.00
4907-MIDWEST CITY	264,600.00	264,600.00	0.00
4908-NORMAN	194,775.00	194,775.00	0.00
Total 4905-MUNI SHARE, POWER	525,000.00	525,000.00	0.00
Total 4900-ASSESSMENTS	1,449,095.00	1,449,095.00	0.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	19,606.24		
4922- ASSESSMENT ADJUSTMENTS	-1,488.72		
4923-INVEST INT DIVS & GAINS	126,789.44	115,500.00	11,289.44
4925-DWSRF INTEREST (ENERGY)	2,729.22		
4926-DWSRF INTEREST (PIPELINE)	24,209.45		
4930-SECURITIES VALUE ADJUSTS	-339,926.50		
4932- CITY PIPELINE LOAN PYMTS	330,423.24	0.00	330,423.24
4933-PIPELINE PYMTS RECEIVABLE	5,155,517.47		
Total 4920-OTHER REVENUES	5,317,859.84	115,500.00	5,202,359.84
Total Income	6,766,954.84	1,564,595.00	5,202,359.84
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	408,155.46	398,750.00	9,405.46
5009-EMPLOYEES' RETIREMENT	28,034.66	9,625.00	18,409.66
5010-DIRECTORS' EXPENSES	0.00	4,583.33	-4,583.33
5011-PAYROLL TAXES	32,427.41	30,891.67	1,535.74
5012-TRAINING, EDUCATION&TRAVEL	8,078.70	6,875.00	1,203.70
5013-UNIFORM & BOOTS ALLOWANCE	1,694.06	2,200.00	-505.94
5014-EMPLOYEE HEALTH, ETC, INS.	42,060.58	41,250.00	810.58
5015-WORKMEN'S COMPENSATION	22,656.02	13,750.00	9,106.02
5017-SERVICE & SAFETY AWARDS	5,421.00	4,969.25	451.75
Total 5000-PERSONNEL	548,727.89	512,894.25	35,833.64
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	44,933.18	116,875.00	-71,941.82
5103-VEHICLE OPS, R&M	15,616.38	20,166.67	-4,550.29
5104-BUILDINGS ROADS & GROUNDS	13,215.54	16,041.67	-2,826.13
5106-EQUIPMENT R&M, RENTAL	19,750.72	20,166.67	-415.95
Total 5100-MAINTENANCE	93,515.82	173,250.01	-79,734.19
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	20,705.79	22,916.67	-2,210.88
5204-ELECTRICITY	8,938.60	9,166.67	-228.07
5205-PROPANE	4,323.00	2,750.00	1,573.00
5206-WASTE REMOVAL	974.10	1,100.00	-125.90
Total 5200-UTILITIES	34,941.49	35,933.34	-991.85
5300-INSURANCE AND BONDS			
5301-INSURANCE	68,862.33	59,583.33	9,279.00
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	-250.00
Total 5300-INSURANCE AND BONDS	68,862.33	59,833.33	9,029.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	9,312.05	15,583.33	-6,271.28
Total 5400-ADMINISTRATIVE EXPENSE	9,312.05	15,583.33	-6,271.28
5500-PROFESSIONAL SERVICES			
5501-LEGAL	10,047.00	32,083.33	-22,036.33
5502-ACCOUNTING AND AUDIT	25,495.00	22,916.67	2,578.33
5503-CONSULTANTS AND ENGINEERS	22,883.85	41,250.00	-18,366.15
5511-WETLAND-SHORELINE STABILIZ	-11,630.53		
Total 5500-PROFESSIONAL SERVICES	46,795.32	96,250.00	-49,454.68
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	11,366.67	1,033.33
5603-WATER QUALITY MONITORING	29,502.01	57,497.00	-27,994.99
Total 5600-WATER QUALITY SERVICES	41,902.01	68,863.67	-26,961.66
5800-PUMPING POWER	398,680.46	481,250.00	-82,569.54
5825-NON BUDGETED EXPENSES			
5832-TRENDS ANALYSIS	42,215.00		
5976-INTEREST EXPENSE-DWSRF	2,226.31		
6000-DEPRECIATION	546,236.38		
Total 5825-NON BUDGETED EXPENSES	590,677.69		
Total Expense	1,833,415.06	1,443,857.93	389,557.13
Net Income	4,933,539.78	120,737.07	4,812,802.71

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

COMCD

Account Number:

Activity Statement

Values as of May 31, 2022



Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2022

\$4,302,804.00

Value as of last statement 04/30/2022

\$4,003,309.36

Value on May 31, 2022

\$4,025,971.08

Account Summary

	Quarter to Date 04/01 - 05/31/2022	Year to Date 01/01 - 05/31/2022
Starting Value	\$4,110,710.88	\$4,302,804.00
Total Change in Value of Assets	(\$84,739.80)	(\$276,832.92)
Inflows	—	—
Outflows	(\$14,440.00)	(\$37,489.56)
Dividends	\$1,412.83	\$5,781.96
Interest	\$14,440.07	\$37,490.03
Capital Gains	—	\$746.07
Other Distributions	—	—
Market Fluctuations ¹	(\$86,152.70)	(\$283,361.42)
Total Ending Value (May 31, 2022)	\$4,025,971.08	\$4,025,971.08

¹ Market Fluctuation and Non-Cash Transfers reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



Account Holdings As of May 31, 2022

Cash and Cash Equivalents

Description	Interest / Dividend Paid in May	Interest / Dividend Rate ³	Current Balance
Insured Cash Account ⁴			
<i>Citibank NA</i>			\$1,712.00
Total Insured Cash Account	\$0.05	0.010%	\$1,712.00
Total Cash and Cash Equivalents			\$1,712.00

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^R	11,989.198 \$30.73	368,428.05	377,477.31 350,005.00	(9,049.26)	4,791 1.30%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^R	9,229.705 \$10.29	94,973.66	103,269.29 100,005.00	(8,295.63)	3,354 3.53%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^R	9,368.932 \$9.55	89,473.30	102,775.28 100,010.00	(13,301.98)	3,214 3.60%
ABNDX BOND FUND OF AMERICA CL A ^R	1,835.883 \$12.14	22,287.61	25,373.86 25,005.00	(3,086.25)	398 1.81%
CAIBX CAPITAL INCOME BUILDER CL A ^R	1,459.333 \$67.17	98,023.39	102,623.49 100,010.00	(4,600.10)	2,363 2.41%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^R	476.128 \$55.41	26,382.25	31,800.02 30,005.00	(5,417.77)	487 1.86%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^R	31,474.539 \$7.87	247,704.62	255,008.66 249,813.31	(7,304.04)	3,800 1.54%
AMECX INCOME FUND OF AMERICA CL A ^R	1,995.353 \$24.88	49,644.38	52,963.08 50,005.00	(3,318.70)	1,314 2.65%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^R	1,820.455 \$13.01	23,684.11	25,194.92 25,005.00	(1,510.81)	281 1.20%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^R	1,227.809 \$56.65	69,555.37	72,099.45 70,005.00	(2,544.08)	1,060 1.53%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,090,156.74	1,148,585.36 1,099,868.31	(58,428.62)	21,062

^R Dividends and/or capital gains distributed by this security will be reinvested.

³ Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

⁴ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

⁵ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2022 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$100.1249	312,389.68	313,994.73	(1,605.05) 1,943.07	9,204 2.95%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$79.0635	34,787.94	44,824.69	(10,036.75) 363.00	1,452 4.17%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$91.7073	137,560.95	150,718.99	(13,158.04) 1,556.25	3,375 2.45%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$99.4404	149,160.60	160,452.83	(11,292.23) 702.65	5,382 3.61%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$96.3637	240,909.25	246,119.20	(5,209.95) 4,085.42	9,250 3.84%
20826FAA4 CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$99.9845	174,972.87	172,680.20	2,292.67 1,936.67	4,200 2.40%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$99.9425	299,827.50	300,000.00	(172.50) 573.33	12,900 4.30%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$91.3472	147,068.99	161,044.96	(13,975.97) 214.67	4,830 3.28%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$93.4232	144,805.96	162,971.33	(18,165.37) 1,426.22	4,843 3.34%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2022 *Continued*

Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
500255AS3 KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$100.00	200,000.00	200,123.90	(123.90) 2,166.67	6,500 3.25%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$99.5993	75,695.46	75,332.36	363.10 621.30	2,052 2.71%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$98.6549	162,780.58	170,848.45	(8,067.87) 1,748.54	5,775 3.55%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$93.125	232,812.50	255,199.70	(22,387.20) 2,111.11	10,000 4.30%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$101.5521	134,048.77	132,733.03	1,315.74 199.47	4,488 3.35%
718549AB4 PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$97.4742	104,297.39	106,937.86	(2,640.47) 1,135.78	3,857 3.70%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$96.1226	144,183.90	150,529.70	(6,345.80) 200.00	4,500 3.12%
88165FAG7 TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$99.50	238,800.00	240,039.79	(1,239.79) 3,205.67	7,080 2.96%
Total of Corporate Bonds		2,934,102.34	3,044,551.72	(110,449.38) 24,189.82	99,688

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of May 31, 2022 Continued

Total Account Holdings	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$)⁶	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$)ᵃ
	4,025,971.08	4,194,849.08 1,101,580.31	(168,878.00)	120,750

Cash Activity Summary

	Since last statement 05/01 - 05/31/2022	Year to Date 01/01 - 05/31/2022
Securities Purchased	—	(\$165,304.19)
Securities Sold	—	—
Cash Inflows	—	—
Cash Outflows	(\$11,346.50)	(\$37,489.56)
Dividends	\$725.37	\$5,781.96
Interest	\$11,346.55	\$37,490.03
Capital Gains	—	\$746.07
Other Distributions	—	—
Reinvestments	(\$725.37)	(\$6,528.03)

Account Activity May 1 - May 31, 2022 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
05/02/2022	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 050222 9,341.55200 MIAQX	— —	\$263.12
05/02/2022	Dividend Reinvest	AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.610 MIAQX	— 27.38	(\$263.12)
05/02/2022	Cash Dividend	BOND FUND OF AMERICA CL A 050222 1,831.76100 ABNDX	— —	\$49.96
05/02/2022	Dividend Reinvest	BOND FUND OF AMERICA CL A REINVEST AT 12.120 ABNDX	— 4.122	(\$49.96)
05/02/2022	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 042922 31,427.06300 EALDX AS OF 04/29/22	— —	\$375.06

Account Activity continued on next page...

⁶ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.
ᵃ Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Activity *May 1 - May 31, 2022 (Since last statement) Continued*

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
05/02/2022	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.900 EALDX	— 47.476	(\$375.06)
05/02/2022	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 050222 1,817.58700 AIBAX	— —	\$37.23
05/02/2022	Dividend Reinvest	INTERMEDIATE BOND FUND OF AMERICA CL A REINVEST AT 12.980 AIBAX	— 2.868	(\$37.23)
05/16/2022	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 051522 161,000 38143C6D8 AS OF 05/15/22	— —	\$402.50
05/16/2022	Interest	GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 051522 300,000 36966TDN9 AS OF 05/15/22	— —	\$6,450.00
05/16/2022	Interest	PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 051522 132,000 717081DM2 AS OF 05/15/22	— —	\$2,244.00
05/16/2022	Interest	SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 051522 150,000 844741BC1 AS OF 05/15/22	— —	\$2,250.00
05/17/2022	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$11,346.50
05/31/2022	Interest	INSURED CASH ACCOUNT 053122 1,712	— —	\$0.05
05/31/2022	Sweep (Interest Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$0.05
05/31/2022	Sweep (Withdrawal) ⁷	INSURED CASH ACCOUNT	— —	(\$11,346.50)
05/31/2022	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010003307	— —	(\$11,346.50)

⁷ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages From LPL Financial

PAPERLESS STATEMENTS

Go paperless and view your monthly statements and trade confirmations online. Monthly statements are available online within three business days, and trade confirmations are available the next business day after the trade is executed. To go paperless, click on the LPL Account View link accessible through your financial professional or institution website. Paperless statements are convenient, secure, fast and environmentally friendly. Enjoy the many benefits of free paperless statements and sign up today.

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov.

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or [LPL.com](https://lpl.com) periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GMNA transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to [LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions](#).

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date. **MUNICIPAL MATERIAL DISCLOSURE** Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "—" DATA Information that displays as N/A or "—" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on [LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure](#). This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. "Transferred securities may not be included in Purchase Cost."

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any-where the transactions are executed, and of the Financial Industrial Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit [LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest](#).

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S1LPLNON - REV 05/20

Resolution
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of financial statements for the operating account for a previous month.

IT IS HEREBY RESOLVED that financial statements for operating account for May 2022 are approved.

APPROVED by a majority of Board members present on this 11th day of August, 2022.

Item D.9.

08/04/22

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet

As of June 30, 2022

	Jun 30, 22	May 31, 22	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,207,769.93	1,229,298.06	-21,528.13
1024-BANCFIRST TREAS FUND #6162	600,274.57	600,200.57	74.00
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	3,921,974.57	4,025,971.08	-103,996.51
1052-LPL ACCRUED INTEREST	20,142.22	24,189.82	-4,047.60
Total 1050-LPL FINANCIAL	3,942,116.79	4,050,160.90	-108,044.11
Total Checking/Savings	5,750,161.29	5,879,659.53	-129,498.24
Accounts Receivable			
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	0.00	12,167.25	-12,167.25
1903-POWER	5,468.75	10,937.50	-5,468.75
Total 1901-DEL CITY	5,468.75	23,104.75	-17,636.00
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	0.00	31,111.16	-31,111.16
1907-POWER	22,050.00	44,100.00	-22,050.00
Total 1905-MIDWEST CITY	22,050.00	75,211.16	-53,161.16
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	0.00	33,729.44	-33,729.44
1911-POWER	16,231.25	32,462.50	-16,231.25
Total 1909-NORMAN	16,231.25	66,191.94	-49,960.69
Total 1900-ASSESSMENTS RECEIVABLE	43,750.00	164,507.85	-120,757.85
Total Accounts Receivable	43,750.00	164,507.85	-120,757.85
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	24,425.75	16,364.11	8,061.64
1926-DWSRF INTEREST REC (PIPELN	3,458.48	10,375.47	-6,916.99
1951-DWSRF REPYMTS DUE-CURRENT			
1952-ENERGY PROJECT	64,807.05	72,674.67	-7,867.62
1953-DEL CITY PIPELINE	244,653.90	274,450.71	-29,796.81
Total 1951-DWSRF REPYMTS DUE-CURRENT	309,460.95	347,125.38	-37,664.43
Total Other Current Assets	337,345.18	373,864.96	-36,519.78
Total Current Assets	6,131,256.47	6,418,032.34	-286,775.87
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,924,722.15	6,924,722.15	0.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,612,097.34	16,612,097.34	0.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,449.69	88,012.64	4,437.05
PLANT AND DAM EQUIPMENT	5,349,573.81	5,277,067.83	72,505.98
VEHICLES AND BOATS	630,130.23	630,130.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,137,160.60	8,060,217.57	76,943.03
2030-ALLOWANCE FOR DEPRECIATION	-10,119,441.75	-10,072,058.75	-47,383.00
Total Fixed Assets	14,631,995.19	14,602,435.16	29,560.03
Other Assets			
DEBT ISSUANCE COSTS	41,841.00	41,841.00	0.00
DEFERRED OUTFLOWS-PENSION	139,283.02	139,283.02	0.00
DWSRF REPYMTS DUE-NONCURRENT			
DEL CITY PIPELINE	4,821,473.14	4,821,473.14	0.00
ENERGY PROJECT	331,762.89	331,762.89	0.00
Total DWSRF REPYMTS DUE-NONCURRENT	5,153,236.03	5,153,236.03	0.00
NET PENSION ASSET	138,644.00	138,644.00	0.00
Total Other Assets	5,473,004.05	5,473,004.05	0.00
TOTAL ASSETS	26,236,255.71	26,493,471.55	-257,215.84

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Balance Sheet
As of June 30, 2022

	Jun 30, 22	May 31, 22	\$ Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYAB LE			
4002.1 ENERGY PROJECT	621.72	0.00	621.72
4002.2 DEL CITY PIPELINE	24,209.45	0.00	24,209.45
Total 4002-DWSRF INTEREST PAYAB LE	24,831.17	0.00	24,831.17
4009-FYE ACCRUALS	137,160.29	0.00	137,160.29
4010-PAYROLL DEDUCTIONS			
4013-OWIT PAYABLE	0.00	692.00	-692.00
4014-RETIREMENT PLAN PAYABLE	7,366.96	6,514.16	852.80
4016-GROUP INSURANCE PAYABLE	527.50	527.50	0.00
Total 4010-PAYROLL DEDUCTIONS	7,894.46	7,733.66	160.80
4017-COMPENSATED ABSENCES	38,784.54	25,485.65	13,298.89
4019-CONTRACTS-DUE W/I 1 YEAR			
4019.3-DWSRF LOAN (ENERGY)	94,555.47	94,555.47	0.00
4019.4-DWSRF LOAN (PIPELINE)	334,044.33	334,044.33	0.00
Total 4019-CONTRACTS-DUE W/I 1 YEAR	428,599.80	428,599.80	0.00
4200-DEFERRED INFLOWS-PENSION	50,495.00	50,495.00	0.00
Total Other Current Liabilities	691,482.64	516,031.49	175,451.15
Total Current Liabilities	691,482.64	516,031.49	175,451.15
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF LOAN (ENERGY)			
4075-NONCURRENT PAYMENTS	331,762.89	331,762.89	0.00
Total 4055-DWSRF LOAN (ENERGY)	331,762.89	331,762.89	0.00
4080-DWSRF LOAN (PIPELINE)			
4085-NONCURRENT PAYMENTS	4,821,473.14	4,821,473.14	0.00
Total 4080-DWSRF LOAN (PIPELINE)	4,821,473.14	4,821,473.14	0.00
Total 4020-CONTRACTS PAYABLE	5,153,236.03	5,153,236.03	0.00
Total Long Term Liabilities	5,153,236.03	5,153,236.03	0.00
Total Liabilities	5,844,718.67	5,669,267.52	175,451.15
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,759,203.10	15,759,203.10	0.00
4808-FYE '22 ADJUSTS-PRIOR YRS	-318,538.85	-318,538.85	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,440,664.25	15,440,664.25	0.00
Net Income	4,500,872.79	4,933,539.78	-432,666.99
Total Equity	20,391,537.04	20,824,204.03	-432,666.99
TOTAL LIABILITIES & EQUITY	26,236,255.71	26,493,471.55	-257,215.84

ACCOUNTANT'S NOTES-JUNE, 2022

- Boat dock rent received for the month was \$ 600.00

Del City pipeline costs for the month were \$0.00
Year to date Del City pipeline costs are \$498,826.60

Other fixed asset acquisitions during the month:

2 16 'pumps	\$65,348.20
Camera Equipment	\$11,594.83

Year to date other fixed asset acquisitions total \$125,651.64

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

3:07 PM	CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT						
08/04/22	BANCFIRST #3940 & # 0014 ACTIVITY						
Accrual Basis	June 2022						
Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Bill Pmt -Check	6/15/2022		CNA Surety	Treasurer bond	4000-CURRENT CLAIMS PA...	-250.00	-250.00
Bill Pmt -Check	6/15/2022		DCM Internet	Inv 25156 date 5-15-22 due 5...	4000-CURRENT CLAIMS PA...	-75.00	-325.00
Bill Pmt -Check	6/16/2022		PIKE PASS	714569	4000-CURRENT CLAIMS PA...	-1.30	-326.30
Bill Pmt -Check	6/21/2022		Cardmember Service **	Jim XXXX XXXX XXXX 7590	4000-CURRENT CLAIMS PA...	-118.45	-444.75
Bill Pmt -Check	6/21/2022		Cardmember Service **	Tim XXXX XXXX XXXX 2834	4000-CURRENT CLAIMS PA...	-646.09	-1,090.84
Bill Pmt -Check	6/21/2022		Cardmember Service **	Derek XXXX XXXX XXXX 8490	4000-CURRENT CLAIMS PA...	-545.17	-1,636.01
Bill Pmt -Check	6/21/2022		Cardmember Service **	David XXXX XXXX XXXX 7582	4000-CURRENT CLAIMS PA...	-197.72	-1,833.73
Bill Pmt -Check	6/21/2022		Cardmember Service **	Kyle XXXX XXXX XXXX 1984	4000-CURRENT CLAIMS PA...	-7,350.46	-9,184.19
Bill Pmt -Check	6/16/2022		OEC Fiber	statement date 6-8-22	4000-CURRENT CLAIMS PA...	-125.00	-9,309.19
Bill Pmt -Check	6/16/2022		Texas Life Insurance Company	invoice SMOEON20220613001	4000-CURRENT CLAIMS PA...	-57.28	-9,366.47
Bill Pmt -Check	6/16/2022		American Fidelity Assurance	bill period 6-1-22 - 6-30-22	4000-CURRENT CLAIMS PA...	-807.96	-10,174.43
Bill Pmt -Check	6/16/2022		American Fidelity (FSA)	Invoice date 6-3-22	4000-CURRENT CLAIMS PA...	-380.00	-10,554.43
Bill Pmt -Check	6/10/2022		Velocigo Inc	inv 4580 date 6-1-22	4000-CURRENT CLAIMS PA...	-977.47	-11,531.90
Bill Pmt -Check	6/21/2022		City of Norman Utility Division	bill date 5-31-22	4000-CURRENT CLAIMS PA...	-97.32	-11,629.22
Bill Pmt -Check	6/1/2022		O G & E		4000-CURRENT CLAIMS PA...	-45,794.39	-57,423.61
Bill Pmt -Check	6/1/2022		Dobson Fiber	bill date 6-1-22	4000-CURRENT CLAIMS PA...	-264.29	-57,687.90
Bill Pmt -Check	6/21/2022		Cardmember Service **	Steve XXXX XXXX XXXX 7608	4000-CURRENT CLAIMS PA...	-120.53	-57,808.43
Bill Pmt -Check	6/22/2022		AT & T MOBILITY	statement date 6-7-22	4000-CURRENT CLAIMS PA...	-269.35	-58,077.78
Bill Pmt -Check	6/22/2022		OEC	statement date 6-16-22	4000-CURRENT CLAIMS PA...	-78.00	-58,155.78
Deposit	6/30/2022			#0014	4923-INVEST INT DIVS & G...	460.74	-57,695.04
Check	6/1/2022		SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-228.54	-57,923.58
Deposit	6/1/2022			SWEEP FEE REBATE	5401-OFFICE SUPPLIES, M...	228.54	-57,695.04
Deposit	6/30/2022			#3940	4923-INVEST INT DIVS & G...	1.23	-57,693.81
Deposit	6/28/2022			BOAT DOCK RENT	4921-MISCELLANEOUS RE...	600.00	-57,093.81
Payment	6/21/2022		DEL CITY		1903-POWER	6,781.21	-50,312.60
Payment	6/21/2022		DEL CITY	Deposit	1902-OPERATIONS AND M...	12,167.25	-38,145.35
Payment	6/23/2022		NORMAN		-SPLIT-	2,155.43	-35,989.92
Payment	6/23/2022		NORMAN		1910-OPERATIONS AND M...	33,729.47	-2,260.45
Deposit	6/23/2022				1911-POWER	26,121.90	23,861.45
Transfer	6/23/2022			Deposit	-SPLIT-	5,941.32	29,802.77
Transfer	6/22/2022			Deposit	1953-DEL CITY PIPELINE	16,080.64	45,883.41
Payment	6/27/2022		MIDWEST CITY	Funds Transfer	1953-DEL CITY PIPELINE	5,800.78	51,684.19
Payment	6/27/2022		MIDWEST CITY		1906-OPERATIONS AND M...	31,111.20	82,795.39
Transfer	6/27/2022				1907-POWER	25,231.51	108,026.90
Check	6/21/2022		Bank charge	Funds Transfer	1953-DEL CITY PIPELINE	14,832.38	122,859.28
Check	6/15/2022		NET PAYROLL		5401-OFFICE SUPPLIES, M...	-80.97	122,778.31
Check	6/15/2022		BANCFIIRST		-SPLIT-	-11,989.95	110,788.36
Check	6/15/2022		OKLAHOMA TAX COMMISSION		-SPLIT-	-4,730.66	106,057.70
Check	6/30/2022		NET PAYROLL		4013-OWIT PAYABLE	-692.00	105,365.70
Check	6/30/2022		BANCFIIRST		-SPLIT-	-11,990.11	93,375.59
Check	6/30/2022		OKLAHOMA TAX COMMISSION		-SPLIT-	-4,730.69	88,644.90
Check	6/10/2022		BancFirst	ok to here	4013-OWIT PAYABLE	-692.00	87,952.90
Check	6/2/2022		OKLAHOMA TAX COMMISSION		1920-(BANCFIRST)-DWSRF...	-8,061.64	79,891.26
Check	6/21/2022		O G & E		4013-OWIT PAYABLE	-692.00	79,199.26
Check	6/30/2022	54			5204-ELECTRICITY	-37.37	79,161.89
Bill Pmt -Check	6/15/2022	20467	OKLA STATE & EDUCATION EMPL GROU...	Group # 100914 June 2022	1051-LPL ACCT# -2885 AT ...	12,355.00	91,516.89
Bill Pmt -Check	6/15/2022	20468	Angela's Advertising & Design, Inc.	inv 34740	4000-CURRENT CLAIMS PA...	-4,029.28	87,487.61
Bill Pmt -Check	6/15/2022	20469	Shouse & Associates Consulting, LLC	22-066	4000-CURRENT CLAIMS PA...	-186.00	87,301.61
Bill Pmt -Check	6/15/2022	20470	OKLAHOMA WATER RESOURCES BOARD	inv # 2022302078_22 water q...	4000-CURRENT CLAIMS PA...	-4,500.00	82,801.61
Bill Pmt -Check	6/15/2022	20471	GableGotwals	inv # 756795, 757337	4000-CURRENT CLAIMS PA...	-17,618.57	65,183.04
Bill Pmt -Check	6/16/2022	20472	OKLAHOMA MUNI RETIREMENT FUND	5-16-22 to 5-31-22 and 6-1-2...	4000-CURRENT CLAIMS PA...	-6,240.00	58,943.04
Bill Pmt -Check	6/16/2022	20473	GWN Marketing, Inc.	June 2022	4000-CURRENT CLAIMS PA...	-5,904.04	53,039.00
Bill Pmt -Check	6/21/2022	20474	William Janacek	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-2,722.23	50,316.77
Bill Pmt -Check	6/21/2022	20475	JANN KNOTTS	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-492.98	49,823.79
Bill Pmt -Check	6/21/2022	20476	Michael Dean	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-493.82	48,329.97
Bill Pmt -Check	6/21/2022	20477	Kevin Anders	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-601.12	48,728.85
Bill Pmt -Check	6/21/2022	20478	AMANDA NAIRN	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-447.03	48,281.82
Bill Pmt -Check	6/21/2022	20479	Casey Hurt	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-506.24	47,775.58
Bill Pmt -Check	6/21/2022	20480	Roger Frech	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-150.40	47,625.18
Bill Pmt -Check	6/22/2022	20481	Dave Ballew	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-400.36	47,224.82
Bill Pmt -Check	6/22/2022	20482	J&E Supply & Fastner Co	reimbursement FY 21-22	4000-CURRENT CLAIMS PA...	-225.12	46,999.70
Bill Pmt -Check	6/27/2022	20483	CHARLES E. WADSACK	invoice 1246491 6-17-22	4000-CURRENT CLAIMS PA...	-186.53	46,813.17
Bill Pmt -Check	6/27/2022	20484	PENLEY OIL COMPANY		4000-CURRENT CLAIMS PA...	-675.00	46,138.17
Bill Pmt -Check	6/27/2022	20485	Oklahoma Department of Labor	CEN	4000-CURRENT CLAIMS PA...	-1,717.10	44,421.07
Bill Pmt -Check	6/27/2022	20486	DEPARTMENT OF ENVIRONMENTAL QU...	James Neyman welder licens...	4000-CURRENT CLAIMS PA...	-25.00	44,396.07
Bill Pmt -Check	6/28/2022	20487	Ed Blake III	operator license	4000-CURRENT CLAIMS PA...	-276.00	44,120.07
Bill Pmt -Check	6/29/2022	20488	Rush Pump Co	inv 705884	4000-CURRENT CLAIMS PA...	-300.00	43,820.07
				new pumps	4000-CURRENT CLAIMS PA...	-65,348.20	-21,528.13
Total 1023-BANCFIRST #3940 & #0014						-21,528.13	-21,528.13
TOTAL						-21,528.13	-21,528.13

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

8/4/2022 3:07 PM

Register: 4009-FYE ACCRUALS

From 01/01/2022 through 06/30/2022

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Increase	C	Decrease	Balance
06/20/2022			5500-PROFESSIONA...	GABLE GOT...	540.00			540.00
06/30/2022			5000-PERSONNEL:50...	#20492	52.90			592.90
06/30/2022			5500-PROFESSIONA...	WORTH HYD...	1,600.50			2,193.40
06/30/2022			5100-MAINTENANC...	OK CONTRA...	1,749.00			3,942.40
06/30/2022			5300-INSURANCE A...	WATKINS IN...	9,449.90			13,392.30
06/30/2022			5600-WATER QUALI...	oK WTR RES...	3,611.90			17,004.20
06/30/2022	20498		5200-UTILITIES:5201...	DCM	75.00			17,079.20
06/30/2022	20499		5200-UTILITIES:5204...	OGE	45.74			17,124.94
06/30/2022	20500		-split-	CARR CREDI...	788.49			17,913.43
06/30/2022	20501		5100-MAINTENANC...	NEYMAN CR...	7.99			17,921.42
06/30/2022	20502		-split-	OGE	50,428.30			68,349.72
06/30/2022	20503		-split-	MCKINLEY C...	104.55			68,454.27
06/30/2022	20504		5100-MAINTENANC...	UNDERWOO...	87.24			68,541.51
06/30/2022	20505		-split-	ARTHUR CRE...	6,204.03			74,745.54
06/30/2022	20509		-split-	OGE	62,414.75			137,160.29

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

June 2022

	Jun 22	May 22	Jul '21 - Jun 22
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	0.00	0.00	146,007.01
4903-MIDWEST CITY	0.00	0.00	373,334.38
4904-NORMAN	0.00	0.00	404,753.61
Total 4901-MUNI SHARE, OPERATING COST	0.00	0.00	924,095.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	0.00	0.00	65,625.00
4907-MIDWEST CITY	0.00	0.00	264,600.00
4908-NORMAN	0.00	0.00	194,775.00
Total 4905-MUNI SHARE, POWER	0.00	0.00	525,000.00
Total 4900-ASSESSMENTS	0.00	0.00	1,449,095.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	600.00	600.00	20,206.24
4922- ASSESSMENT ADJUSTMENTS	14,384.69	-7,472.88	12,895.97
4923-INVEST INT DIVS & GAINS	16,205.92	9,297.57	142,995.36
4925-DWSRF INTEREST (ENERGY)	229.13	312.09	2,958.35
4926-DWSRF INTEREST (PIPELINE)	0.00	0.00	24,209.45
4930-SECURITIES VALUE ADJUSTS	-111,359.06	21,936.30	-451,285.56
4932- CITY PIPELINE LOAN PYMTS	0.00	0.00	330,423.24
4933-PIPELINE PYMTS RECEIVABLE	0.00	0.00	5,155,517.47
Total 4920-OTHER REVENUES	-79,939.32	24,673.08	5,237,920.52
Total Income	-79,939.32	24,673.08	6,687,015.52
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	39,590.56	39,514.19	447,746.02
5009-EMPLOYEES' RETIREMENT	2,652.67	2,652.67	30,687.33
5010-DIRECTORS' EXPENSES	3,317.07	0.00	3,317.07
5011-PAYROLL TAXES	3,028.65	3,022.83	35,456.06
5012-TRAINING, EDUCATION&TRAVEL	366.50	3,636.05	8,445.20
5013-UNIFORM & BOOTS ALLOWANCE	0.00	199.54	1,694.06
5014-EMPLOYEE HEALTH, ETC, INS.	4,187.12	4,187.12	46,247.70
5015-WORKMEN'S COMPENSATION	0.00	308.00	22,856.02
5016-ANNUAL LEAVE ADJUSTMENTS	13,298.89	0.00	13,298.89
5017-SERVICE & SAFETY AWARDS	0.00	0.00	5,421.00
Total 5000-PERSONNEL	66,441.46	53,520.40	615,169.35
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	2,929.40	2,525.11	47,862.58
5103-VEHICLE OPS, R&M	479.78	2,549.54	16,096.16
5104-BUILDINGS ROADS & GROUNDS	240.63	230.39	13,456.17
5106-EQUIPMENT R&M, RENTAL	3,371.56	8,395.00	23,122.28
Total 5100-MAINTENANCE	7,021.37	13,700.04	100,537.19
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	2,247.01	1,844.51	22,952.80
5204-ELECTRICITY	1,918.19	1,139.07	10,856.79
5205-PROPANE	0.00	0.00	4,323.00
5206-WASTE REMOVAL	97.32	97.32	1,071.42
Total 5200-UTILITIES	4,262.52	3,080.90	39,204.01
5300-INSURANCE AND BONDS			
5301-INSURANCE	9,449.90	0.00	78,312.23
5305-TREASURER &EMPLOYEE BONDS	250.00	0.00	250.00
Total 5300-INSURANCE AND BONDS	9,699.90	0.00	78,562.23
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	1,421.92	488.12	10,733.97
Total 5400-ADMINISTRATIVE EXPENSE	1,421.92	488.12	10,733.97
5500-PROFESSIONAL SERVICES			
5501-LEGAL	6,780.00	0.00	16,827.00
5502-ACCOUNTING AND AUDIT	675.00	675.00	26,170.00
5503-CONSULTANTS AND ENGINEERS	6,100.50	0.00	28,984.35
5511-WETLAND-SHORELINE STABILIZ	0.00	0.00	-11,630.53
Total 5500-PROFESSIONAL SERVICES	13,555.50	675.00	60,350.82
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	21,230.47	0.00	50,732.48
Total 5600-WATER QUALITY SERVICES	21,230.47	0.00	63,132.48
5800-PUMPING POWER	156,880.36	36,965.96	555,560.82
5825-NON BUDGETED EXPENSES			
5832-TRENDS ANALYSIS	0.00	0.00	42,215.00
5976-INTEREST EXPENSE-DWSRF	24,831.17	0.00	27,057.48
6000-DEPRECIATION	47,383.00	49,744.92	593,619.38
Total 5825-NON BUDGETED EXPENSES	72,214.17	49,744.92	662,891.86
Total Expense	352,727.67	158,175.34	2,186,142.73
Net Income	-432,666.99	-133,502.26	4,500,872.79

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2021 through June 2022

	Jul '21 - Jun 22	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	146,007.01	146,007.01	0.00
4903-MIDWEST CITY	373,334.38	373,334.38	0.00
4904-NORMAN	404,753.61	404,753.61	0.00
Total 4901-MUNI SHARE, OPERATING C...	924,095.00	924,095.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	65,625.00	65,625.00	0.00
4907-MIDWEST CITY	264,600.00	264,600.00	0.00
4908-NORMAN	194,775.00	194,775.00	0.00
Total 4905-MUNI SHARE, POWER	525,000.00	525,000.00	0.00
Total 4900-ASSESSMENTS	1,449,095.00	1,449,095.00	0.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	20,206.24		
4922- ASSESSMENT ADJUSTMENTS	12,695.97		
4923-INVEST INT DIVS & GAINS	142,995.36	126,000.00	16,995.36
4925-DWSRF INTEREST (ENERGY)	2,958.35		
4926-DWSRF INTEREST (PIPELINE)	24,209.45		
4930-SECURITIES VALUE ADJUSTS	-451,285.56		
4932- CITY PIPELINE LOAN PYMTS	330,423.24	0.00	330,423.24
4933-PIPELINE PYMTS RECEIVABLE	5,155,517.47		
Total 4920-OTHER REVENUES	5,237,920.52	126,000.00	5,111,920.52
Total Income	6,687,015.52	1,575,095.00	5,111,920.52
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	447,746.02	435,000.00	12,746.02
5009-EMPLOYEES' RETIREMENT	30,687.33	10,500.00	20,187.33
5010-DIRECTORS' EXPENSES	3,317.07	5,000.00	-1,682.93
5011-PAYROLL TAXES	35,456.06	33,700.00	1,756.06
5012-TRAINING, EDUCATION&TRAVEL	8,445.20	7,500.00	945.20
5013-UNIFORM & BOOTS ALLOWANCE	1,694.06	2,400.00	-705.94
5014-EMPLOYEE HEALTH, ETC, INS.	46,247.70	45,000.00	1,247.70
5015-WORKMEN'S COMPENSATION	22,856.02	15,000.00	7,856.02
5016-ANNUAL LEAVE ADJUSTMENTS	13,298.89		
5017-SERVICE & SAFETY AWARDS	5,421.00	5,421.00	0.00
Total 5000-PERSONNEL	615,169.35	559,521.00	55,648.35
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	47,862.58	127,500.00	-79,637.42
5103-VEHICLE OPS, R&M	16,096.16	22,000.00	-5,903.84
5104-BUILDINGS ROADS & GROUNDS	13,456.17	17,500.00	-4,043.83
5106-EQUIPMENT R&M, RENTAL	23,122.28	22,000.00	1,122.28
Total 5100-MAINTENANCE	100,537.19	189,000.00	-88,462.81
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	22,952.80	25,000.00	-2,047.20
5204-ELECTRICITY	10,856.79	10,000.00	856.79
5205-PROPANE	4,323.00	3,000.00	1,323.00
5206-WASTE REMOVAL	1,071.42	1,200.00	-128.58
Total 5200-UTILITIES	39,204.01	39,200.00	4.01
5300-INSURANCE AND BONDS			
5301-INSURANCE	78,312.23	65,000.00	13,312.23
5305-TREASURER &EMPLOYEE BONDS	250.00	250.00	0.00
Total 5300-INSURANCE AND BONDS	78,562.23	65,250.00	13,312.23
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	10,733.97	17,000.00	-6,266.03
Total 5400-ADMINISTRATIVE EXPENSE	10,733.97	17,000.00	-6,266.03
5500-PROFESSIONAL SERVICES			
5501-LEGAL	16,827.00	35,000.00	-18,173.00
5502-ACCOUNTING AND AUDIT	26,170.00	25,000.00	1,170.00
5503-CONSULTANTS AND ENGINEERS	28,984.35	45,000.00	-16,015.65
5511-WETLAND-SHORELINE STABILIZ	-11,630.53		
Total 5500-PROFESSIONAL SERVICES	60,350.82	105,000.00	-44,649.18
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	12,400.00	0.00
5603-WATER QUALITY MONITORING	50,732.48	62,724.00	-11,991.52
Total 5600-WATER QUALITY SERVICES	63,132.48	75,124.00	-11,991.52
5800-PUMPING POWER	555,560.82	525,000.00	30,560.82
5825-NON BUDGETED EXPENSES			
5832-TRENDS ANALYSIS	42,215.00		
5976-INTEREST EXPENSE-DWSRF	27,057.48		
6000-DEPRECIATION	593,619.38		
Total 5825-NON BUDGETED EXPENSES	662,891.86		
Total Expense	2,186,142.73	1,575,095.00	611,047.73
Net Income	4,500,872.79	0.00	4,500,872.79

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2022										PAGE 2 OF 5	
DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-21	DEPRECIATION FYE 2022	ALLOWANCE FOR DEPRN At 6-30-22	UNDEPRECIATED BALANCE At 6-30-22	MONTHLY DEPRECIATION FYE 2022			
VEHICLES:											
FULLY DEPRECIATED EQUIP	REFER TO										
FYE 6-30-07 & 6-30-17	SCHEDULES F-C										
2009 CHEVY SILVERADO	JUNE, 2009	\$94,931.30		\$94,931.30		\$94,931.30	\$0.00				
2010 POLARIS	JUNE 30,2010	\$22,969.00	84MOS	\$22,969.00	\$0.00	\$22,969.00	\$0.00		\$0.00		
2011 CHEVROLET 4WD P/U	SEP, 2010	\$9,100.00	84MOS	\$9,100.00	\$0.00	\$9,100.00	\$0.00		\$0.00		
2009 POLARIS RANGER	MARCH, 2011	\$25,399.00	84MOS	\$25,399.00	\$0.00	\$25,399.00	\$0.00		\$0.00		
10x32 DOVTL GOOSENEK TRL	NOV,2011	\$7,823.00	84MOS	\$7,823.00	\$0.00	\$7,823.00	\$0.00		\$0.00		
2012 FORD F550	JAN,2012	\$9,070.00	84MOS	\$9,070.00	\$0.00	\$9,070.00	\$0.00		\$0.00		
KAW 61 RIDER MOWER	OCT,2012	\$48,569.00	84MOS	\$48,569.00	\$0.00	\$48,569.00	\$0.00		\$0.00		
VERSAHANDLER FORKLIFT	NOV,2012	\$11,399.99	84MOS	\$11,399.99	\$0.00	\$11,399.99	\$0.00		\$0.00		
82' GRAPPLE FOR BOBCAT	MAY,2013	\$9,000.00	84MOS	\$9,000.00	\$0.00	\$9,000.00	\$0.00		\$0.00		
AUGER DRIVE UNIT	MARCH,2014	\$5,437.50	120MOS	\$4,440.38	\$543.72	\$4,984.10	\$453.40		\$37.78		
FARRIS ZERO-TURN MOWER	SEP,2014	\$2,611.67	84MOS	\$2,425.02	\$186.65	\$2,611.67	\$0.00		\$0.00		
BOBCAT CMPT EXCAVATOR	SEP,2014	\$11,500.00	84MOS	\$11,225.80	\$274.20	\$11,500.00	\$0.00		\$0.00		
JD TRACTOR/MOWER/BUCKET	AUG,2015	\$48,270.48	120MOS	\$32,984.50	\$4,827.00	\$37,811.50	\$10,458.98		\$402.25		
2015 CHEVROLET PICKUP	AUG,2015	\$85,562.28	84MOS	\$72,320.60	\$12,223.20	\$84,543.80	\$1,018.48		\$84.87		
20' TRAILER	AUG,2015	\$32,865.00	84MOS	\$27,778.75	\$4,695.00	\$32,473.75	\$391.25		\$32.60		
POLARIS 4X ATV	APR,2016	\$5,005.00	84MOS	\$3,753.54	\$714.96	\$4,468.50	\$536.50		\$44.71		
2018 CHEVROLET PICKUP	AUG, 2017	\$14,699.00	84MOS	\$8,224.53	\$2,099.88	\$10,324.41	\$4,374.59		\$174.99		
PONTOON BOAT	SEP,2017	\$28,647.00	84MOS	\$15,687.84	\$4,092.48	\$19,780.32	\$8,866.68		\$341.04		
2017 MERCURY MARINE BOAT	OCT, 2017	\$3,000.00	84MOS	\$1,606.95	\$428.52	\$2,035.47	\$964.53		\$35.71		
MERCURY 115HP MOTOR	NOV,2017	\$8,679.00	120MOS	\$3,182.52	\$867.96	\$4,050.48	\$4,628.52		\$72.33		
JD 6135E CAB TRACTOR	NOV, 2017	\$2,436.20	120MOS	\$893.20	\$243.60	\$1,136.80	\$1,299.40		\$20.30		
JOHN BOAT	OCT,2018	\$73,075.31	84MOS	\$26,098.20	\$10,439.28	\$36,537.48	\$36,537.83		\$869.94		
FORD F 450 4X4	JAN,2019	\$1,149.00	120MOS	\$229.86	\$114.96	\$344.82	\$804.18		\$9.58		
UTILITY CRANE FOR F450	NOV,2019	\$55,110.00	84MOS	\$13,121.40	\$7,872.84	\$20,994.24	\$34,115.76		\$656.07		
	OCT,2020	\$13,821.50	84MOS	\$1,480.95	\$1,974.60	\$3,455.55	\$10,365.95		\$164.55		

SUBTOTAL	\$630,130.23	\$463,715.33	\$51,598.85	\$515,314.18	\$114,816.05	\$2,946.72
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CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-21	DEPRECIATION FYE 2022	ALLOWANCE FOR DEPRN At 6-30-22	UNDEPRECIATD BALANCE At 6-30-22	MONTHLY DEPRECIATION FYE 2023
EQUIPMENT:								
OFFICE EQUIPMENT:								
FULLY DEPRECIATED								
REFER TO FYE 6-30-01		\$7,308.14		\$7,308.14	\$0.00	\$7,308.14	\$0.00	\$0.00
REFER TO FYE 6-30-07		\$4,039.34		\$4,039.34		\$4,039.34		
COMPUTER	JAN,2004	\$1,253.52	60 MOS	\$1,253.52	\$0.00	\$1,253.52	\$0.00	\$0.00
PROJECTION SYSTEM	OCT,2004	\$3,524.93	72 MOS	\$3,524.93	\$0.00	\$3,524.93	\$0.00	\$0.00
SPEAKERPHONE	JUN,2005	\$327.30	72 MOS	\$327.30	\$0.00	\$327.30	\$0.00	\$0.00
PRINTER, LABEL MAKER	OCT,2005	\$454.98	60 MOS	\$454.98	\$0.00	\$454.98	\$0.00	\$0.00
COMPUTER MONITORS	APR,2006	\$815.99	60 MOS	\$815.99	\$0.00	\$815.99	\$0.00	\$0.00
DIGITAL CAMERA EQUIPMENT	JUN,2006	\$741.98	60 MOS	\$741.98	\$0.00	\$741.98	\$0.00	\$0.00
4-LINE CORDED PHONE SYS.	JUN,2007	\$793.94	60 MOS	\$793.94	\$0.00	\$793.94	\$0.00	\$0.00
LASER PRINTER/FILE CABINET	APR,2008	\$768.99	60 MOS	\$768.99	\$0.00	\$768.99	\$0.00	\$0.00
2 DELL COMPUTERS	JUN,2008	\$2,037.00	60 MOS	\$2,037.00	\$0.00	\$2,037.00	\$0.00	\$0.00
CAMERA, CABLE, CONVERTER	SEP,2008	\$1,708.39	60 MOS	\$1,708.39	\$0.00	\$1,708.39	\$0.00	\$0.00
ANTENNA, CAMERA	OCT,2008	\$3,182.24	84 MOS	\$3,182.24	\$0.00	\$3,182.24	\$0.00	\$0.00
COMPUTER	MAY,2010	\$1,673.19	60MOS	\$1,673.19	\$0.00	\$1,673.19	\$0.00	\$0.00
AUTO DEFIBRILATOR	MAY,2010	\$1,558.38	60MOS	\$1,558.38	\$0.00	\$1,558.38	\$0.00	\$0.00
LAPTOP COMPUTER	SEP,2010	\$1,291.91	60MOS	\$1,291.91	\$0.00	\$1,291.91	\$0.00	\$0.00
ICEMAKER	SEP,2010	\$3,941.00	72MOS	\$3,941.00	\$0.00	\$3,941.00	\$0.00	\$0.00
OFFICE FURNISHINGS	OCT,2010	\$24,179.44	84MOS	\$24,179.44	\$0.00	\$24,179.44	\$0.00	\$0.00
OFFICE FURNISHINGS	MARCH,2011	\$3,658.79	84MOS	\$3,658.79	\$0.00	\$3,658.79	\$0.00	\$0.00
COMPUTER	SEP,2012	\$749.97	60MOS	\$749.97	\$0.00	\$749.97	\$0.00	\$0.00
ICE CREAM FREEZERS (2)	NOV,2012	\$539.98	60MOS	\$539.98	\$0.00	\$539.98	\$0.00	\$0.00
PHONE SYSTEM	MAR,2013	\$6,308.60	120MOS	\$5,257.00	\$630.84	\$5,887.84	\$420.76	\$35.06
9 MM CAMERA & MONITOR	NOV,2016	\$4,699.99	120MOS	\$2,036.78	\$470.04	\$2,506.82	\$2,193.17	\$39.17
FILE CABINET	MAY,2019	\$633.42	84MOS	\$188.50	\$90.48	\$278.98	\$354.44	\$7.54
LAPTOP COMPUTER	JUNE,2019	\$2,195.00	60MOS	\$877.92	\$438.96	\$1,316.88	\$878.12	\$36.58
COPIER	SEP,2019	\$6,985.00	84MOS	\$1,829.30	\$997.80	\$2,827.10	\$4,157.90	\$83.15
REMOTE DEPOSIT SCANNER	JUNE,2021	\$349.87	84MOS	\$4.17	\$50.04	\$54.21	\$295.66	\$4.17
DELL LAPTOP COMPUTER	DEC,2021	\$2,291.36	84MOS	\$0.00	\$190.96	\$190.96	\$2,100.40	\$27.28
CAMERA EQUIPMENT	JUNE,2022	\$4,437.05	84MOS	\$0.00	\$52.82	\$52.82	\$4,384.23	\$52.82
SUBTOTAL		\$92,449.69		\$74,743.07	\$2,921.94	\$77,665.01	\$14,784.68	\$285.77

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2022

DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE		DEPRECIATION	ALLOWANCE		UNDPRCIATD	MONTHLY
				FOR DEPRN	At 6-30-21	FYE 2022	FOR DEPRN	At 6-30-22	BALANCE	DEPRECIATION
										FYE 2023
PLANT AND DAM EQUIPMENT										
FULLY DEPRECIATED EQUIP:	REFER TO									
FYE 6-30-01,03,05,07&16	SCHEDULES F&G DETAILS									
TELEMETRY EQUIPMENT	MAY, 2002	\$329,948.55		\$329,948.55		\$0.00	\$329,948.55		\$0.00	\$0.00
FENCE AND BARRIER SYSTEMS	AUG, 2003	\$41,659.31	240 MOS	\$39,923.40		\$1,735.91	\$41,659.31		\$0.00	\$0.00
FENCING	DEC,2004	\$16,892.76	180 MOS	\$16,892.76		\$0.00	\$16,892.76		\$0.00	\$0.00
PRESSURE TRANSMITTER	APR,2005	\$200,510.07	240 MOS	\$166,256.54		\$10,025.52	\$176,282.06	\$24,228.01		\$835.46
FENCING	MAY,2005	\$2,064.47	72 MOS	\$2,064.47		\$0.00	\$2,064.47	\$0.00		\$0.00
FENCING	MAY,2005	\$5,196.54	240 MOS	\$4,200.10		\$259.80	\$4,459.90	\$736.64		\$21.65
FENCING	JUN 30,2005	\$2,000.00	240 MOS	\$1,599.36		\$99.96	\$1,699.32	\$300.68		\$8.33
FENCING	JUL, 2006	\$3,942.88	240 MOS	\$2,957.40		\$197.16	\$3,154.56	\$788.32		\$16.43
WELDOR	DEC,2006	\$2,450.00	60 MOS	\$2,450.00		\$0.00	\$2,450.00	\$0.00		\$0.00
FENCING	APR,2007	\$8,868.10	240 MOS	\$6,318.45		\$443.40	\$6,761.85	\$2,106.25		\$36.95
FENCING	MAY,2007	\$7,980.36	240 MOS	\$5,652.50		\$399.00	\$6,051.50	\$1,928.86		\$33.25
2-LINE TRIMMERS	JUN,2007	\$579.64	60 MOS	\$579.64		\$0.00	\$579.64	\$0.00		\$0.00
SECURITY EQUIPMENT	AUG,2007	\$6,114.25	72 MOS	\$6,114.25		\$0.00	\$6,114.25	\$0.00		\$0.00
PRESSURE TRANSMITTER	FEB,2008	\$2,227.56	72 MOS	\$2,227.56		\$0.00	\$2,227.56	\$0.00		\$0.00
5 PUMPS 13.4" IMPELLER DIA.	JUN 30,2008	\$37,012.70	120 MOS	\$37,012.70		\$0.00	\$37,012.70	\$0.00		\$0.00
SECURITY EQUIPMENT	DEC,2008	\$3,297.78	72MOS	\$3,297.78		\$0.00	\$3,297.78	\$0.00		\$0.00
SECURITY EQUIPMENT	JAN,2009	\$2,500.56	72MOS	\$2,500.56		\$0.00	\$2,500.56	\$0.00		\$0.00
FENCING	FEB,2009	\$7,315.91	240MOS	\$4,328.16		\$365.76	\$4,693.92	\$2,621.99		\$30.48
SECURITY EQUIPMENT	FEB,2009	\$6,415.62	72MOS	\$6,415.62		\$0.00	\$6,415.62	\$0.00		\$0.00
WELDER	FEB, 2009	\$3,640.40	72MOS	\$3,640.40		\$0.00	\$3,640.40	\$0.00		\$0.00
SECURITY EQUIPMENT	MAR,2009	\$519.35	72MOS	\$519.35		\$0.00	\$519.35	\$0.00		\$0.00
FENCING	MAR,2009	\$7,327.50	240MOS	\$4,274.20		\$366.36	\$4,640.56	\$2,686.94		\$30.53
FENCING	JUNE,2009	\$1,640.00	240MOS	\$915.22		\$81.96	\$997.18	\$642.82		\$6.83
ELECTRIC HOIST	OCT,2010	\$6,006.57	72MOS	\$6,006.57		\$0.00	\$6,006.57	\$0.00		\$0.00
FENCING- FYE 2009	JAN,2010	\$65,437.49	240MOS	\$37,627.08		\$3,271.92	\$40,899.00	\$24,538.49		\$272.66
SECURITY EQUIP-FYE 2009	JAN,2010	\$36,427.06	72MOS	\$36,427.06		\$0.00	\$36,427.06	\$0.00		\$0.00
ENERGY PROJECT EQUIPMENT	JULY, 2009	\$2,536,612.27	240MOS	\$1,521,967.65		\$126,830.64	\$1,648,798.29	\$887,813.98		\$10,569.22
WEATHER STATION	JULY, 2010	\$3,292.49	72MOS	\$3,292.49		\$0.00	\$3,292.49	\$0.00		\$0.00
SUMP PUMP	SEP,2010	\$8,500.00	120MOS	\$8,500.00		\$0.00	\$8,500.00	\$0.00		\$0.00
FORKLIFT	OCT,2010	\$3,600.00	120MOS	\$3,600.00		\$0.00	\$3,600.00	\$0.00		\$0.00
COMPRESSOR	OCT,2010	\$2,640.00	120MOS	\$2,640.00		\$0.00	\$2,640.00	\$0.00		\$0.00
PEIZOMETER	OCT,2010	\$516.26	120MOS	\$516.26		\$0.00	\$516.26	\$0.00		\$0.00
OIL SPILL BOOM	DEC,2010	\$4,433.18	84MOS	\$4,433.18		\$0.00	\$4,433.18	\$0.00		\$0.00
OUTDOOR CABINET	JAN,2011	\$5,410.00	84MOS	\$5,410.00		\$0.00	\$5,410.00	\$0.00		\$0.00
SUMP PUMP	FEB,2011	\$10,143.00	120MOS	\$10,143.00		\$0.00	\$10,143.00	\$0.00		\$0.00
SONY CAMERA	FEB,2011	\$1,853.20	84MOS	\$1,853.20		\$0.00	\$1,853.20	\$0.00		\$0.00
JET SHOP PRESS	FEB,2011	\$3,500.00	84MOS	\$3,500.00		\$0.00	\$3,500.00	\$0.00		\$0.00
SEED SPREADER	MAY, 2011	\$350.00	84MOS	\$350.00		\$0.00	\$350.00	\$0.00		\$0.00
COMPRESSOR	JUNE,2011	\$2,168.00	120MOS	\$2,168.00		\$0.00	\$2,168.00	\$0.00		\$0.00

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
DEPRECIATION SCHEDULE-FYE June 30, 2022

DESCRIPTION:

PLANT AND DAM EQUIPMENT, CONTINUED

DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-21	DEPRECIATION FYE 2022	ALLOWANCE FOR DEPRN At 6-30-22	UNDEPRECIATED BALANCE At 6-30-22	MONTHLY DEPRECIATION FYE 2023
DISSOLVED O2 PROJECT	NOV, 2010	\$1,105,281.50	240MOS	\$589,483.52	\$55,264.08	\$644,747.60	\$460,533.90	\$4,605.34
LESS: IMPAIRMENT LOSS		-\$205,788.55					-\$205,788.55	
SECURITY EQUIPMENT								
SECURITY CAMERA	OCT, 2011	\$18,057.50	72MOS	\$18,057.50	\$0.00	\$18,057.50	\$0.00	\$0.00
BOAT FLOATER	APR, 2012	\$509.44	72MOS	\$509.44	\$0.00	\$509.44	\$0.00	\$0.00
TRIMMERS AND MOWER	AUG, 2012	\$5,900.00	120MOS	\$5,261.19	\$590.04	\$5,851.23	\$48.77	\$4.06
200AMP TRANSFER SWITCH	NOV, 2012	\$1,025.96	60MOS	\$1,025.96	\$0.00	\$1,025.96	\$0.00	\$0.00
100HP MOTOR	JUNE 30, 2013	\$11,994.38	120MOS	\$4,797.60	\$0.00	\$4,797.60	\$7,196.78	\$0.00
FUEL DELIVERY SYSTEM	AUG, 2013	\$9,585.77	120MOS	\$7,588.60	\$958.56	\$8,547.16	\$1,038.61	\$79.88
ROUTER	OCT, 2013	\$9,888.32	180MOS	\$5,109.42	\$659.28	\$5,768.70	\$4,119.62	\$54.94
80' BRUSHCAT	FEB, 2014	\$590.80	60MOS	\$522.05	\$0.00	\$522.05	\$68.75	\$0.00
FENCING	JUNE, 2014	\$5,250.84	84MOS	\$5,250.84	\$0.00	\$5,250.84	\$0.00	\$0.00
GRAIN DRILL	JUNE, 2014	\$4,953.60	240MOS	\$1,733.76	\$247.68	\$1,981.44	\$2,972.16	\$20.64
SDOX PUMP	NOV, 2014	\$12,300.00	84MOS	\$12,300.12	-\$0.12	\$12,300.00	\$0.00	\$0.00
VACUUM PUMP	JAN, 2015	\$61,523.97	240MOS	\$21,533.40	\$3,076.20	\$24,609.60	\$36,914.37	\$256.35
4" ROLLING STOCK PUMP	APR, 2016	\$4,218.23	120MOS	\$2,214.45	\$421.80	\$2,636.25	\$1,581.98	\$35.15
84' GRAPPLE	SEP, 2016	\$14,624.00	120MOS	\$6,824.72	\$1,462.44	\$8,287.16	\$6,336.84	\$121.87
14' PUMP	OCT, 2018	\$3,500.00	84MOS	\$2,250.18	\$500.04	\$2,750.22	\$749.78	\$41.67
14' GATE VALVES	NOV, 2016	\$11,621.37	120MOS	\$5,035.68	\$1,162.08	\$6,197.76	\$5,423.61	\$96.84
JD 3-POINT HYDRAULIC BLADE	DEC, 2016	\$60,000.39	120MOS	\$25,000.00	\$6,000.00	\$31,000.00	\$29,000.39	\$500.00
SCRAPER	MAY, 2017	\$2,321.00	84MOS	\$1,105.20	\$331.56	\$1,436.76	\$884.24	\$27.63
BUSH WHACKER	AUG, 2017	\$2,120.00	84MOS	\$1,186.28	\$302.88	\$1,489.16	\$630.84	\$25.24
4 POST LIFT	AUG, 2017	\$9,124.20	84MOS	\$5,105.14	\$1,303.44	\$6,408.58	\$2,715.62	\$108.62
SECURITY CAMERA	OCT, 2017	\$4,450.00	84MOS	\$2,384.10	\$635.76	\$3,019.86	\$1,430.14	\$52.98
BOAR BUSTER	NOV, 2017	\$925.10	84MOS	\$484.44	\$132.12	\$616.56	\$308.54	\$11.01
GENIE LIFT BOOM	NOV, 2017	\$7,495.00	84MOS	\$3,926.12	\$1,070.76	\$4,996.88	\$2,498.12	\$89.23
ZRIDE MOWER	FEB, 2018	\$20,440.00	120MOS	\$6,983.53	\$2,043.96	\$9,027.49	\$11,412.51	\$170.33
15' BUSHWACKER	AUG, 2018	\$11,699.99	84MOS	\$4,875.15	\$1,671.48	\$6,546.63	\$5,153.36	\$139.29
JOHN DEERE TRACTOR	AUG, 2018	\$15,248.46	84MOS	\$6,353.55	\$2,178.36	\$8,531.91	\$6,716.55	\$181.53
UHF REPEATER STATION	OCT, 2019	\$82,786.34	120MOS	\$14,487.69	\$8,278.68	\$22,766.37	\$60,019.97	\$689.89
MISC EQUIOMENT PER AUDITOR	NOV, 2019	\$31,624.90	120MOS	\$5,270.80	\$3,162.48	\$8,433.28	\$23,191.62	\$263.54
GATE CHAMBER DEHUMIDIFIER	JULY, 2020	\$12,309.25	84MOS	\$1,758.48	\$1,758.48	\$3,516.96	\$8,792.29	\$146.54
AIR JACKING BEAM	AUG, 2020	\$988.99	84MOS	\$129.58	\$141.36	\$270.94	\$718.05	\$11.78
BOSS 350GAL TANK TRAILER	AUG, 2020	\$2,495.00	84MOS	\$326.81	\$356.52	\$683.33	\$1,811.67	\$29.71
GENERATORS	JUNE, 2021	\$6,071.00	84MOS	\$72.28	\$867.36	\$939.64	\$5,131.36	\$72.28
FUEL TRANSFER UNIT	JUNE 30, 2021	\$510,213.88	180MOS	\$0.00	\$34,014.24	\$34,014.24	\$476,199.64	\$2,834.52
TELEMETRY EQUIPMENT	JULY, 2021	\$1,085.83	84MOS	\$0.00	\$155.16	\$155.16	\$930.67	\$12.93
60' TOWER	JAN, 2022	\$24,640.91	180MOS	\$0.00	\$821.34	\$821.34	\$23,819.57	\$136.89
CAMERA EQUIPMENT	MAY, 2022	\$4,996.63	180MOS	\$0.00	\$55.52	\$55.52	\$4,941.11	\$27.76
2 16' PUMPS	JUNE, 2022	\$7,157.78	84MOS	\$0.00	\$85.21	\$85.21	\$7,072.57	\$85.21
LESS EXCESS DEPRECIATION	JUNE, 2022	\$65,348.20	120MOS	\$0.00	\$544.57	\$544.57	\$64,803.63	\$544.57
AUDIT				-\$17,958.30		-\$17,958.30	\$17,958.30	
SUBTOTAL		\$5,349,573.81		\$3,049,512.74	\$274,330.71	\$3,323,843.45	\$2,025,730.36	\$23,340.01
TOTALS		\$24,751,436.94		\$9,525,822.37	\$593,619.38	\$10,119,441.75	\$14,631,995.19	\$48,634.69

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

COMCD

Account Number: 2nd Quarter 2022 Statement

Values as of June 30, 2022



Investment Objective

Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2022
\$4,302,804.⁰⁰

Value as of last statement 05/31/2022
\$4,025,971.⁰⁸

Value on June 30, 2022
\$3,921,974.⁵⁷

Account Summary

	2nd Quarter 04/01 - 06/30/2022	Year to Date 01/01 - 06/30/2022
Starting Value	\$4,110,710.88	\$4,302,804.00
Total Change in Value of Assets	(\$188,736.31)	(\$380,829.43)
Inflows	—	—
Outflows	(\$26,795.00)	(\$49,844.56)
Dividends	\$4,778.29	\$9,147.42
Interest	\$26,795.11	\$49,845.07
Capital Gains	\$3,997.05	\$4,743.12
Other Distributions	—	—
Market Fluctuation and Non-Cash Transfers ¹	(\$197,511.76)	(\$394,720.48)
Total Ending Value (June 30, 2022)	\$3,921,974.57	\$3,921,974.57

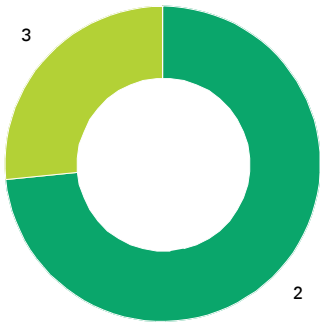
¹ Market Fluctuation and Non-Cash Transfers reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



Gain/Loss Summary

	Realized		Unrealized
	2nd Quarter 04/01 - 06/30/2022	Year to Date 01/01 - 06/30/2022	As of 06/30/2022
Short Term Gain	—	—	\$16.85
Short Term Loss	—	—	(\$94,960.92)
Net Short Term Gain or Loss	—	—	(\$94,944.07)
Long Term Gain	—	—	\$130.62
Long Term Loss	—	—	(\$184,893.94)
Net Long Term Gain or Loss	—	—	(\$184,763.32)
Unknown Purchase Date	—	—	—
Total	—	—	(\$279,707.39)

Asset Allocation As of 06/30/2022



1.	Equities & Options	—	—
2.	Fixed Income	73.38%	\$2,877,813.29
3.	ETPs, Mutual, Closed-End & Interval Funds	26.58%	\$1,042,449.24
4.	Alternative Investments	—	—
5.	Annuities	—	—
6.	Cash & Cash Equivalents	0.04%	\$1,712.04
7.	Other	—	—
Total Ending Value		100.00%	\$3,921,974.57

Account Holdings As of June 30, 2022

Cash and Cash Equivalents

Description	Interest / Dividend Paid in June	Interest / Dividend Rate ³	Current Balance
Insured Cash Account ⁴			
<i>Tristate Capital Bank</i>			\$1,712.03
<i>Citibank NA</i>			\$0.01
Total Insured Cash Account	\$0.04	0.100%	\$1,712.04
Total Cash and Cash Equivalents			\$1,712.04

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^R	12,106.058 \$28.57	345,870.07	380,804.31 350,005.00	(34,934.24)	4,836 1.40%
BFIAX AMERICAN INFLATION LINKED BOND CL A ^R	9,229.705 \$9.99	92,204.75	103,269.29 100,005.00	(11,064.54)	3,285 3.56%
MIAQX AMERICAN MULTISECTOR INCOME CL A ^R	9,399.992 \$9.09	85,445.92	103,071.90 100,010.00	(17,625.98)	3,116 3.65%
ABNDX BOND FUND OF AMERICA CL A ^R	1,841.171 \$11.86	21,836.28	25,438.06 25,005.00	(3,601.78)	421 1.96%
CAIBX CAPITAL INCOME BUILDER CL A ^R	1,469.166 \$62.52	91,852.25	103,236.41 100,010.00	(11,384.16)	2,378 2.59%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A ^R	479.446 \$49.64	23,799.69	31,966.66 30,005.00	(8,166.97)	431 1.82%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^R	31,524.127 \$7.84	247,149.15	255,398.92 249,813.31	(8,249.77)	3,868 1.57%
AMECX INCOME FUND OF AMERICA CL A ^R	2,009.581 \$23.10	46,421.32	53,292.31 50,005.00	(6,870.99)	1,323 2.86%
AIBAX INTERMEDIATE BOND FUND OF AMERICA CL A ^R	1,824.68 \$12.87	23,483.63	25,249.89 25,005.00	(1,766.26)	311 1.34%
AWSHX WASHINGTON MUTUAL INVESTORS CL A ^R	1,269.694 \$50.71	64,386.18	74,220.12 70,005.00	(9,833.94)	958 1.49%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		1,042,449.24	1,155,947.87 1,099,868.31	(113,498.63)	20,927

^R Dividends and/or capital gains distributed by this security will be reinvested.

³ Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

⁴ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

⁵ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of June 30, 2022 *Continued*

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A1 S&P RATING: AA-	312,000 \$98.7693	308,160.21	313,933.24	(5,773.03) 2,710.07	9,204 2.99%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$76.7642	33,776.24	44,820.23	(11,043.99) 484.00	1,452 4.30%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$89.9706	134,955.90	150,704.25	(15,748.35) 150.00	3,375 2.50%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$97.9226	146,883.90	160,278.32	(13,394.42) 1,151.15	5,382 3.66%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$93.6381	234,095.25	246,119.20	(12,023.95) 231.25	9,250 3.95%
20826FAA4 CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$97.5046	170,633.05	172,680.20	(2,047.15) 186.67	4,200 2.46%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$98.3206	294,961.80	300,000.00	(5,038.20) 1,648.33	12,900 4.37%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$90.5751	145,825.91	161,044.42	(15,218.51) 214.67	4,830 3.31%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	155,000 \$90.3022	139,968.41	162,886.26	(22,917.85) 1,829.86	4,843 3.46%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of June 30, 2022 Continued

Corporate Bonds Continued

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$)ª Est 30-Day Yieldª
500255AS3 KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$99.00	198,000.00	200,097.21	(2,097.21) 2,708.33	6,500 3.28%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$99.2934	75,462.98	75,332.36	130.62 792.30	2,052 2.72%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$96.1559	158,657.23	170,816.77	(12,159.54) 2,229.79	5,775 3.64%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA1 S&P RATING: BB+	250,000 \$88.00	220,000.00	255,114.18	(35,114.18) 2,944.44	10,000 4.55%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$100.4079	132,538.42	132,703.55	(165.13) 573.47	4,488 3.39%
718549AB4 PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000 \$99.7099	106,689.59	106,937.86	(248.27) 1,457.22	3,857 3.62%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$93.4696	140,204.40	150,520.03	(10,315.63) 575.00	4,500 3.21%
88165FAG7 TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$98.75	237,000.00	240,033.97	(3,033.97) 255.67	7,080 2.99%
Total of Corporate Bonds		2,877,813.29	3,044,022.05	(166,208.76) 20,142.22	99,688

ª Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of June 30, 2022 *Continued*

Total Account Holdings	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁶	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
	3,921,974.57	4,201,681.96 1,101,580.35	(279,707.39)	120,615

Cash Activity Summary

	Since last statement 06/01 - 06/30/2022	2nd Quarter 04/01 - 06/30/2022	Year to Date 01/01 - 06/30/2022
Securities Purchased	—	—	(\$165,304.19)
Securities Sold	—	—	—
Cash Inflows	—	—	—
Cash Outflows	(\$12,355.00)	(\$26,795.00)	(\$49,844.56)
Dividends	\$3,365.46	\$4,778.29	\$9,147.42
Interest	\$12,355.04	\$26,795.11	\$49,845.07
Capital Gains	\$3,997.05	\$3,997.05	\$4,743.12
Other Distributions	—	—	—
Reinvestments	(\$7,362.51)	(\$8,775.34)	(\$13,890.54)

Account Activity June 1 - June 30, 2022 *(Since last statement)*

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
06/01/2022	Cash Dividend	AMERICAN MULTISECTOR INCOME CL A 060122 9,368.93200 MIAQX	— —	\$296.62
06/01/2022	Dividend Reinvest	AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.550 MIAQX	— 31.06	(\$296.62)
06/01/2022	Cash Dividend	BOND FUND OF AMERICA CL A 060122 1,835.88300 ABNDX	— —	\$64.20
06/01/2022	Dividend Reinvest	BOND FUND OF AMERICA CL A REINVEST AT 12.140 ABNDX	— 5.288	(\$64.20)

Account Activity continued on next page...

⁶ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Activity June 1 - June 30, 2022 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
06/01/2022	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 053122 31,474.53900 EALDX AS OF 05/31/22	—	\$390.26
06/01/2022	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.870 EALDX	49.588	(\$390.26)
06/01/2022	Cash Dividend	INTERMEDIATE BOND FUND OF AMERICA CL A 060122 1,820.45500 AIBAX	—	\$54.97
06/01/2022	Dividend Reinvest	INTERMEDIATE BOND FUND OF AMERICA CL A REINVEST AT 13.010 AIBAX	4.225	(\$54.97)
06/14/2022	Long-Term Capital Gain	AMERICAN BALANCED CL A 061422 11,989.19800 ABALX	—	\$2,128.08
06/14/2022	Cash Dividend	AMERICAN BALANCED CL A 061422 11,989.19800 ABALX	—	\$1,198.92
06/14/2022	LT Capital Gain Reinvest	AMERICAN BALANCED CL A REINVEST AT 28.470 ABALX	74.748	(\$2,128.08)
06/14/2022	Dividend Reinvest	AMERICAN BALANCED CL A REINVEST AT 28.470 ABALX	42.112	(\$1,198.92)
06/14/2022	Cash Dividend	CAPITAL INCOME BUILDER CL A 061422 1,459.33300 CAIBX	—	\$612.92
06/14/2022	Dividend Reinvest	CAPITAL INCOME BUILDER CL A REINVEST AT 62.330 CAIBX	9.833	(\$612.92)
06/14/2022	Cash Dividend	CAPITAL WORLD GROWTH & INCOME CL A 061422 476.12800 CWGIX	—	\$166.64
06/14/2022	Dividend Reinvest	CAPITAL WORLD GROWTH & INCOME CL A REINVEST AT 50.230 CWGIX	3.318	(\$166.64)
06/14/2022	Cash Dividend	INCOME FUND OF AMERICA CL A 061422 1,995.35300 AMECX	—	\$329.23
06/14/2022	Dividend Reinvest	INCOME FUND OF AMERICA CL A REINVEST AT 23.140 AMECX	14.228	(\$329.23)
06/15/2022	Interest	BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 061522 150,000 097023BR5	—	\$1,687.50

Account Activity continued on next page...

Account Activity June 1 - June 30, 2022 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$)	Amount
			Quantity	
06/15/2022	Interest	CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 061522 175,000 20826FAA4	— —	\$2,100.00
06/15/2022	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 061522 161,000 38143C6D8	— —	\$402.50
06/16/2022	Long-Term Capital Gain	WASHINGTON MUTUAL INVESTORS CL A 061622 1,227.80900 AWSHX	— —	\$1,868.97
06/16/2022	Cash Dividend	WASHINGTON MUTUAL INVESTORS CL A 061622 1,227.80900 AWSHX	— —	\$251.70
06/16/2022	LT Capital Gain Reinvest	WASHINGTON MUTUAL INVESTORS CL A REINVEST AT 50.630 AWSHX	— 36.914	(\$1,868.97)
06/16/2022	Dividend Reinvest	WASHINGTON MUTUAL INVESTORS CL A REINVEST AT 50.630 AWSHX	— 4.971	(\$251.70)
06/16/2022	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$4,190.00
06/21/2022	Interest	TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 061822 240,000 88165FAG7 AS OF 06/18/22	— —	\$3,540.00
06/22/2022	Interest	BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 062222 250,000 10922NAC7	— —	\$4,625.00
06/22/2022	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$8,165.00
06/30/2022	Interest	INSURED CASH ACCOUNT 063022 1,712	— —	\$0.04
06/30/2022	Sweep (Interest Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$0.04
06/30/2022	Sweep (Withdrawal) ⁷	INSURED CASH ACCOUNT	— —	(\$12,355.00)
06/30/2022	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001772	— —	(\$12,355.00)

⁷ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Dividends, Interests, Capital Gains, and Other Distributions Not Yet Paid

(Transactions are not final and are subject to change)

Closing Date	Transaction Type	Description/Security ID	Record Date	Quantity Rate	Amount of Payment (\$)
07/15/22	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 38143C6D8	06/29/22	161,000 \$2.5000	402.50

Messages From LPL Financial

IMPORTANT CHANGES TO THE PROCESS FOR RETURNING ICA OVERFLOW BALANCES TO BANK DEPOSITS

In April 2021, LPL first notified investors that we would implement a temporary ICA investment alternative for customer cash remaining after exhaustion of our ICA bank deposit capacity ("overflow balances"). Since September 2021, LPL has maintained such overflow balances in the Goldman Sachs Asset Management Government Square Fund ("GSAM"), a money market mutual fund.

We previously told you that we would move overflow balances from GSAM back to bank deposits only when deposit capacity in the banks was sufficient for all overflow balances. In an effort to move overflow balances back into banks more quickly, effective August 15, 2022, we're changing our approach and will instead move overflow balances back to the ICA banks as capacity becomes available.

IMPORTANT CHANGES TO OUR INSURED CASH ACCOUNT SWEEP PROGRAM

In the second half of third-quarter 2022, we'll eliminate the use of GSAM for ICA overflow balances and begin maintaining such cash balances in client accounts at LPL, commonly referred to in our industry as "free credits." We'll refer to these overflow balances as "Client Cash Account" or "CCA." Cash held in the CCA represents a direct liability of LPL to you, and the balances will earn interest at the same rate available under the ICA. The yield paid under the ICA program is typically less than that paid by GSAM; as of May 31, 2022, the ICA yield was 0.01% and the GSAM yield was 0.32%. While GSAM will no longer be available through the ICA overflow, it's available for purchase as referenced below.

LPL is a member of the Securities Investor Protection Corporation ("SIPC"), which protects securities of its members up to \$500,000 (including \$250,000 for claims for cash). Balances maintained in the CCA are eligible for coverage as cash under SIPC, and are not eligible for insurance coverage by the Federal Deposit Insurance Corporation ("FDIC"). An explanatory brochure is available at <https://www.sipc.org/news-and-media/brochures>.

No action is required, as this change will automatically take effect in the second half of third-quarter 2022. You will not have an option for ICA overflow balances being held in CCA. However, if you do not wish to use ICA as your sweep option, please contact your financial professional to discuss the following options: (1) holding all cash as uninvested free credit balances, with funds being eligible to receive interest, (2) using your cash to invest in other securities, such as money market mutual funds or certificates of deposit (GSAM and other money market mutual fund options remain available for purchase outside of ICA), or (3) withdrawing your cash balance.

To learn more about these changes and the ICA program, along with detailed information on FDIC and SIPC insurance coverage, ICA interest rates, conflicts of interest, and more, please visit www.lpl.com/disclosures/lpl-financial-fdic-insured-bank-deposit-sweep-programs.html and www.lpl.com/disclosures/sipc-coverage.html. If you have any questions or wish to discuss the options above, please contact your financial professional.

IMPORTANT INFORMATION REGARDING ADDING A TRUSTED CONTACT PERSON TO YOUR ACCOUNT:

If you have not already done so please consider adding a trusted contact person to your account. A trusted contact person is not required, but can help ensure that we are able to look out for your needs. We are asking that you provide your financial professional with the name of and contact information for a trusted contact person for each of your accounts at LPL. The trusted contact person is intended to be a resource for LPL in administering your accounts, protecting your assets, and responding to possible financial exploitation. Note: Your trusted contact person must be age 18 or older, and would not be able to conduct transactions in your account. When providing this information, you would give permission to LPL Financial LLC and its associated persons, including your financial professional, to use discretion to contact the trusted contact person and disclose information about you and your account(s) in order to:

- o Address concerns that you might be a victim of financial exploitation which could include fraud, coercion, or unauthorized transactions,
- o Impose a temporary hold on transactions or disbursements of funds or securities to address possible financial exploitation or other concerns,
- o Confirm your current contact information, address, your whereabouts and health status, and/or,
- o Confirm the identity of any legal guardian, executor, trustee, holder of a power of attorney, or other person who may be acting on your behalf (such as an attorney or accountant).

MSRB INFORMATION

LPL Financial LLC is registered with the Municipal Securities Rulemaking Board (MSRB) and the U.S. Securities and Exchange Commission. The website address of MSRB is www.msrb.org. An investor brochure that describes the protections that may be provided by MSRB's rules and how to file a complaint with an appropriate regulatory authority can be found at MSRB's website.

Messages From LPL Financial *(continued)*

FINRA BROKERCHECK INFORMATION

An investor brochure that includes information describing FINRA BrokerCheck may be obtained from FINRA. The FINRA BrokerCheck hotline number is (800) 289-9999. The FINRA website address is www.finra.org.

PAPERLESS STATEMENTS

Go paperless and view your monthly statements and trade confirmations online. Monthly statements are available online within three business days, and trade confirmations are available the next business day after the trade is executed. To go paperless, click on the LPL Account View link accessible through your financial professional or institution website. Paperless statements are convenient, secure, fast and environmentally friendly. Enjoy the many benefits of free paperless statements and sign up today.

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries are required to open an account to receive any securities or cash from a deceased client's account. LPL generally will divide all securities and cash proportionately among the designated beneficiaries based on the allocations indicated by the account holder. However, this policy and procedure address specific situations, such as the treatment of securities remaining after the proportionate division of assets. You may visit lpl.com to learn more.

IMPORTANT INFORMATION ABOUT LIBOR AND INVESTMENT PRODUCTS TIED TO LIBOR

The interest rate for a limited number of fixed income and credit-based packaged products will be impacted by changes to the London Interbank Offered Rate (LIBOR). LIBOR is a forward-looking benchmark variable interest rate average used in many bonds and other fixed income pooled products, and will be discontinued or will no longer be widely relied upon by market participants, starting at the end of 2021 through June 2023. If you would like additional information, please see <https://www.lpl.com/disclosures.html> under "Other Important Disclosures." You may wish to review the prospectus of any existing positions in fixed income or credit-based investments with your financial professional.

Messages From LPL Financial *(continued)*

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov.

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

REINVESTMENT

The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. For certain securities, LPL reinvests dividends on a principal basis and will not charge you any fees or commissions. You will not receive confirmations for these reinvestment transactions, but these will be reflected in your monthly account statements. You may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

FIXED INCOME TRADE CONFIRMATIONS - EXECUTION TIMES

Since 2018, some of your fixed income trade confirmations from LPL have included detailed information about your trade, so you can compare it with similar trades available on <https://bondfacts.finra.org>. We have discovered that one of the details provided, the execution time, did not match the execution time listed on <https://bondfacts.finra.org> in at least one trade in your account. While the difference in reported execution times did not impact your trade, we want to make you aware of the difference. We corrected the issue that caused the discrepancy, and the information in trade confirmations sent since April 11, 2022 is accurate. We include information such as execution time, trade date, settlement date, price, quantity, yield, and CUSIP number on your trade confirmations to help you compare your trade with similar trades at <https://bondfacts.finra.org>. To use the website, simply enter the bond's CUSIP number.

Please contact LPL's Fixed Income Trading Desk at 800-558-7567 if you are interested in identifying your impacted trades or have questions about this issue.

SEC FEE RATE INCREASE

The Securities and Exchange Commission (SEC) levies transaction fees on certain client liquidations (sells) that are transacted on national securities exchanges and self-regulatory organizations (i.e., over-the-counter markets). This charge offsets certain costs the federal government incurs in supervising and regulating securities markets. The SEC periodically recalculates the rate at which this fee is assessed pursuant to its authority under Section 31 of the Securities Exchange Act of 1934. Impacted sell transactions include both equity and option securities. The fee amount applied is determined by the dollar amount of a sell (liquidation) transaction.

Effective May 14, 2022, the current fee rate applicable to these securities liquidation transactions on national securities exchanges and over-the-counter markets was increased from \$5.10 per million dollars to \$22.90 per million dollars. These fees will be reflected on customer confirms as "Settlement Fees."

Messages From LPL Financial *(continued)*

INFORMATION ABOUT REVENUE SHARING ARRANGEMENTS

From time to time, LPL provides information to highlight and help our clients understand the disclosures LPL makes regarding its conflicts of interest. This summary provides information about conflicts related to arrangements called "revenue sharing" that LPL has with investment advisors or distributors ("sponsors") of investment products such as mutual funds and exchange-traded funds (funds). Revenue sharing is an arrangement in which the sponsor pays LPL fees and in return LPL provides marketing support and allows the sponsor access to LPL financial professionals to promote the funds. LPL does not share these payments with its financial professionals. However, the revenue that LPL receives from these arrangements presents conflicts of interest that affect LPL's ability to provide clients with unbiased, objective investment advice concerning the selection of funds.

LPL has a financial incentive to select a fund sponsored by a company that makes revenue sharing payments, instead of another comparable fund whose sponsor does not make such payments. The revenue sharing fees are often based on the amount of assets LPL clients invest in the sponsor's fund. In some cases, the fee paid to LPL will be higher based on the fund's expense ratio and therefore creates an incentive to select more expensive funds when other investment options with lower expense ratios are available. Higher expense ratios will cause an investor to earn less on an investment than a comparable fund with a lower expense ratio. Additionally, LPL receives significantly more revenue sharing from sponsors for which LPL's clients have the largest holdings, which creates a conflict of interest for LPL to select those funds.

LPL's website at lpl.com/disclosures.html, under Third Party Compensation and Related Conflicts of Interest, provides more details about these revenue sharing payments to LPL. LPL's Form ADV for each of its advisory programs, which provides more information about conflicts of interest, is also available on our website.

Disclosures and Other Information

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. More information on SIPC, including obtaining an explanatory SIPC Brochure, may be obtained by calling SIPC directly at (202) 371-8300 or by visiting www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ADJUSTED COST The cost basis of securities sold, matured, redeemed or exercised is adjusted for return of principal, original issue discount, accrual and partnership distributions for CMO, CDO, REMIC and MLP transactions. Eligible securities on the Realized Gains and Losses Statement have not been adjusted for bond amortization, return of capital, liquidating distributions, wash sales or similar items. N/A displays when the information is incomplete or missing and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract or the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information with respect to option contract adjustment or visit the OCC website at <http://www.optionsclearing.com/webapps/infomemos>.

AGENCY If LPL Financial acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC OR GNMAs transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CALLED SECURITIES In the event of a partial call of corporate or municipal bonds, or preferred stock held in bulk segregation, the securities to be called will automatically be selected on a random basis, as is customary in the securities industry. The probability that your securities will be selected is proportional to the amount of your holdings relative to the bulk holdings. A detailed description of the random selection procedure is available upon request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS Transactions are automatically paired against holdings on a "First-In/First-Out" basis (unless manually adjusted). Designating liquidations as "versus purchase" on a trade will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. For assets not purchased in the LPL account, you or the previous broker / dealer upon transfer may have provided the Date Acquired and Purchase Cost of the position. If no such data was submitted, N/A is listed as the Purchase Cost, and is treated as zero when calculating Gain or Loss totals. Since the cost basis on certain securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. This information should not be relied upon for tax reporting purposes. Please refer to your tax reporting statement, if applicable. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker/dealer, you must notify them as well. Please contact your financial professional for the broker/dealer's contact information. Your financial professional's address and telephone number can be found on the bottom of each page of this statement. LPL Financial's telephone number is (800) 558-7567 and address can be found on the first page of this statement. Additionally, any verbal communications should be re-confirmed in writing to each of the above parties to further protect your rights, including rights under Securities Investor Protection Act (SIPA).

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com>Disclosures>Market & Trading Disclosures>Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA or government insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

INVESTMENTS HELD OUTSIDE LPL FINANCIAL Information on investments Held Outside LPL is provided for informational purposes only. Values for investments not held in your LPL account are based on the market value of priced securities at the end of the statement period. Values for annuities reflect a pricing date approximately three business days prior to the statement date. Values for alternative investments such as Managed Futures and REITs (Real Estate Investment Trusts) reflect a pricing date three to five business days prior to the statement date, depending on the availability of the data. The account registration for investments held outside LPL may not be the same as the registration for the LPL account with which it is affiliated. For example, an outside investment with a joint registration may be reflected on an LPL account with an individual registration.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List and to the DCA program to any bank on the Available Bank list in increments up to the programs disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account

holders). More information on FDIC insurance is available on request, or by visiting the FDIC website at www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field within the EMMA web site. If you do not have access to the Internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to advance refunding documents, continuing disclosures, including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics and education material.

N/A OR "—" DATA Information that displays as N/A or "—" is unavailable, missing, or incomplete and is treated as zero when calculating account totals, market values and performance.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions has been included in the confirmations of these transactions furnished to you. A summary of this information will be made available upon request. In accordance with the Option Agreement and Approval form you signed, you must promptly advise the firm of any material change in your investment objectives or financial situation.

ORDER ROUTING Quarterly Order Routing information for equities and options can be found on LPL.com>Disclosures>Market & Trading Disclosures>SEC Rule 606 Report Disclosure. This information is also available upon request.

PAYMENT FOR ORDER FLOW LPL Financial acts as your agent and does not receive any compensation in the form of payment for order flow.

PRICING Securities prices shown on this statement may vary from actual liquidation value. Prices shown should only be used as a general guide to portfolio value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, particularly on certain debt instruments including, but not limited to, bills, notes, bonds, banker's acceptances, certificates of deposit, or commercial paper, estimated prices may be generated by a matrix system or market driven pricing model, taking various factors into consideration. These prices may not be the actual price you would receive if you sold before the maturity of a certificate of deposit. The pricing of listed options takes into account the last closing price, as well as the current bid and offer prices. Where securities have not been priced, their values have not been included in the Portfolio Summary information at the beginning of this statement.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST Original cost including fees, commissions and less accrued interest of the quantity sold or redeemed. For transferred securities, this could be the purchase amount you or the former institution provided to us. Purchase Cost may be adjusted to reflect corporate actions, such as stock splits, mergers, spinoffs, or other events. N/A is displayed when the information is incomplete or missing and is treated as zero when calculating totals. "Transferred securities may not be included in Purchase Cost."

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any-where the transactions are executed, and of the Financial Industry Regulation Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from who your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsors do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com>Disclosures>Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest.

STATEMENT OF FINANCIAL CONDITION You may call the LPL Client Service line at (800) 877-7210 to request a copy of LPL's audited and unaudited financial statements at no cost. These statements are available for inspection at LPL's office or online at <https://www.lpl.com/disclosures.html> in the LPL LLC Financial Reports section.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program (either LPL Insured Cash Account—ICA—or LPL Deposit Cash Account—DCA) or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on Third-Party Portfolio Manager Trading Practices page online at <https://www.lpl.com/disclosures.html> in the Market & Trading Disclosures section.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc

S1LPLNON - REV 05/20

Resolution
OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of financial statements for the operating account for a previous month.

IT IS HEREBY RESOLVED that financial statements for operating account for June 2022 are approved.

APPROVED by a majority of Board members present on this 11th day of August, 2022.

Item E.12.

LEGAL COUNSEL REPORT for June, July, August 2022

August 11, 2022

June 2	Attend monthly meeting of board of directors at COMCD offices
July 6	Review resolutions from City of Midwest City and City of Norman concerning selection of new board members
Aug 6	Initiate drafting of petitions for appointment of new board members and one reappointment and dispatch to General Manager for review, and prepare and dispatch oaths to Kelley Metcalf
Aug 8	Obtain signed verifications from General Manager for Petitions for Appointment and communications with President about personnel matter
Aug 9	Finalize Petitions for Appointment for filing in Cleveland County District Court and file same with District Court and obtain orders approving appointments from Judge Balkman
Aug. 10	Prepare Legal Counsel report for August 11 monthly meeting and communication with President about personnel matter

Item E.13.

Manager's Report – August 2022

- Replaced #4 pump on Norman side of Main Pumping Plant
 - The crew along with Bryan Abbott at Rush Pump worked extremely hard to get replacement and installation done as quickly as possible
 - After the installation of the new pump, we put on the spare motor to ensure optimum performance and will schedule a routine maintenance on the prior motor
 - The columns were sandblasted and recoated with protective coating to provide longer lifespan
 - Received the 2nd replacement pump for Norman side the week of 8/1
 - City of Norman brought pizza for lunch as a thank you on 8/4
 - Bryan Abbott with Rush Pump raved about our crew during the installation
- Mowing
 - Continues, despite slower vegetation growth with lack of precipitation
 - A couple of maintenance issues, but all tractors now back to operating
- 11GHz Communications Upgrade
 - We have Beta tested the new communication dishes and are fine tuning the specifications to complete the communications update
 - PLC and Telemetry for Pump operations
 - This process included the installation of new dishes, as well as the removal of old dishes from the top of all surge towers.
 - Will continue to utilize existing network as redundant/back-up system
- Complete all employee Annual Evaluations
 - CONCLUSION: We have an awesome crew!
- Purchased and installed fans to help alleviate the heat in the Relift pump station
- Repaired water leak from our water well supplying water to the Main Office, Equipment Building, and Shop
- Replaced faulty motor on a Norman pump Vent Fan
- Met with Staff and are currently Revising our 'Surplus Component Inventory' list
 - This list is comprised of essential components needed to keep providing water
- Replaced cracked and burst blow-off valve on the Midwest City line on 8/02
 - Ordered and received two replacement valves
- Took steps to finalize new equipment building/shelter proposals
- Participated in interview with The Norman Transcript regarding water quantity and quality in Lake Thunderbird
- Worked with Kelley on FYE 2022 accruals and budget information
- Oklahoma Association of Reclamation Projects annual retreat the week of August 22nd
 - Will be touring Glen Canyon Dam and meeting with key Reclamation folks
 - Will also be discussing plans for the upcoming year and our policy agenda
- Will host a meeting of the Oklahoma Association of Reclamation Projects on 8/12
 - Discuss upcoming trip and share recent developments at each of the districts

- Worked with Rush Pump Company to get estimate for remaining pump replacement work at Main Plant
- Hosted and participated in the City of Norman's and Lake Thunderbird Watershed Alliance's "Love Your Lakes" clean-up and workshop
 - Approximately 12 volunteers picked-up over 75 lbs of trash around District property
 - Heard information talks from the Oklahoma Conservation Commission's Blue Thumb Program and Cleveland County OSU Extension staff
- Received update from Poe and Associates on OTA Compatibility Study submittal to the Bureau of Reclamation