

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
AGENDA FOR REGULAR MEETING**

**Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026**

**TIME: 6:30 P.M.
THURSDAY, September 2, 2021**

TO ACCOMMODATE THE PUBLIC, INCLUDING PRESENTERS OF AGENDA ITEMS, WHO WISH TO PARTICIPATE BUT NOT TO ATTEND THE MEETING IN PERSON, VIDEOCONFERENCE AND TELECONFERENCE CAPABILITY IS BEING MADE AVAILABLE. ALTHOUGH THIS ACCOMMODATION IS PROVIDED, MEMBERS OF THE PUBLIC INCLUDING PRESENTERS ARE WELCOME TO ATTEND THE MEETING IN-PERSON.

TO PARTICIPATE AND LISTEN TO THE MEETING BY TELEPHONE, CALL TOLL FREE, 1-866-899-4679 ENTER ACCESS CODE: 292-176-757

TO PARTICIPATE AND LISTEN VIA A COMPUTER, SMARTPHONE, OR TABLET, GO TO
[HTTPS://GLOBAL.GOTOMEETING.COM/JOIN/292176757](https://global.gotomeeting.com/join/292176757)

BOARD MEETING PACKET CAN BE FOUND ON WEBSITE: COMCD.NET. THIS AGENDA WAS POSTED IN THE NOTICE ENCLOSURE OUTSIDE THE COMCD OFFICE GATE AT 5:00 P.M. ON AUGUST 27, 2021.

FOR ALL THOSE ATTENDING THE MEETING IN PERSON, FACE MASKS AND SOCIAL DISTANCING WILL BE REQUIRED TO PROTECT YOURSELF AND OTHERS ATTENDING.

A. CALL TO ORDER AND ROLL CALL

B. STATEMENT OF COMPLIANCE WITH OPEN MEETING ACT

C. ADMINISTRATIVE:

1. STATUS REPORT OF THE DEL CITY PIPELINE PROJECT FROM ALAN PLUMMER ASSOCIATES, INC
2. PRESENTATION OF INITIAL YIELD MODEL RESULTS AND NEXT STEPS FOR THE NORMAN PROJECT
3. REPORT OF FY 2021 BUDGET RESULTS AND PROJECTION FOR FY 2022

D. ACTION: PURSUANT TO 82 OKLA. STATUTES, SECTION 541 (D) (10), THE BOARD OF DIRECTORS SHALL PERFORM OFFICIAL ACTIONS BY RESOLUTION AND ALL OFFICIAL ACTIONS INCLUDING FINAL PASSAGE AND ENACTMENT OF ALL RESOLUTIONS MUST BE APPROVED BY A MAJORITY OF THE BOARD OF DIRECTORS PRESENT, A QUORUM BEING PRESENT, AT A REGULAR OR SPECIAL MEETING. THE FOLLOWING ITEMS MAY BE DISCUSSED, CONSIDERED AND APPROVED, DISAPPROVED, AMENDED, TABLED OR OTHER ACTION TAKEN:

4. MINUTES OF THE REGULAR BOARD MEETING HELD ON THURSDAY, JULY 15, 2021, AND CORRESPONDING RESOLUTION
5. FINANCIAL STATEMENTS FOR OPERATING ACCOUNT FOR JUNE 2021, AND CORRESPONDING RESOLUTION
6. FINANCIAL STATEMENTS FOR OPERATING ACCOUNT FOR JULY 2021, AND CORRESPONDING RESOLUTION

E. DISCUSSION:

7. LEGAL COUNSEL'S REPORT
8. GENERAL MANAGER'S REPORT
9. PRESIDENT'S REPORT

10. NEW BUSINESS (ANY MATTER NOT KNOWN PRIOR TO THE MEETING AND WHICH COULD NOT HAVE BEEN REASONABLY FORESEEN PRIOR TO THE POSTING OF THE AGENDA)

F. ADJOURN

Item C.2



— BUREAU OF —
RECLAMATION



Initial Yield Modeling Results and Next Steps

Norman Project, Oklahoma

COMCD Board
September 2nd, 2021



Topics to be Addressed

- Where we stand currently with our understanding of the dependability of the reservoir to deliver water supply
- The next steps to better understand the dependability
- Being prepared to respond to inevitable weather and climate pattern variability

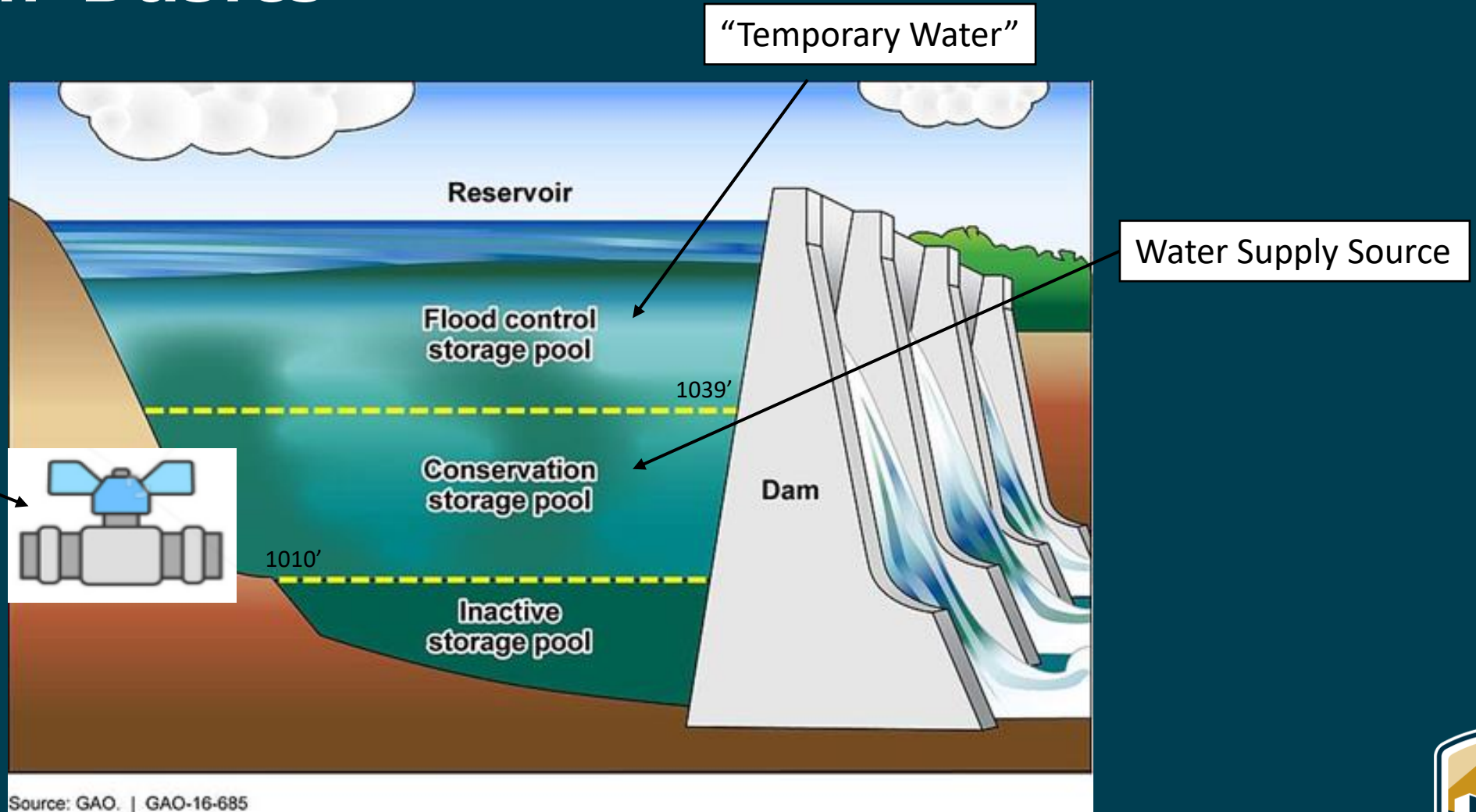


Presentation Overview

- Reservoir basics, definitions and historical perspective
- Role of the yield model in water supply management
- Yield model basics
- Modeling scenarios and corresponding results
- Summary, overall path forward and next steps



Reservoir Basics



Definitions and Historical Perspective

- **Firm Yield:** the maximum volume of water supply that can be delivered each year during the drought of record without the reservoir going into the inactive pool (“dry”)
- **Permit Availability:** how often the full permit amount is available
 - Permit is for 21,600 ac-ft/year (AF)
- Firm Yield for the Norman Project historically characterized as a “conjunctive” yield
 - It considered the reservoir, along with the 3 cities’ other sources of supply, as one source that would be managed together
 - Actual *reservoir* firm yield was not documented
 - Past firm yield studies have generated different results, but never 21,600 AF

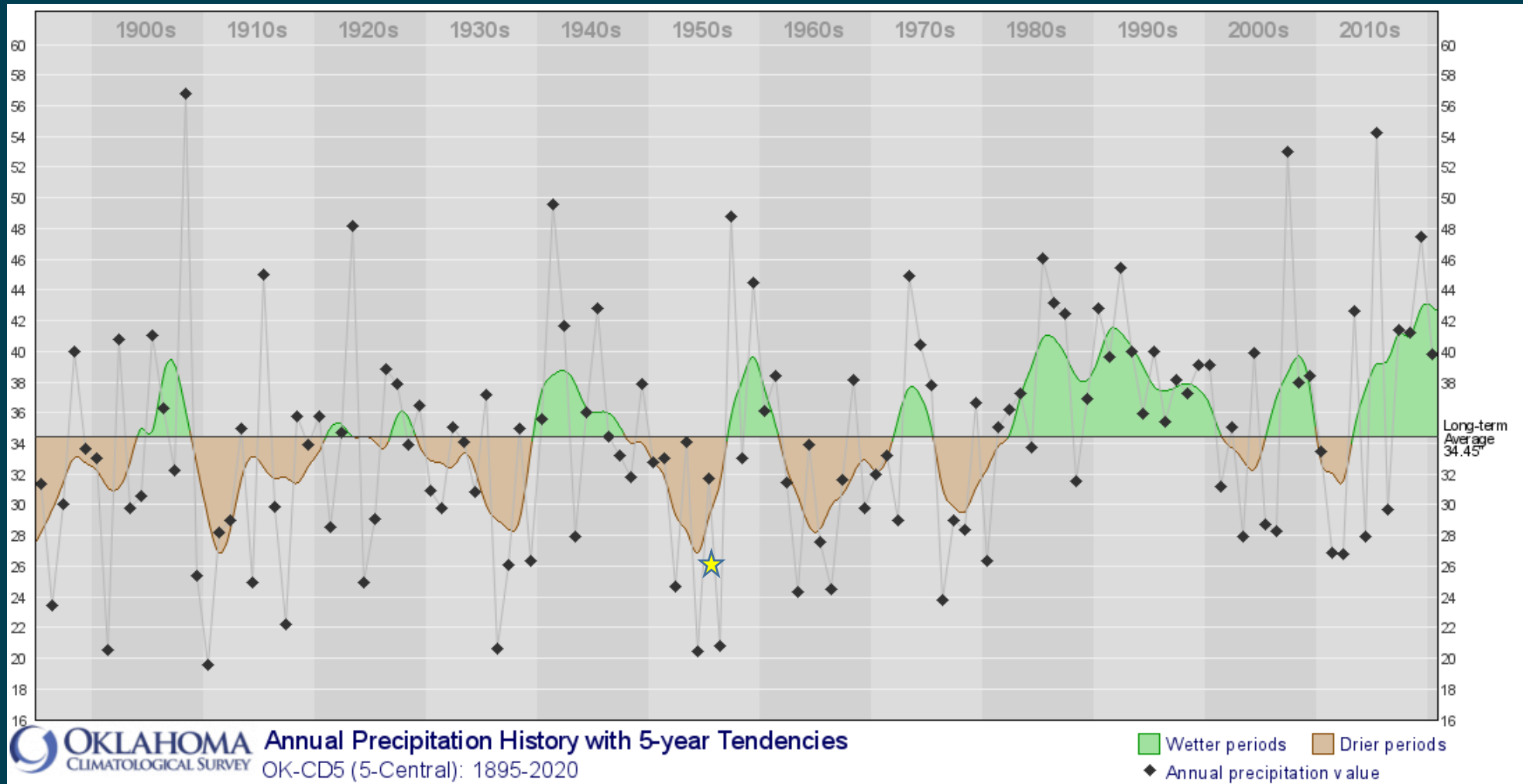


Yield Model & Water Supply Management

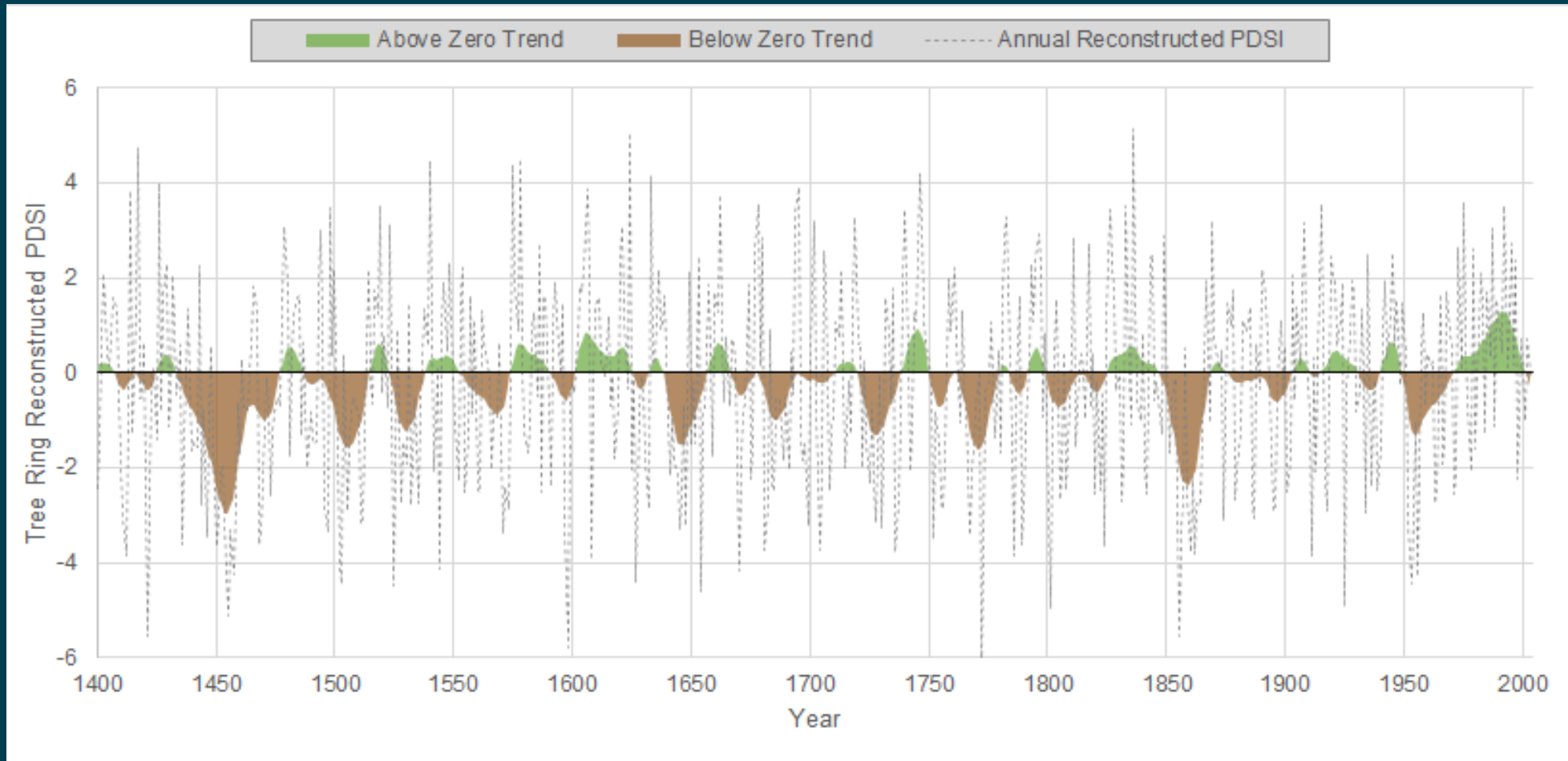
- The model is a tool to assist in understanding the dependability of the reservoir under various conditions to help *inform water supply management*
- The overarching goal is to maximize beneficial use of water while being prepared to manage through a severe drought
 - In our case, managing water supply to permit availability, while understanding and being prepared for the implications
- Other factors that affect dependability:
 - Role of other supplies, if available
 - Impact of water conservation/demand management (by cities)
 - Effect of curtailment of reservoir supply (by District)
 - Variable climate and hydrology



Period of Record Precipitation – Central OK

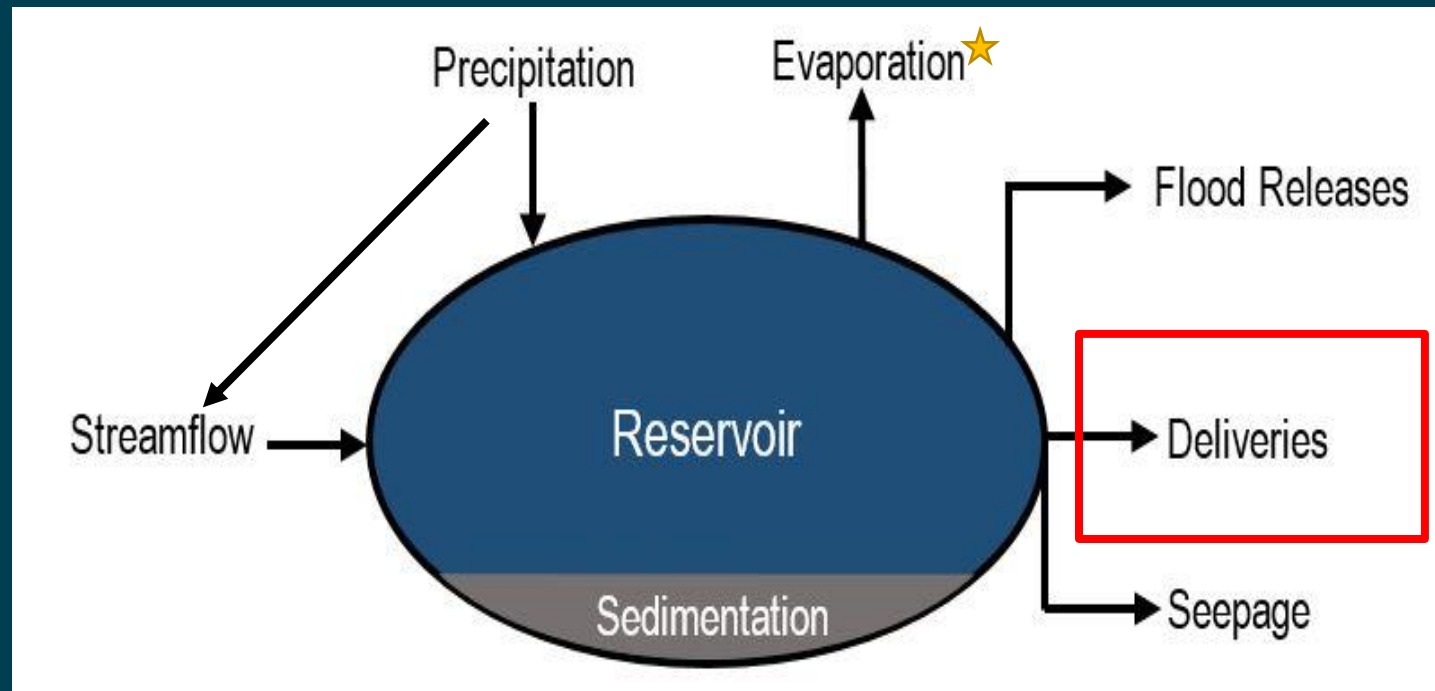


Reconstructed Drought Indices from Tree Rings



Reservoir Yield Model Basics – Mass Balance

- Calculated using a Microsoft Excel model that simulates reservoir volume on a monthly time step comprised of inputs and losses to and from the reservoir utilizing historical data
 - Does not directly predict future conditions, rather informs what the future dependability could be based upon past conditions



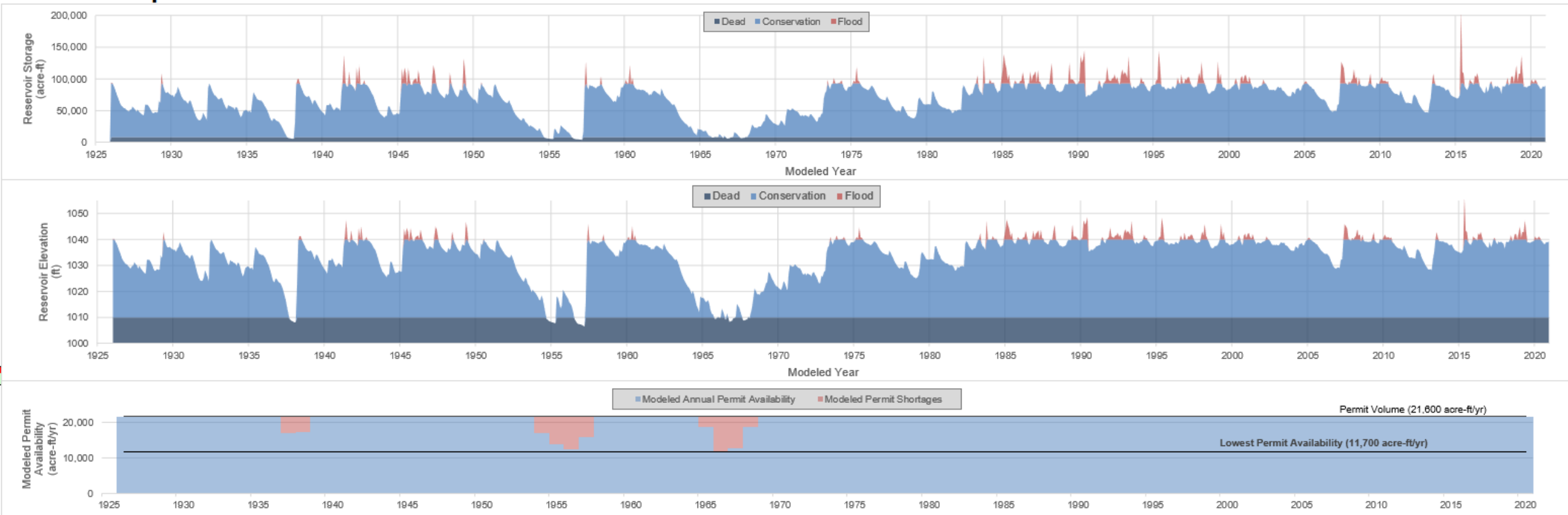
Reservoir Yield Model Basics - Capacity

- Over time, storage will decrease due to sediment accumulation
- Most recent sediment survey was completed in 2015
 - Results indicate a sedimentation rate of 307 acre-ft/yr below top of conservation storage since reservoir construction in 1965
- This is slightly below, the 1961 projection of 330 acre-ft/yr
 - Sediment deposition to date has been 5% less than the original estimate



Reservoir Operations Model

Project: Lake Thunderbird



Annual Municipal Demand:

Constant Annual M&I Delivery for Entire Period

21,600 ac-ft/yr

Conservationist Elevation: 1006.5 ft

Lowest Pool Volume: 4,169 1000 ac-ft

Year of Min. Pool: 1957

Firm Yield Study Period:

Complete Calendar Years of Data Required

Start Yr: 1926 Final Yr: 2020

95 years

Importing Conditions

Importing Capacity: 0 ac-ft/m, 0 ac-ft/yr, 0.0 mgd

Additional Monthly Inflow: 0 ac-ft/m, 0.0 mgd

Import Off: 1034.00, 66.187 1000 ac-ft, 68% of Cons

Import On: 1010.00, 8.535 1000 ac-ft, 0% of Cons

Importing Report:

Months Importing: 0 out of 1140

Importing: 0% of time

Ave. Import/Year: 0.000 1000 ac-ft

Ground Well Pumping (Original DPR Scenario):

Standby: 1000 ac-ft/m

Demand: 1000 ac-ft/m

Trigger-Based Demand Adjustments

	Elevation	Storage	% Conservation	Annual Use	Availability (percent of months)
Initial			0%	21.6	100%
Trigger 1	1035	70,121	0%	21.6	100%
Trigger 2	1033	62,435	0%	21.6	100%
Trigger 3	1030	52,374	0%	21.600	100%

Misc

CC Scenario 0

Climate Change Adjustments Status: No Climate Change Adjustments

Ave. Annual Inflow/Seepage: 69,028 ac-ft

Ave. Annual Evap/Precip: 22,276 ac-ft

Annual Ave Spills: 25,833 ac-ft

Period Total: 2,454,170 ac-ft

Define the Conservation Pool:

2065 Sediment Conditions

M&I Pipeline

Dam

Elevation ft

Volume ac-ft

1040.00 93,127

1010.00 8,535

Total Conservation Pool Volume: 84,592

Sedimentation Period: 100 yrs

Sedimentation Rate: 315 ac-ft/yr

Total Sediment from 1965: 31,466 ac-ft

Remaining Sed: 15,733 ac-ft

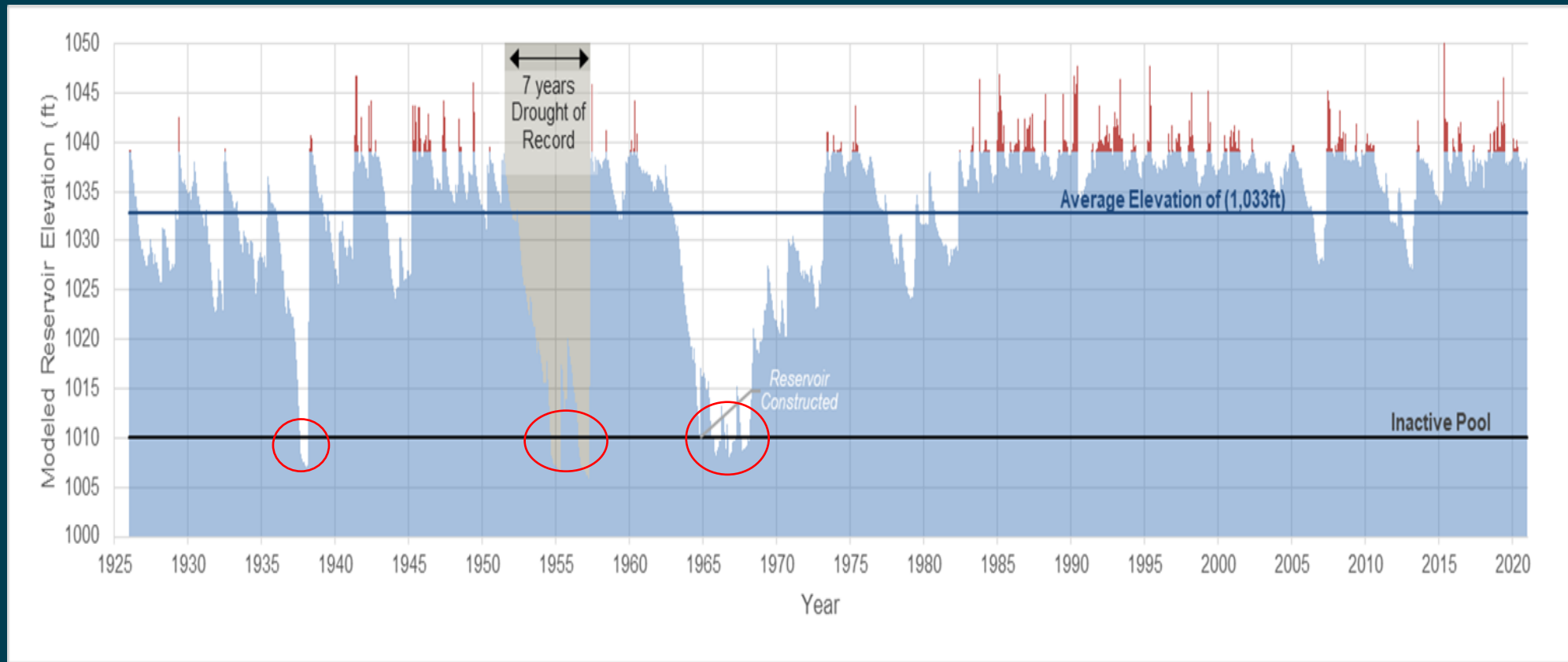
Reservoir Yield Model Scenarios

1. **Permit availability:** modeled delivery of 21,600 ac-ft/year from the reservoir over the model period, when available
 - Reservoir will be unable to deliver full amount in some years
 - How often is the amount deliverable? what is the duration and magnitude of shortages?
2. **Firm yield:** modeled maximum volume of water that can be delivered each year during the drought of record without the reservoir going into the inactive pool ("dry")
 - Once volume determined, it is the delivery value used in the model for each and every year
 - Limits deliveries annually to that amount, regardless of how much water is actually available
 - 100% dependable deliveries based upon 95-year period of record

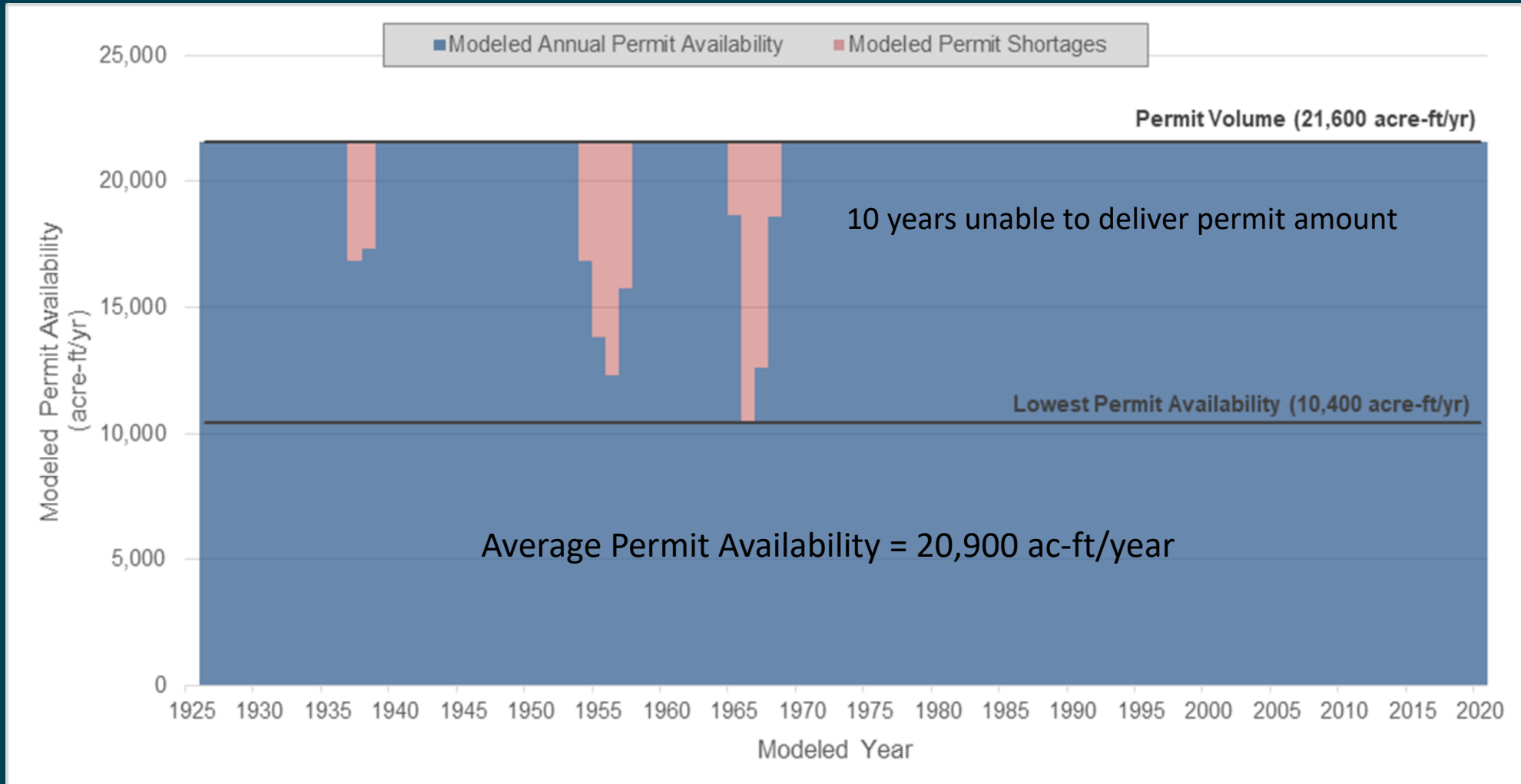


Permit Availability

- Simulates full permit delivery of 21,600 acre-ft/yr, when available, to solve for water availability over the model period
 - Enough storage to deliver the full permit 89% of all years and 96% of all months

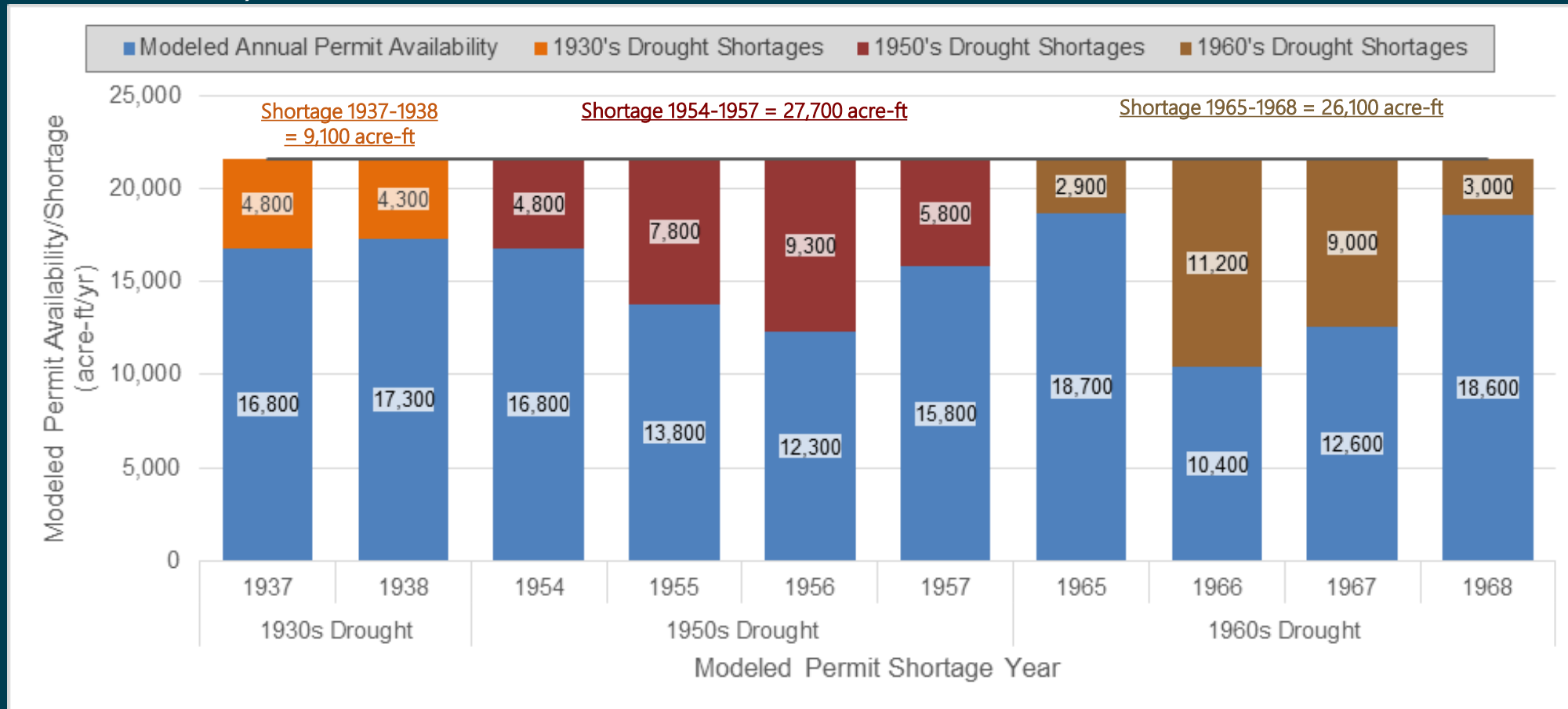


Permit Availability – Years with Shortage



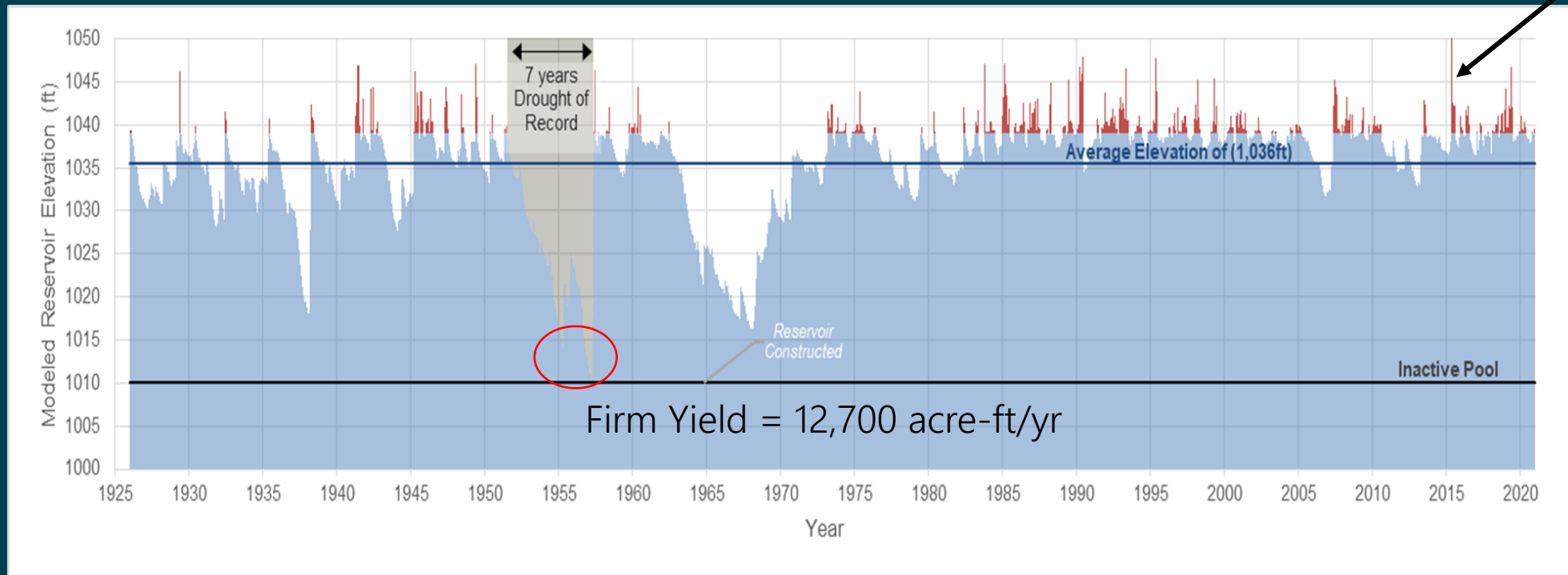
Permit Availability – Shortage Years Detail

- Volume of permit shortages over the period of record (10 yrs/95 yrs)
 - Equivalent to the volume of supplemental supply and/or demand management (conservation) needed



Firm Yield

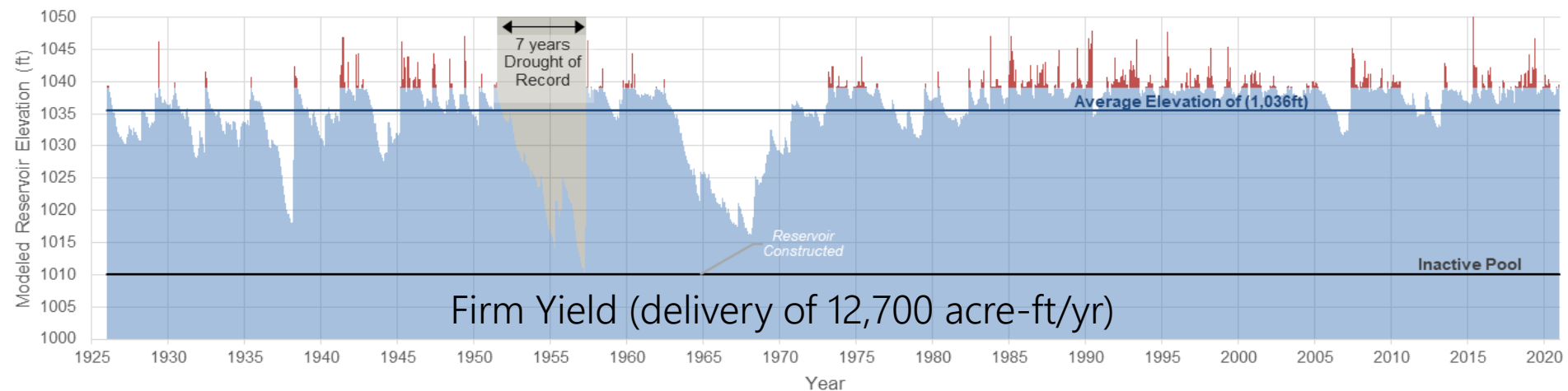
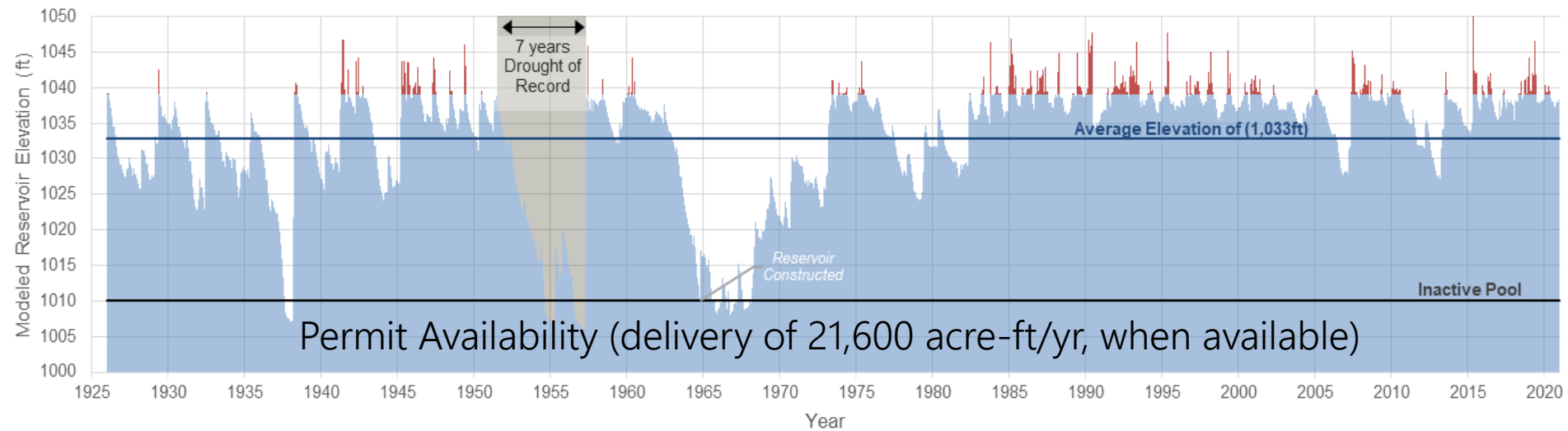
- The maximum volume of water that can be delivered each year during the drought of record without the reservoir going into the inactive pool
 - That volume is delivered from the reservoir each and every year over the model period
 - No demand management or supply augmentation considered



Red is
flood pool
volume
that is
spilled

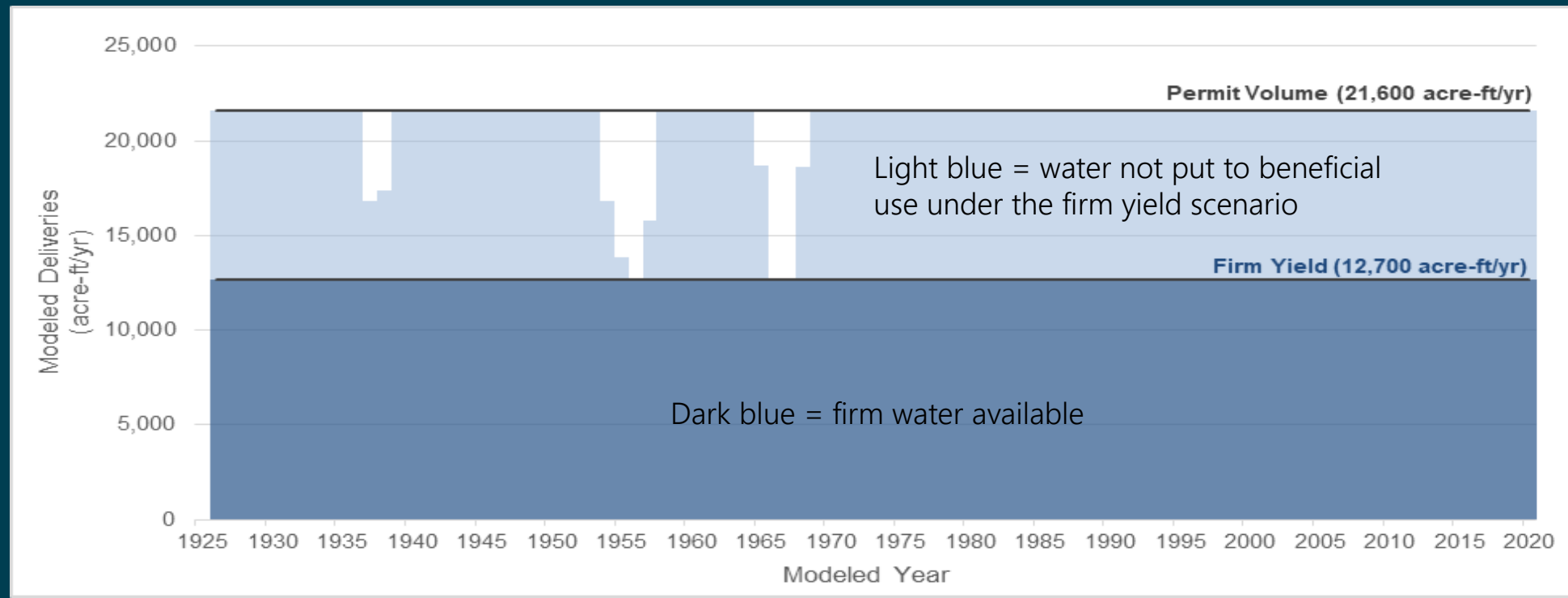


Impact of Scenarios on Reservoir Elevation



Maximum Beneficial Use of Available Water

- Firm Yield: model delivers only the firm yield (12,700 acre-ft) over each model year
 - While the model always delivers 12,700 acre-ft/yr, 8,900 acre-ft/yr was not put to beneficial use in 85 of 95 years



Summary of Findings

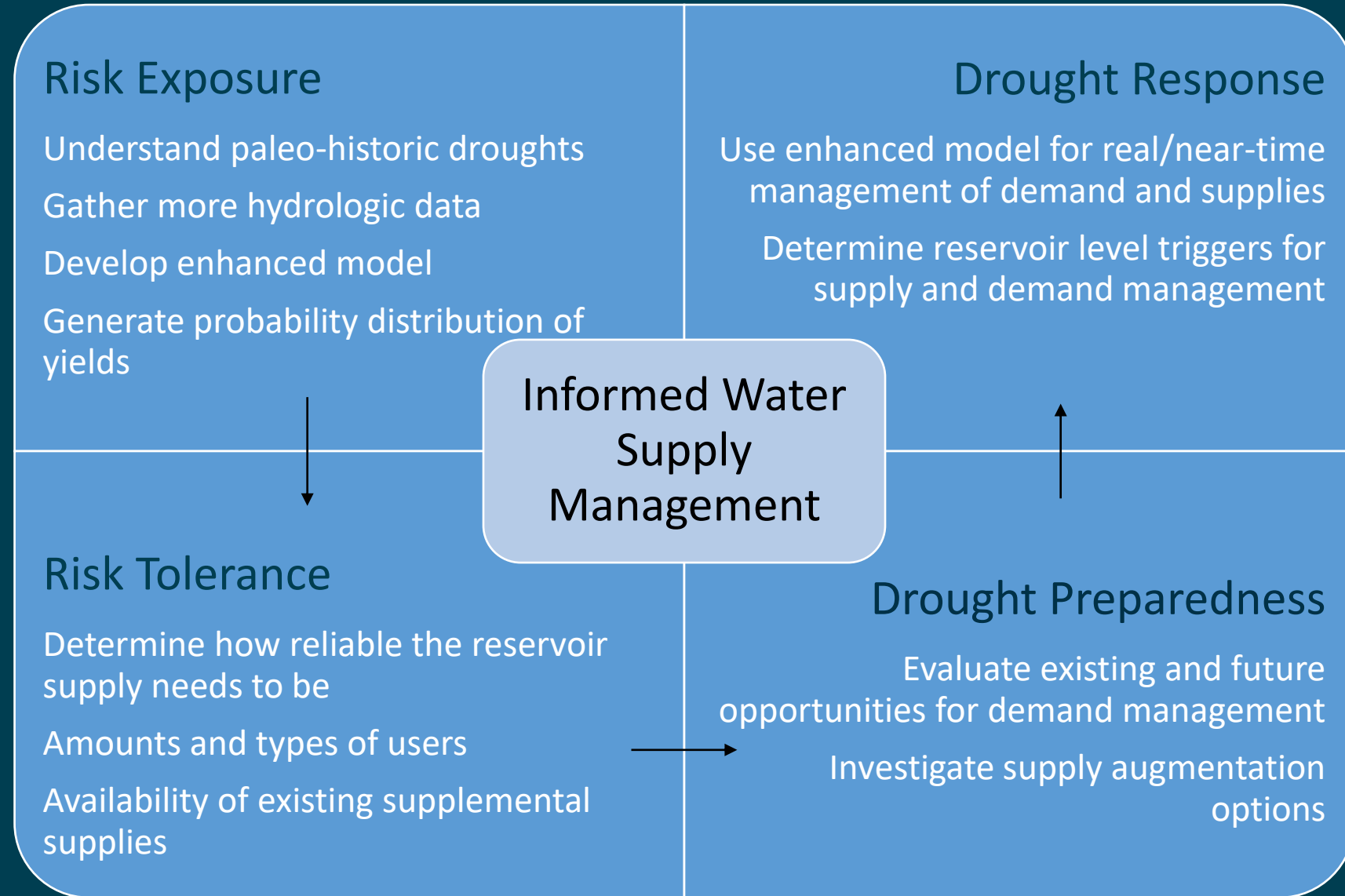
- **Permit Availability:** 21,600 ac-ft could have been delivered in 89% of years and 96% of months
- **Firm Yield:** 12,700 ac-ft
- Did not consider any mitigation measures such as demand management, curtailment or augmentation
- 7-year drought of record drives the firm yield lower
- Evaporation values used previously were overestimating reservoir yield



Overall Path Forward

- Continue to manage around the permit amount of 21,600 ac-ft/year
- Partner Advisory Group ongoing engagement
 - 3 cities
 - Bureau of Reclamation
 - District (staff and Board members)
- Stakeholder Outreach
 - Tourism and Recreation
- Better understand, characterize and develop:
 1. Risk exposure
 2. Risk tolerance
 3. Drought preparedness
 4. Drought response





Next Steps

- Continued engagement of stakeholder advisory group
- Competitive grant opportunities from BOR to fund the work necessary to create informed water supply management
 - WaterSMART Applied Science Grant for developing risk exposure and collaboration on drought response
 - Worked entirely funded by BOR, with District and stakeholders providing in-kind contributions
 - Applications due by end of October
 - Drought Contingency Planning Grant for risk tolerance, drought preparedness and response work
 - 50:50 cost-share
 - Likely utilize a 3rd party consulting firm to perform analysis





— BUREAU OF — RECLAMATION

Lake Thunderbird Yield Analysis

Norman Project, Oklahoma

Summary Sheet, May 2021

Reclamation used an Excel-based model to simulate Lake Thunderbird storage and water deliveries on a monthly time step over a 95-year period. Two operation scenarios were evaluated: (1) “permit availability” and (2) “firm yield”. The permit availability scenario appears to more closely align with the context and operations of Lake Thunderbird. Data sources and model assumptions are provided in Tables 1-4 and Figures 3 and 4.

Drought of Record

Over the 95-year model period, three critical drought periods were observed: 1935 to 1938; 1951 to 1957; and 1962 to 1973. Climate and hydrology analyses show that the 1950s drought is considered the drought of record.

Permit Availability Operation Scenario

Under the permit availability operation scenario, the model simulates delivery of the maximum volume of water available from Lake Thunderbird, up to and including the permit of 21,600 acre-feet per year. Under this scenario, a “permit shortage” occurs and water deliveries temporarily cease during critical drought periods when reservoir levels drop below elevation 1010 feet (e.g., bottom of Conservation Storage / top of Inactive Pool).

Results show that the Central Oklahoma Master Conservancy District’s permit volume of 21,600 acre-feet per year is available 89 percent of all years and 96 percent of all months. Of the three critical drought periods, the largest cumulative permit shortage is 27,700 acre-feet during the 1950s drought of record. The largest single-year permit shortage is 11,400 acre-feet in the year 1966. The average annual permit availability over the period of record is 20,900 acre-ft/yr. For comparison, the 1961 Definite Planning Report (DPR)¹ estimated the average annual water available from the reservoir to be 21,400 acre-ft/yr. This two percent difference is accounted for by changes in the period of record, the occurrence of additional droughts, improved evaporation data, updated sediment accumulation rate, and updated operational assumptions.

Figure 1 illustrates modeled permit availability and permit shortages over the 95-year model period, and Figure 2 illustrates annual permit shortages and availability during the three critical drought periods when less than the full 21,600 acre-feet per year was available, including the 1950s drought of record. Permit shortages are assumed to be addressed through water strategies such as conservation, demand offsets from supplemental supplies, or supply augmentation.

¹ Table 9, Page 33 of the 1961 DPR provides an annual summary of the Reservoir Operation Study with 100-years sediment accumulation.

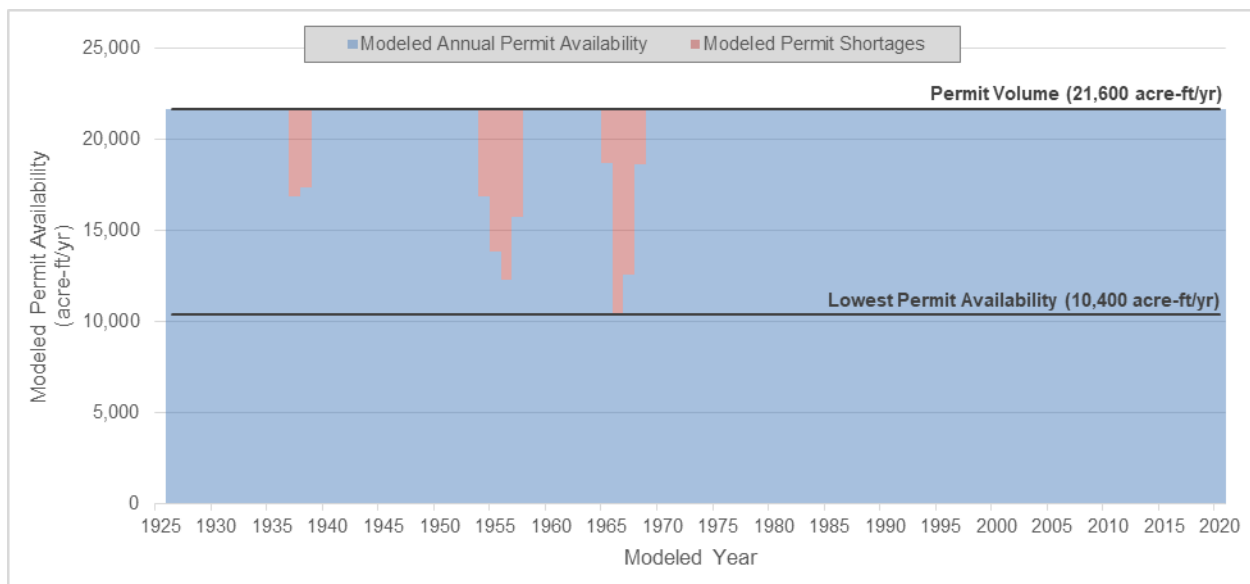


Figure 1. Volume of modeled permit availability and permit shortages over the 95-year model period, 2065 sediment conditions.

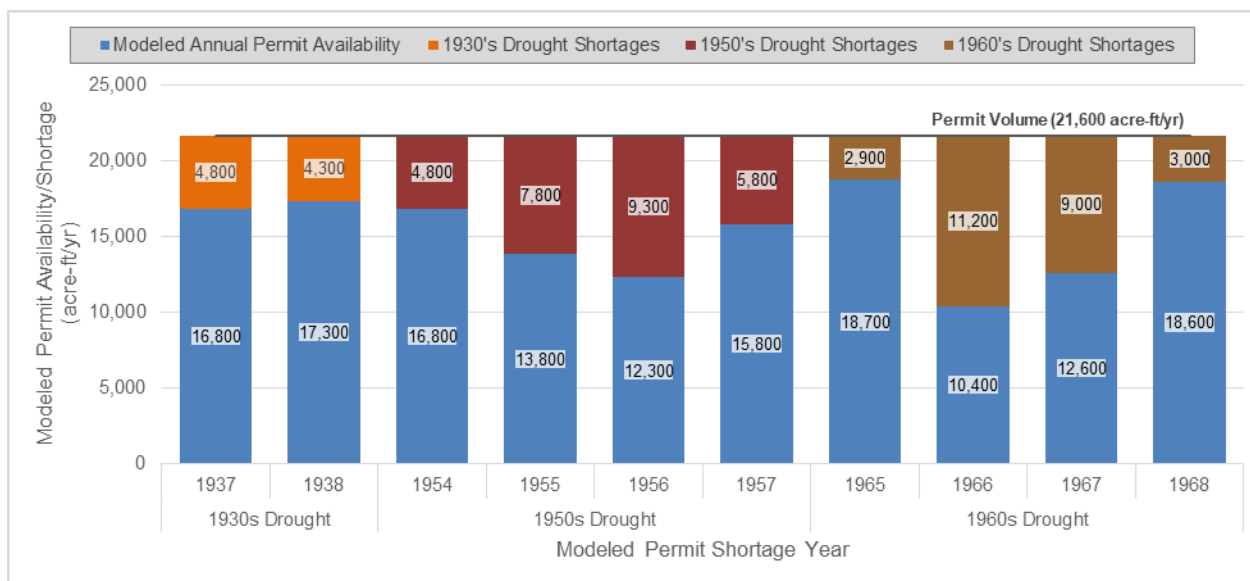


Figure 2. Volume of permit water shortages (orange/red/brown) and availability (blue) during the ten years when permit shortages occurred over the 95-year model period, 2065 sediment conditions.

Firm Yield Operation Scenario

For comparison purposes, a firm yield operation scenario was evaluated. Under the firm yield scenario, the model solves for maximum annual deliveries that can be made 100 percent of the time, including during the drought of record, without Lake Thunderbird going into the inactive pool. The maximum annual delivery volume is known as the “firm yield”. Once this volume is known, it is delivered from the reservoir each and every year over the model period. In effect, this scenario assumes that the 1950s drought of record is imminent every time Lake Thunderbird drops below the top of conservation pool, and thus eliminates the potential for the reservoir to drop into the inactive pool. However, significantly less water is delivered from the reservoir compared to the permit availability scenario.

Results show that the firm yield of Lake Thunderbird is 12,700 acre-feet per year. As shown in Figure 3, the firm yield scenario results in 8,900 acre-feet per year less water being put to beneficial use than could have been delivered in 85 of the 95 years modeled if operating the reservoir to deliver the full permit volume of 21,600 acre-feet per year (e.g., permit availability scenario).

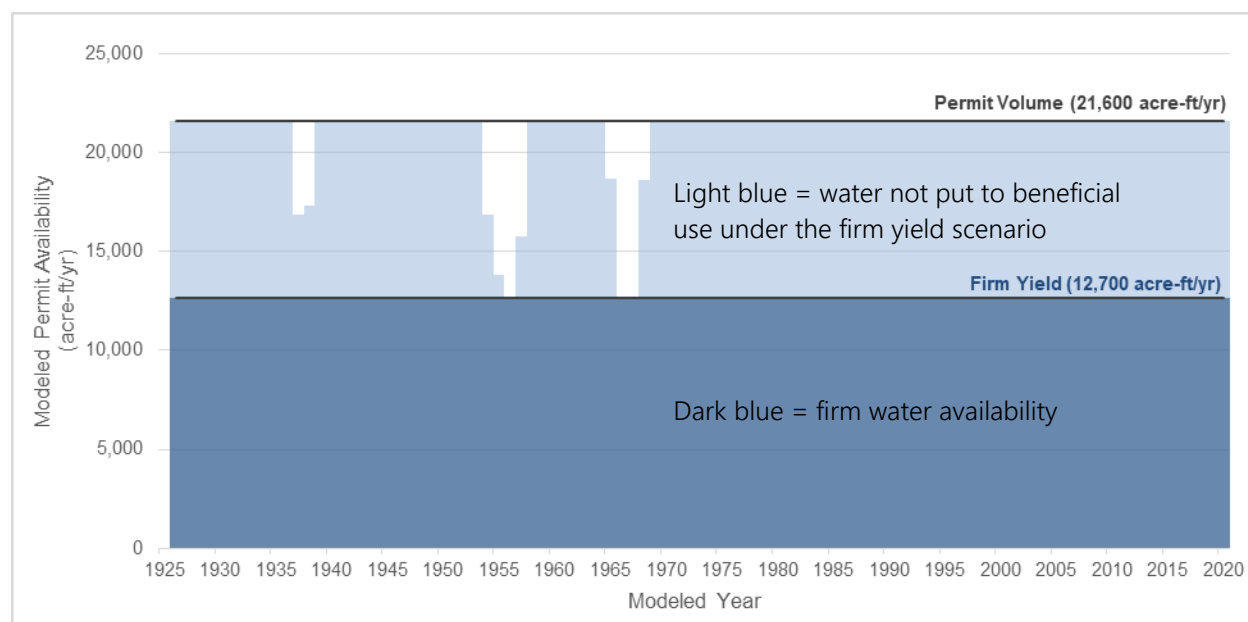


Figure 3. Firm water availability over the 95-year model period, 2065 sediment conditions. While the model always delivers 12,700 acre-ft/yr, 8,900 acre-ft/yr was not put to beneficial use in 85 of 95 years.

Table 1. Summary of data sources and model assumptions for Inflow, Precipitation, and Evaporation.

Inflow		
Date Range	Selected Data Sources	Adjustments/changes
Jan 1926 to Sep 1952	USGS Streamgage 07230500 Little River near Tecumseh, OK (Oct 1943 to Dec 2020), and Norman 3SSE Precipitation Station (Oct 1895 to Dec 2020)	1961 DPR estimated flow data using a regression using the downstream gage and precipitation between Oct 1943 and Sep 1952. Data also were adjusted to account for an estimated seepage loss of 1,500 acre-ft/yr.
Oct 1952 to Aug 1964	USGS Streamgage 07230000 Little River below Lake Thunderbird near Norman, OK (Oct 1952 to Dec 2020)	Streamgage data were adjusted to account for an estimated seepage loss of 1,500 acre-ft/yr.
Sep 1964 to Aug 1965	USGS Streamgage 07230500 Little River near Tecumseh, OK (Oct 1943 to Dec 2020), and USGS Streamgage 07230000 Little River below Lake Thunderbird near Norman, OK (Oct 1952 to Dec 2020)	Streamgage data below the dam cannot be used directly for inflow into the reservoir since the diversion channel was closed in Sept 1964. A linear regression was used to estimate flow between the gage below the dam and the downstream gage between Sep 1965 and Dec 2020. Data also were adjusted to account for an estimated seepage loss of 1,500 acre-ft/yr.
Sep 1965 to Dec 2020	Reservoir elevation gage (Sep 1965 to Dec 2020)	Computed inflow based on change in storage, deliveries, releases, and evaporative and seepage losses as recorded in the monthly water supply report.
Precipitation		
Date Range	Selected Data Sources	Adjustments/changes
Jan 1926 to Aug 1964	Norman 3SSE Precipitation Station (Oct 1895 to Dec 2020), and Lake Thunderbird Precipitation Station (Sep 1965 to Dec 2020)	A linear regression was used to estimate adjusted precipitation at the reservoir using the Lake Thunderbird station and Norman 3SSE station between Feb 1965 and Dec 2020.
Feb 1965 to Dec 2020	Lake Thunderbird Precipitation Station (Sep 1965 to Dec 2020)	No adjustment needed

Table 1. Continued...

Evaporation		
Date Range	Selected Data Sources	Adjustments/changes
Jan 1926 to Dec 1951	Lake Overholser Pan Evaporation (Apr 1952 to Oct 1979), Lake Overholser Precipitation Station (Aug 1942 to Aug 1979), Lake Thunderbird Pan Evaporation (Jun 1968 to Dec 2020), Lake Thunderbird Precipitation Station (Sep 1965 to Dec 2020), and Norman 3SSE Precipitation Station (Oct 1895 to Dec 2020)	Monthly Lake Overholser and Thunderbird evaporation pan data were multiplied by a free surface coefficient of 0.7. These data were then converted to pure evaporation based on respective precipitation rates at both reservoirs. Lake Overholser's average annual pure evaporation rate of 82.8 in/yr was then distributed based on average monthly pure evaporation measured at Lake Thunderbird, and then converted to net evaporation using monthly precipitation at Norman. See annual data labeled as "Updated Assumptions" in Figure 4.
Jan 1952 to May 1968	Lake Overholser Pan Evaporation (Apr 1952 to Oct 1979), Lake Overholser Precipitation Station (Aug 1942 to Aug 1979), Lake Thunderbird Pan Evaporation (Jun 1968 to Dec 2020), Lake Thunderbird Precipitation Station (Sep 1965 to Dec 2020), and Norman 3SSE Precipitation Station (Oct 1895 to Dec 2020)	A linear regression was performed using pure evaporation at Lake Thunderbird and Lake Overholser between 1969 and 1979 (Figure 5). The resulting multiplier was applied to Lake Overholser's pure evaporation data to derive pure evaporation data at Lake Thunderbird between Jan 1952 and May 1968. These data were then converted to net evaporation using monthly precipitation at Norman/Thunderbird. See annual data labeled as "Adjusted Lake Overholser" in Figure 4.
June 1968 to Dec 2020	Lake Thunderbird Pan Evaporation (Jun 1968 to Dec 2020)	Pan data were multiplied by a free surface coefficient of 0.7. See annual data labeled as "Lake Thunderbird" in Figure 4.

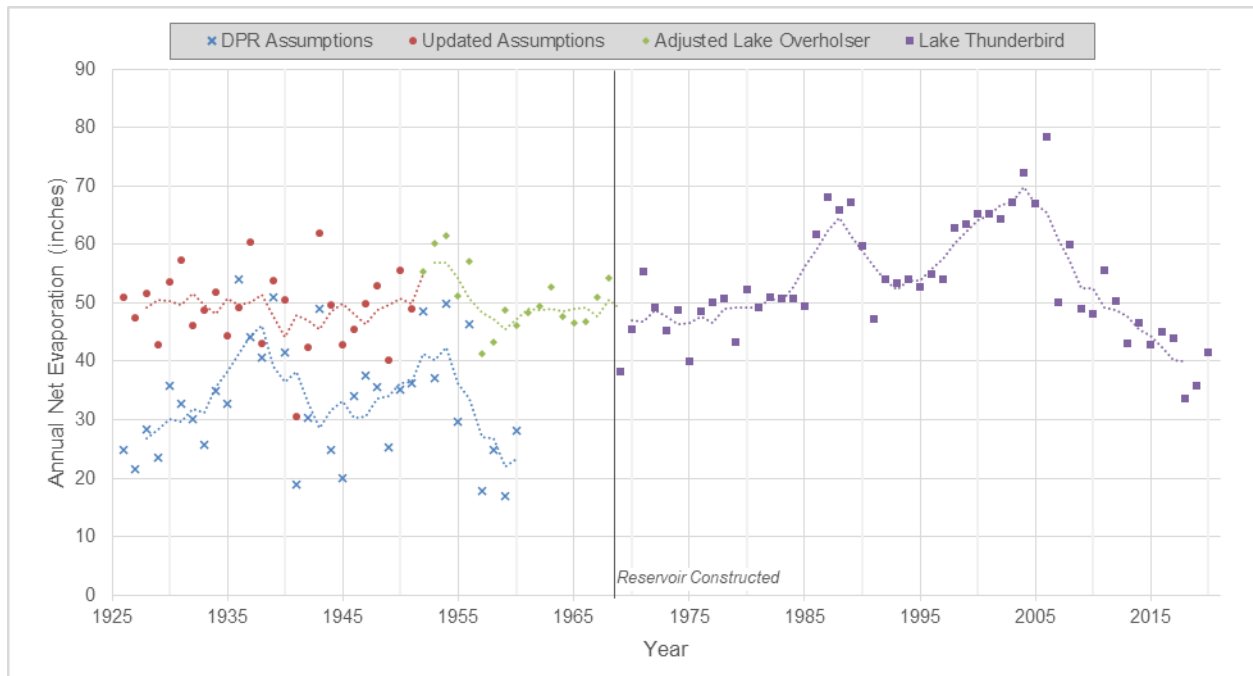


Figure 4. Illustration of the three adjusted evaporation data sets used in the updated firm yield analysis on Lake Thunderbird: “Updated Assumptions” (1926-1951); “Adjusted Lake Overholser” (1952-1968) and “Lake Thunderbird” (1968-2020). “DPR Assumptions” on evaporation, displayed for comparative purposes, were on average 18 inches/year less than those measured at Lake Overholser during the same time period which includes the 1951-1957 drought of record. Given this, a linear regression was performed using pure evaporation at Lake Overholser and Lake Thunderbird for the period from 1968 to 1979 when evaporation data was available from both reservoirs. This updated evaporation dataset (“Adjusted Lake Overholser”) results in a minor reduction in average annual permit availability from 21,100 to 20,900 acre-ft/yr (e.g. less than 1% reduction) over the period of record.

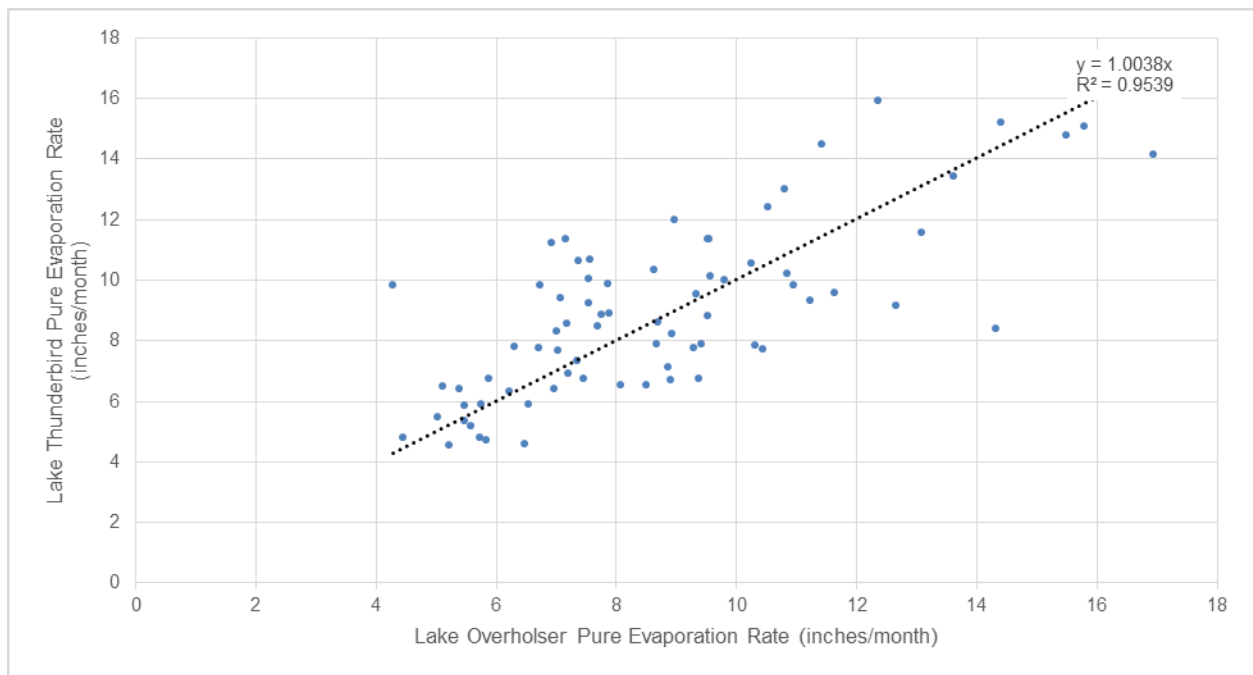


Figure 5. Linear regression results showing the relationship between pure evaporation at Lake Overholser and pure evaporation at Lake Thunderbird between June 1968 and Dec 1979. The relationship between Lake Overholser and Lake Thunderbird evaporation rates was good correlation and an R^2 value of 0.9539.

Demand Distribution based on Historic Use

Table 2. Monthly demand distribution was based on average historic use from 2000 to 2020.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Average (2000-2020)	7%	6%	7%	7%	9%	10%	11%	11%	10%	9%	7%	6%

Sediment Accumulation

Table 3. Comparison of original and updated sediment conditions.

Reservoir Pool	Reservoir Elevation (ft)	1965 Survey Conditions		2001 Survey Conditions		2015 Survey Conditions	
		Area (acres)	Capacity (acre-ft)	Area (acres)	Capacity (acre-ft)	Area (acres)	Capacity (acre-ft)
Conservation	1039	6,070	105,900	5,439	93,600	5,505	92,700
Dead	1010	1,675	13,700	1,547	12,300	1,495	11,100
Reservoir Storage	Below 1039.0	-	119,600	-	105,900	-	103,800
Storage Lost to Sediment Accumulation	-	-	-	-	13,700	-	15,800
Sediment Accumulation Rate	Below 1039.0	330 acre-ft/yr ^a		380 acre-ft/yr		315 acre-ft/yr ^b	

^a Projected rate calculated in 1961 DPR.

^b Survey selected for 2021 firm yield update.

Table 4. Comparison of recent survey condition and projected sediment conditions for this analysis.

Reservoir Pool	Reservoir Elevation (ft)	2015 Survey Condition		Projected Capacity based on Sediment Accumulation (acre-ft)	
		Area (acres)	Capacity (acre-ft)	2025	2065
Conservation	1039.0	5,505	92,700	90,100	79,600
Dead	1010.0	1,495	11,100	10,600	8,500
Reservoir Storage	Below 1039.0	-	103,800	100,700	88,100
Storage to be Lost to Sediment Accumulation	-	-	-	3,100	15,700

Item C.3

FY 2021 Year-End
Budget vs. Actual

	<u>Budget</u>	<u>Actual</u>	<u>Difference</u>
Personnel	\$643,865.00	\$605,509.08	\$38,355.92
Maintenance	\$194,500.00	\$76,191.92	\$118,308.08
Utilities	\$34,800.00	\$37,239.11	(\$2,439.11)
Insurance	\$45,250.00	\$72,998.77	(\$27,748.77)
Administrative	\$15,000.00	\$10,511.60	\$4,488.40
Professional	\$124,550.00	\$75,464.01	\$49,085.99
Water Quality	\$157,600.00	\$76,213.76	\$81,386.24
Fixed Asset	\$43,000.00	\$26,945.26	\$16,054.74
	<u>\$1,258,565.00</u>	<u>\$981,073.51</u>	<u>\$277,491.49</u>

Remainder of FY 22 as of 7/31/21

Projected Expenses

Budgeted Expenses	\$944,964
Shoreline Stabilization	\$2,000
Plummer DC Pipeline	\$9,840
Generator Project	\$15,694
DC Pipeline under Air Depot	\$500,000
Additional DC Pipeline Costs	\$115,000
DC Pipeline Loan	\$440,000
Retirement Contribution Adjust	\$20,500
Trends	\$42,215
Internal Loading	\$22,000
Workers Comp Adjust	\$11,000
Possible New Hire	\$35,000
Total	<u>\$2,158,213</u>

Projected Income

BOR Grant Shoreline Stabil	\$6,000
Assessments	\$1,122,095
Loan Payment Income	\$330,423
Boat Dock Rental	\$6,600
Income from Investments	<u>\$115,500</u>
	\$1,580,618
Balance in Op Account (7/31)	\$1,690,312
Income	<u>\$1,580,618</u>
Projected Expenses	<u><u>\$2,158,213</u></u>
Surplus	\$1,112,717

Special Projects

New Building	\$60,000
Drought Contingency Plan	
Development	<u>\$150,000</u>
	\$210,000

Remainder	<u><u>\$902,717</u></u>
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Item D.4.

**MINUTES OF REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT**

Thursday, July 15, 2021

6:30 P.M.

Location-12500 Alameda Dr, Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call:

Board Members Present:

President Amanda Nairn

Treasurer Jann Knotts

Secretary Michael Dean

Board Member William Janacek

Board Member Kevin Anders

Board Members Absent:

Casey Hurt

Roger Frech

Staff Present:

Kyle Arthur, General Manager

Kelley Metcalf, Office Manager

Tim Carr, Operations & Maintenance Supervisor

Others Present:

Paul Streets

Don Maisch

Alan Swartz

Geri Wellborn

Mark Roberts

Beverly Palmer

Cole Niblett

Rob Lockard

Elizabeth Baccus

Annette Wood

B. Statement of compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

C.1. Status report of the Del City Pipeline Project from Alan Plummer Associates, Inc. (Alan Swartz, Oklahoma Area Leader)

Alan Swartz reported:

2 items remain on the punch list:

(1) lid on a vault and (2) a section of fence that BOR and the landowner negotiated

The record drawings have been received from the contractor and those will be finished and submitted to DEQ. Member Janacek inquired about the status of the Tinker section. Mr. Arthur reminded everyone that he and Mr. Swartz recommend replacement of the 2-mile stretch due to the history of failure of the civil engineer C301 pipe, and for the fact that it is under Air Depot, but the board would have to approve replacement. OKC had a catastrophic failure and the pipe that failed is the same pipe and the same manufacturer. Mr. Arthur stated the Corp of Engineers is drafting an RFP now. One meeting has been held and the District, BOR, and Mr. Swartz provided input. Another meeting is planned for October and construction could begin sometime next year. With the Corp of Engineers' desire to build more hangers, to support growth on the base, they will pay for the relocation of the line, but not the portion off base and under Air Depot. The 2 projects could be completed simultaneously, and the District would pay for our portion of the project. Compressed fit liner was recommended to the Corp. The line will have to remain inside the Tinker Airforce Base fence to qualify for the Corp to pay for the project.

The Board thanked and praised Mr. Swartz and Tim Carr for their hard work and dedication on the pipeline project.

C.2. Fiscal year-end update on capital expenditure and emergency fund (CEEF) investment account from Robert Lockard, of LPL Financial

President Nairn introduced Robert Lockard. Mr. Lockard gave a general overview of the investment portfolio. The portfolio's value is 4.3 million. The bulk of the portfolio is corporate bonds that generate semiannual interest, which represents, over 12 months approximately \$113,000 cash flow coming in. That interest is now going into the general Operating account. In December, in accordance with the new investment policy, two mutual funds were purchased. The American Balance Fund, which is a bonds and equity balance fund is up 4.5% since purchase. Additionally, a short-term government security mutual fund was purchased which is generating approximately \$335 a month, and that interest is being reinvested back into the fund. Mr. Lockard remarked that the investments over the life of the fund have done extremely well with a \$185,000 gain over what was paid for bonds, not counting all the interest earned over the years. Mr. Lockard stated those are going to be maturing and it is going to be hard to replace 3-4% bonds. Mr. Lockard will get recommendations from the Treasurer and Mr. Arthur on \$300,000 cash on a bond that got called. Treasurer Knotts complimented Mr. Lockard. Mr. Lockard recognized Mr. Arthur and Treasurer Knotts for implementing an investment policy. Mr. Arthur reminded the board that the earnings are put towards the budget to offset assessments to the cities. For this year's budget the amount is \$110,000.

D. Action: PURSUANT TO 82 OKLA. STATUTES, SECTION 541 (D) (10), THE BOARD OF DIRECTORS SHALL PERFORM OFFICIAL ACTIONS BY RESOLUTION AND ALL OFFICIAL ACTIONS INCLUDING FINAL PASSAGE AND ENACTMENT OF ALL RESOLUTIONS MUST BE APPROVED BY A MAJORITY OF THE BOARD OF DIRECTORS

PRESENT, A QUORUM BEING PRESENT, AT A REGULAR OR SPECIAL MEETING. THE FOLLOWING ITEMS MAY BE DISCUSSED, CONSIDERED AND APPROVED, DISAPPROVED, AMENDED, TABLED OR OTHER ACTION TAKEN:

D.3. Minutes of the Regular Board Meeting held on Thursday, June 3, 2021, and corresponding Resolution

The minutes were reviewed and finding those in good order as presented, William Janacek made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed

D.4. Financial statements for operating accounts for May 2021, and corresponding Resolution

Treasurer Knotts pointed out \$85,905.00 gain from sale of equipment. The cash position increased by \$160,000 for the month. The Pipeline project expense increased by \$20,000. Ms. Knotts asked where the new storm shelter was installed. Mr. Arthur stated right off the back patio, and he also stated it is a ten-person shelter. Ms. Knotts noted several account items are below budget. The maintenance budget is \$125,000 less and employee salaries have decreased, due to one less employee. Mr. Arthur will have a summary, at the next board meeting, detailing any carryovers and how it all reconciles.

Finding the financial statement in good order as presented, Jann Knotts made a motion seconded by Michael Dean to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed

D.5. Amending an employee retirement system, defined benefit plan and joinder agreement and corresponding Resolution

Mr. Arthur reminded the board in December this benefit was approved in the benefit package update. This agreement will make it official to change the vesting period from 10 years to 7 years. Mr. Arthur stated during executive session, in the June meeting, the board agreed to allow the General Manager to participate in the plan. Mr. Dean asked for clarification on the 60 consecutive months clause on page 2 # 5 and page 3 # 7. Mr. Arthur explained that is how one determines the salary benefit one will receive. The benefit calculation is 3% X

average monthly compensation X years of service. The compensation is calculated on last 60 months for a vested employee.

Kevin Anders made a motion seconded by William Janacek to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed

D.6. Contract between the District and City of Norman and Norman Utilities Authority for temporary water supply and corresponding Resolution

Mr. Arthur stated all contracts for the three cities read the same, unless otherwise requested he would not explain each one individually. At the June board meeting a new contract was approved replacing the existing contract between the Bureau of Reclamation and the District to utilize temporary water when the elevation is greater than 1039'. One of the major changes, that Norman originally requested, that manifest in the new contract, was to allow only water that is used above a city's allocation to be considered temporary water for invoicing purposes. During the process of getting Norman's contract written, Midwest City and Del City expressed their desire to have a contract as well. Mr. Arthur highlighted the substantive provisions starting on page 2 section 10 where the District is required to pay the United States for the amount of Temporary Water delivered that is in excess of Norman's water supply allocation of 43.8 percent of water available from Lake Thunderbird in any one water year. Furthermore, the total amount of temporary water that can be taken in a year (10,000 ac-ft in accordance with the contract with BOR) by any city will be based upon their normal allocation percentage. Therefore, in the case of Norman, 43.8% of the 10,000 ac-ft total would be the maximum allowed to be taken as temporary water in a given year, which would be 4,380 ac-ft.

Additionally, Mr. Arthur pointed out on the last page of the contract there is new language regarding a 25% surcharge, for additional wear and tear on equipment to pump the temporary water. The O&M assessments, that the District bills the cities each year, is based on the normal water supply allocation. To arrive at the 25% surcharge, Mr. Arthur explained he took \$127,500 that is allocated in the FY 2022 budget for plant, dam, pipeline repair and maintenance and looked at on a per thousand-gallon basis. As a District, O&M costs are approximately 1.8¢ per thousand gallons pumped or \$5.90 per ac-ft. According to the District's contract with the BOR for temporary water, the first-year price is \$22.95 per ac-ft, so the \$5.90 equates to approximately 25%. The 25% will remain constant throughout the contract term, but the price per acre-foot of temporary water will fluctuate according to the terms of the District's contract with BOR.

Payment of the permit fee is not addressed in the 3 cities temporary water contracts. Ms. Nairn stated she wants to be transparent. A decision will be forthcoming on procedure for payment of permits. Mr. Arthur stated in the past City of Norman has reimbursed the District for payment of the temporary water permit fee. The \$250 permit expires in 90 days, or it expires when the elevation reaches 1039. Ms. Nairn would like Mr. Arthur to investigate a term permit with OWRB versus the 90-day permit.

Mr. Dean inquired about and expressed some concern regarding how much or if any additional work would have to be performed by the District employees in the event no surcharge was ever collected because a city did not exceed their normal allocation. Mr. Arthur explained lake elevations are recorded every 6 hours and updated in the daily report accordingly, and additional administrative tasks are minimal.

Michael Dean made a motion seconded by Kevin Anders to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed

D.7. Contract between the District and City of Midwest City and the Midwest City Municipal Authority for temporary water supply and corresponding Resolution

Ms. Nairn stated the contract reads the same as the other 2 cities.

Mr. Arthur stated Midwest City's allocation is 40.4%.

William Janacek made a motion seconded by Kevin Anders to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes
Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed.

D.8. Contract between the District and City of Del City and the Del City Municipal Authority for temporary water supply and corresponding Resolution

Del City's allocation is 15.8%.

Michael Dean made a motion seconded by Kevin Anders to approve the Resolution.

Roll call vote:

President Amanda Nairn	Yes
Vice President Casey Hurt	Absent
Treasurer Jann Knotts	Yes
Secretary Michael Dean	Yes

Member William Janacek	Yes
Member Roger Frech	Absent
Member Kevin Anders	Yes

Motion Passed.

E. Discussion

E.9. Legal Counsel's Report

June 3 prepared and filed Motion to Confirm Transfer of Surplus Property to Tourism Department and filed same with Cleveland County District Court

June 3 attended monthly board meeting at District offices at Lake Thunderbird

June 7 reviewed amended schedule of regular meetings of Board

June 9 file stamped a copy of Order Confirming Transfer of Surplus Property and delivered copy to Kelley Metcalf at District offices

July 6 finalized draft of temporary water contract for Del City and dispatched same to Beverly Palmer

July 7 reviewed draft resolutions prepared by Kelley Metcalf

July 9 prepared and dispatched copy of Legal Counsel report to Kelley Metcalf

E.10. General Manager's Report

Please see document titled "Manager's Report" in the packet.

Mr. Dean recommended checking with our bank to see if they offer a positive pay type system to help assist against fraud on handwritten checks. Mr. Arthur stated he would inquire with BancFirst and report back.

E.11. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

Ms. Nairn announced the August Regular Board Meeting will be cancelled.

At the September board meeting it is anticipated to have two presentations, the final presentation on the Floating Wetlands given by the University of Oklahoma Water Survey, and the Yield Study from BOR.

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 7:51 P.M.

Item D.5.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

08/24/21

Balance Sheet

As of June 30, 2021

	Jun 30, 21	May 31, 21	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,608,616.73	2,281,830.09	-673,213.36
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	4,332,866.95	4,323,478.53	9,388.42
1052-LPL ACCRUED INTEREST	20,272.43	0.00	20,272.43
Total 1050-LPL FINANCIAL	4,353,139.38	4,323,478.53	29,660.85
Total Checking/Savings	5,961,756.11	6,605,308.62	-643,552.51
Accounts Receivable			
1800-GRANTS RECEIVABLE	32,500.12	32,500.12	0.00
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	49,713.31	49,713.31	0.00
1903-POWER	9,639.58	16,406.25	-6,766.67
Total 1901-DEL CITY	59,352.89	66,119.56	-6,766.67
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	127,115.05	127,115.05	0.00
1907-POWER	48,687.36	66,160.00	-17,462.64
Total 1905-MIDWEST CITY	175,802.41	193,265.05	-17,462.64
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	137,812.86	137,812.86	0.00
1911-POWER	60,129.71	48,693.75	11,435.96
Total 1909-NORMAN	197,942.57	186,506.61	11,435.96
Total 1900-ASSESSMENTS RECEIVABLE	433,097.87	445,891.22	-12,793.35
Total Accounts Receivable	465,597.99	478,391.34	-12,793.35
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	24,530.97	16,434.26	8,096.72
1951-DWSRF REPYMT DUE-CURRENT	64,658.79	72,525.00	-7,866.21
Total Other Current Assets	89,189.76	88,959.25	230.51
Total Current Assets	6,516,543.86	7,172,659.21	-656,115.35
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,507,813.90	6,456,593.54	51,220.36
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,195,189.09	16,143,968.73	51,220.36
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS, STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,029.88	99,280.89	-7,251.01
PLANT AND DAM EQUIPMENT	5,468,678.18	5,020,772.17	447,906.01
VEHICLES AND BOATS	648,942.23	748,744.17	-99,801.94
Total 2020-OTHER PURCHASED ASSETS	8,274,657.16	7,933,804.10	340,853.06
2030-ALLOWANCE FOR DEPRECIATION	-9,601,140.32	-9,669,994.06	88,853.74
Total Fixed Assets	14,870,884.93	14,389,957.77	480,927.16
Other Assets			
DEBT ISSUANCE COSTS	44,777.00	44,777.00	0.00
DWSRF REPAYMENTS-NONCURRENT	426,318.36	426,318.36	0.00
NET PENSION ASSET	266,750.00	266,750.00	0.00
Total Other Assets	737,845.36	737,845.36	0.00
TOTAL ASSETS	22,125,274.15	22,300,462.34	-175,188.19

ACCOUNTANT'S NOTES

- Boat dock rent received for the month was \$0.00
 The negative amount (\$29,090.04) reported as Miscellaneous Receipts represents the book value of the surplus equipment sold during the fiscal year ended 6-30-2021

Del City pipeline costs for the month were \$51,220.36
 Year to date Del City pipeline costs are \$3,960,713.32

Monthly advances on the Del City Pipeline loan were \$0.00
 Year to date Del City pipeline loan advances are \$3,845,171.14
 Year to date Del City pipeline loan repayments are \$161,024.17.
 Other fixed asset acquisitions during the month:

Remote deposit scanner

\$349.87

Year to date other fixed asset acquisitions total \$26,945.26
 Budgeted asset acquisitions for FYE '21 total \$43,000.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

08/24/21

Balance Sheet
As of June 30, 2021

	Jun 30, 21	May 31, 21	S Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Accounts Payable			
4000-CURRENT CLAIMS PAYABLE	0.00	34,328.37	-34,328.37
Total Accounts Payable	0.00	34,328.37	-34,328.37
Other Current Liabilities			
4000.1-DEFERRED PENSION COSTS	25,963.85	25,963.85	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYABLE	26,001.40	0.00	26,001.40
4009-FYE ACCRUALS	105,563.89	0.00	105,563.89
4010-PAYROLL DEDUCTIONS			
4011.1-SOCIAL SECURITY PAYABLE	933.78	0.00	333.78
4011.2-MEDICARE PAYABLE	78.06	0.00	78.06
4014-RETIREMENT PLAN PAYABLE	-1,572.55	6,118.45	-7,691.00
4016-GROUP INSURANCE PAYABLE	0.00	1,113.20	-1,113.20
Total 4010-PAYROLL DEDUCTIONS	-1,160.71	7,231.65	-8,392.36
4017-COMPENSATED ABSENCES	31,975.65	17,150.38	14,825.27
4019-CONTRACTS-DUE W/ 1 YEAR			
4019.3-DWSRF CURRENT PYMTS	94,484.00	94,484.00	0.00
Total 4019-CONTRACTS-DUE W/ 1 YEAR	94,484.00	94,484.00	0.00
Total Other Current Liabilities	286,545.46	148,547.26	137,998.20
Total Current Liabilities	286,545.46	182,875.63	103,669.83
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF PAYMENTS			
4075-SUBSEQUENT PAYMENTS	426,318.36	426,318.36	0.00
Total 4055-DWSRF PAYMENTS	426,318.36	426,318.36	0.00
4080-NEW DEL CITY PIPELINE LOAN	5,203,207.23	5,203,207.23	0.00
Total 4020-CONTRACTS PAYABLE	5,629,525.59	5,629,525.59	0.00
Total Long Term Liabilities	5,629,525.59	5,629,525.59	0.00
Total Liabilities	5,916,071.05	5,812,401.22	103,669.83
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,210,950.06	15,210,950.06	0.00
4808-FYE '21 ADJUSTS-PRIOR YRS	229,802.99	229,802.99	0.00
Total 4806.5 UNRESTRICTED SURPLUS	15,440,753.05	15,440,753.05	0.00
Net Income	318,450.05	597,308.07	-278,858.02
Total Equity	16,209,203.10	16,488,061.12	-278,858.02
TOTAL LIABILITIES & EQUITY	22,125,274.15	22,300,462.34	-175,188.19

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

8/24/2021 2:48 PM

Register: 4009-FYE ACCRUALS
From 06/01/2021 through 06/30/2021
Sorted by: Date. Type. Number/Ref

Date	Number	Payee	Account	Memo	Increase	C	Decrease	Balance
06/30/2021			5000-PERSONNEL:50...	PAYROLL	17,259.75			17,259.75
06/30/2021			5100-MAINTENANC...	PENLEY #203...	1,368.07			18,627.82
06/30/2021			5200-UTILITIES:5206...	NORMAN #20...	97.32			18,725.14
06/30/2021			5000-PERSONNEL:50...	OESC #20319	518.88			19,244.02
06/30/2021			2000-WATER SUPPL...	PLUMMER #2...	2,160.00			21,404.02
06/30/2021			-split-	CARDMEMB...	2,697.85			24,101.87
06/30/2021			-split-	CARDMEME...	1,091.69			25,193.56
06/30/2021			-split-	ARTHUR #20...	1,392.30			26,585.86
06/30/2021			-split-	CARPENTER ...	652.65			27,238.51
06/30/2021			-split-	CARR #20328	711.52			27,950.03
06/30/2021			-split-	MCKINNEY #...	543.12			28,493.15
06/30/2021			-split-	METCALF #2...	557.35			29,050.50
06/30/2021			-split-	NETMAN 20331	629.62			29,680.12
06/30/2021			-split-	OMRF #20332	3,966.35			33,646.47
06/30/2021			5100-MAINTENANC...	DEERE #20338	38.13			33,684.60
06/30/2021			5800-PUMPING POW...	OGE #20350	54,784.69			88,469.29
06/30/2021			5000-PERSONNEL:50...	FICA/FWIT to ...	1,320.36			89,789.65
06/30/2021			5600-WATER QUALI...	OWRB	7,888.89			97,678.54
06/30/2021			2000-WATER SUPPL...	OMRF ADMI...	7,885.35			105,563.89

11:59 AM
08/10/21

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

Accrual Basis

June 2021

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Deposit	6/15/2021			reimb by Tim Carr	5401-OFFICE SUPPLIES, M...	5.66	5.66
Deposit	6/15/2021				-SPLIT-	2,166.00	2,171.66
Deposit	6/22/2021				-SPLIT-	5,971.92	8,143.58
Deposit	6/30/2021				4923-INVEST INT DIVS & G...	1.23	8,144.81
Transfer	6/22/2021			remote deposit scanner	OFFICE EQUIPMENT	-349.87	7,794.94
Check	6/21/2021		Bank charge		5401-OFFICE SUPPLIES, M...	-65.11	7,729.83
Deposit	6/22/2021			refund bank charge	5401-OFFICE SUPPLIES, M...	65.11	7,794.94
Check	6/1/2021		SWEEP CHARGE		5401-OFFICE SUPPLIES, M...	-444.60	7,350.34
Deposit	6/1/2021			sweep fee rebate	5401-OFFICE SUPPLIES, M...	444.60	7,794.94
Deposit	6/30/2021			Deposit-bal okay at 06/30/21	4923-INVEST INT DIVS & G...	16.87	7,811.81
Check	6/10/2021		BANCFIRST		1920-(BANCFIRST)-DWSRF...	-8,096.72	-294.91
Bill Pmt -Check	6/9/2021	1	NET PAYROLL	wages for 05/11/21 thru 06/10...	4000-CURRENT CLAIMS PA...	-23,264.24	-23,549.15
Bill Pmt -Check	6/9/2021	1	BANCFIRST	FICA/FWIT THRU 06/10/21	4000-CURRENT CLAIMS PA...	-9,694.13	-33,243.28
Bill Pmt -Check	6/9/2021	1	OKLAHOMA TAX COMMISSION	OWIT THRU 06/10/21	4000-CURRENT CLAIMS PA...	-1,370.00	-34,613.28
Check	6/30/2021	38		LPL deposit in transit	1051-LPL ACCT# -2885 AT ...	15,460.00	-19,153.28
Bill Pmt -Check	6/9/2021	20249	O. G. & E.	129423800-9	4000-CURRENT CLAIMS PA...	-30.31	-19,163.59
Bill Pmt -Check	6/9/2021	20250	GableGotwals	743083	4000-CURRENT CLAIMS PA...	-1,490.00	-20,643.59
Bill Pmt -Check	6/9/2021	20251	Cardmember Service --	XXXX XXXX XXXX 6008	4000-CURRENT CLAIMS PA...	-1,125.05	-21,768.64
Bill Pmt -Check	6/9/2021	20252	Velocigo Inc	3061	4000-CURRENT CLAIMS PA...	-969.52	-22,738.16
Bill Pmt -Check	6/9/2021	20253	OEC Fiber	7005866200	4000-CURRENT CLAIMS PA...	-125.00	-22,863.16
Bill Pmt -Check	6/9/2021	20254	Batteries Plus Bulbs	P39862532	4000-CURRENT CLAIMS PA...	-119.90	-22,983.06
Bill Pmt -Check	6/9/2021	20255	Dobson Technologies	27354	4000-CURRENT CLAIMS PA...	-275.69	-23,258.75
Bill Pmt -Check	6/9/2021	20256	PENLEY OIL COMPANY	CEN	4000-CURRENT CLAIMS PA...	-1,293.02	-24,551.77
Bill Pmt -Check	6/9/2021	20257	UNITED RENTALS	194245832-001	4000-CURRENT CLAIMS PA...	-2,405.56	-26,957.33
Bill Pmt -Check	6/9/2021	20258	P & K Equipment	Acct 19514 inv # 4131223	4000-CURRENT CLAIMS PA...	-785.38	-27,742.71
Bill Pmt -Check	6/9/2021	20259	Alan Plummer Associates, Inc.	Inv 48780 contract 1703-004...	4000-CURRENT CLAIMS PA...	-3,364.56	-31,107.27
Bill Pmt -Check	6/9/2021	20260	Alan Plummer Associates, Inc.	inv # 48779 contract # 1703-0...	4000-CURRENT CLAIMS PA...	-12,568.56	-43,675.83
Bill Pmt -Check	6/9/2021	20261	Rose State College	WFD2236	4000-CURRENT CLAIMS PA...	-260.00	-43,935.83
Bill Pmt -Check	6/9/2021	20262	City of Norman Utility Division	416325-057566	4000-CURRENT CLAIMS PA...	-97.32	-44,033.15
Bill Pmt -Check	6/9/2021	20263	LOWE'S HOME CENTERS, INC.	9900 026363 4	4000-CURRENT CLAIMS PA...	-543.40	-44,576.55
Bill Pmt -Check	6/9/2021	20264	GRAINGER	inv # 9906530853	4000-CURRENT CLAIMS PA...	-1,290.98	-45,867.53
Bill Pmt -Check	6/9/2021	20265	Angela's Advertising & Design, Inc.	Inv 326385	4000-CURRENT CLAIMS PA...	-189.50	-46,057.03
Bill Pmt -Check	6/9/2021	20266	OKLA STATE & EDUCATION EMPL. GROU...	Gr# 100914 Div # 0759	4000-CURRENT CLAIMS PA...	-3,511.26	-49,568.29
Bill Pmt -Check	6/9/2021	20267	OKLAHOMA CONTRACTOR'S SUPPLY	cus# 3700 ref# 0365179-IN	4000-CURRENT CLAIMS PA...	-24.00	-49,592.29
Bill Pmt -Check	6/9/2021	20268	OKLAHOMA MUNI RETIREMENT FUND	payroll 6-10-21	4000-CURRENT CLAIMS PA...	-7,279.32	-56,871.61
Bill Pmt -Check	6/9/2021	20269	OKLAHOMA MUNI RETIREMENT FUND	shortage makeup 4-10-21 & 5...	4000-CURRENT CLAIMS PA...	-19.06	-56,890.67
Bill Pmt -Check	6/9/2021	20270	GWN Marketing, Inc	6-10-21 payroll	4000-CURRENT CLAIMS PA...	-3,283.49	-60,174.16
Bill Pmt -Check	6/9/2021	20271	Jones Property Law	Inv 3904	4000-CURRENT CLAIMS PA...	-62.62	-60,236.78
Bill Pmt -Check	6/9/2021	20272	American Fidelity (FSA)	MCP 98957 inv # 6004827	4000-CURRENT CLAIMS PA...	-380.00	-60,616.78
Bill Pmt -Check	6/9/2021	20273	OKLAHOMA WATER RESOURCES BOARD	Inv 20201202078_21 water q...	4000-CURRENT CLAIMS PA...	-18,262.58	-78,879.37
Bill Pmt -Check	6/9/2021	20274	AMANDA NAIRN	FY 20-21 meeting and mileag...	4000-CURRENT CLAIMS PA...	-798.40	-79,677.77
Bill Pmt -Check	6/9/2021	20275	Casey Hurt	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-588.55	-80,266.32
Bill Pmt -Check	6/9/2021	20276	Kevin Anders	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-530.36	-80,816.98
Bill Pmt -Check	6/9/2021	20277	Michael Dean	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-623.24	-81,440.22
Bill Pmt -Check	6/9/2021	20278	Roger Frech	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-596.58	-82,036.80
Bill Pmt -Check	6/9/2021	20279	JANN KNOTTS	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-633.15	-82,669.95
Bill Pmt -Check	6/9/2021	20280	William Janacek	FY 20-21 meeting & mileage ...	4000-CURRENT CLAIMS PA...	-573.34	-83,243.29
Bill Pmt -Check	6/10/2021	20281	American Fidelity Assurance	Payer 98957 inv D321450	4000-CURRENT CLAIMS PA...	-687.20	-83,930.49
Bill Pmt -Check	6/15/2021	20282	Centerpoint Trailer Sales	2021 Boss transfer trailer	4000-CURRENT CLAIMS PA...	-6,071.00	-90,001.49
Bill Pmt -Check	6/21/2021	20284	AMERICAN FIRE & SAFETY CO., INC.	sales order # 188117	4000-CURRENT CLAIMS PA...	-481.50	-90,482.99
Bill Pmt -Check	6/21/2021	20285	DCM Internet	acct 1071 inv 1071-20210621-1	4000-CURRENT CLAIMS PA...	-75.00	-90,557.99
Bill Pmt -Check	6/21/2021	20286	WATKINS INSURANCE AGENCY, INC.	inv # 00250	4000-CURRENT CLAIMS PA...	-8,199.10	-98,757.09
Bill Pmt -Check	6/21/2021	20287	AT & T MOBILITY	287251078709	4000-CURRENT CLAIMS PA...	-325.89	-99,082.98
Bill Pmt -Check	6/21/2021	20288	OEC	930305800	4000-CURRENT CLAIMS PA...	-70.00	-99,152.98
Bill Pmt -Check	6/21/2021	20289	Texas Life Insurance Company	SM0E0N inv SM0E0N202106...	4000-CURRENT CLAIMS PA...	-57.28	-99,210.26
Bill Pmt -Check	6/21/2021	20290	Jim Sloan	inv 3105	4000-CURRENT CLAIMS PA...	-70.00	-99,280.26
Bill Pmt -Check	6/21/2021	20291	Cardmember Service --	XXXX XXXX XXXX 2834	4000-CURRENT CLAIMS PA...	-1,987.35	-101,267.61
Bill Pmt -Check	6/21/2021	20292	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-480.00	-101,747.61
Bill Pmt -Check	6/21/2021	20293	Electrical Solutions of Oklahoma Inc	Inv 100995, pay request #1	4000-CURRENT CLAIMS PA...	-77,000.00	-178,747.61
Bill Pmt -Check	6/22/2021	20294	ACE HARDWARE EAST	acct 2118	4000-CURRENT CLAIMS PA...	-930.68	-179,678.29
Bill Pmt -Check	6/22/2021	20295	J&E Supply & Fastner Co	inv 1210404	4000-CURRENT CLAIMS PA...	-32.05	-179,710.34
Bill Pmt -Check	6/22/2021	20296	Global Production Solutions, Inc	Inv 0028378--IN	4000-CURRENT CLAIMS PA...	-6,815.00	-186,525.34
Bill Pmt -Check	6/22/2021	20297	MIDWEST HOSE & SPECIALTY, INC.	Inv 01826855	4000-CURRENT CLAIMS PA...	-95.65	-186,620.99
Bill Pmt -Check	6/22/2021	20298	Worth Hydrochem of Okla., Inc	Invoice 9895IN	4000-CURRENT CLAIMS PA...	-3,415.00	-190,035.89
Bill Pmt -Check	6/22/2021	20299	Worth Hydrochem of Okla., Inc	Inv # 9496IN01	4000-CURRENT CLAIMS PA...	-24,673.00	-214,708.89
Bill Pmt -Check	6/28/2021	20300	O. G. & E.	35957503-2	4000-CURRENT CLAIMS PA...	-35,070.52	-249,779.41
Bill Pmt -Check	6/28/2021	20301	EMC Insurance	ACCT 3X37773 INV # L-1668...	4000-CURRENT CLAIMS PA...	-231.67	-250,011.08
Bill Pmt -Check	6/28/2021	20302	CHARLES E. WADSACK		4000-CURRENT CLAIMS PA...	-480.00	-250,491.08
Bill Pmt -Check	6/29/2021	20303	Electical Solutions of Oklahoma Inc	Inv 101031 pay request #2	4000-CURRENT CLAIMS PA...	-417,520.00	-668,011.08
Bill Pmt -Check	6/29/2021	20304	O. G. & E.	acct # 129423800-9	4000-CURRENT CLAIMS PA...	-31.51	-668,042.59
Bill Pmt -Check	6/30/2021	20305	DEPARTMENT OF ENVIRONMENTAL QU...	operator license	4000-CURRENT CLAIMS PA...	-184.00	-668,226.59
Bill Pmt -Check	6/30/2021	20306	Shouse & Associates Consulting, LLC	Inv 21-051	4000-CURRENT CLAIMS PA...	-4,500.00	-672,726.59
Bill Pmt -Check	6/30/2021	20309	LOCKE SUPPLY	customer # 25783	4000-CURRENT CLAIMS PA...	-83.75	-672,810.34
Bill Pmt -Check	6/30/2021	20310	CUSTOM SHEET METAL	inv 1184	4000-CURRENT CLAIMS PA...	-300.00	-673,110.34
Bill Pmt -Check	6/30/2021	20311	LOWE'S HOME CENTERS, INC.	acct # 9900 026363 4	4000-CURRENT CLAIMS PA...	-41.53	-673,151.87
Bill Pmt -Check	6/30/2021	20312	Ace of Norman	700031	4000-CURRENT CLAIMS PA...	-61.49	-673,213.36
Total 1023-BANCFIRST #3940 & #0014						-673,213.36	-673,213.36
TOTAL						-673,213.36	-673,213.36

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

08/24/21

June 2021

	Jun 21	May 21	Jul '20 - Jun 21
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	0.00	0.00	198,853.27
4903-MIDWEST CITY	0.00	0.00	508,460.26
4904-NORMAN	0.00	0.00	551,251.47
Total 4901-MUNI SHARE, OPERATING COST	0.00	0.00	1,258,565.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	0.00	0.00	65,625.00
4907-MIDWEST CITY	0.00	0.00	264,600.00
4908-NORMAN	0.00	0.00	194,775.00
Total 4905-MUNI SHARE, POWER	0.00	0.00	525,000.00
Total 4900-ASSESSMENTS	0.00	0.00	1,783,565.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	-29,090.04	86,505.00	174,828.49
4922- ASSESSMENT ADJUSTMENTS	-12,793.35	-28,298.27	-49,187.10
4923-INVEST INT DIVS & GAINS	39,285.08	11,674.97	151,326.94
4925-DWSRF INTEREST INCOME	271.71	272.17	3,384.91
4930-SECURITIES VALUE ADJUSTS	5,873.87	12,646.64	96,122.18
Total 4920-OTHER REVENUES	3,547.27	82,800.51	376,475.42
Total Income	3,547.27	82,800.51	2,160,040.42
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	22,643.16	38,569.47	438,041.21
5009-EMPLOYEES' RETIREMENT	6,272.21	3,727.33	49,275.33
5010-DIRECTORS' EXPENSES	4,343.62	0.00	4,343.62
5011-PAYROLL TAXES	1,839.24	2,950.55	34,876.38
5012-TRAINING, EDUCATION&TRAVEL	1,040.09	0.00	3,365.81
5013-UNIFORM & BOOTS ALLOWANCE	482.82	116.77	2,150.20
5014-EMPLOYEE HEALTH, ETC, INS.	3,622.54	3,622.54	47,953.10
5015-WORKMEN'S COMPENSATION	0.00	1,745.00	3,963.55
5016-ANNUAL LEAVE ADJUSTMENTS	14,825.27	0.00	14,825.27
5017-SERVICE & SAFETY AWARDS	0.00	0.00	4,950.59
5018-TEMPORARY HELP	0.00	0.00	1,764.00
Total 5000-PERSONNEL	55,068.95	50,731.66	605,509.06
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	13,285.48	1,341.30	37,708.92
5103-VEHICLE OPS, R&M	2,976.16	45.54	17,391.99
5104-BUILDINGS ROADS & GROUNDS	2,716.46	784.74	9,716.97
5106-EQUIPMENT R&M, RENTAL	3,878.63	504.52	11,374.04
Total 5100-MAINTENANCE	22,856.73	2,676.10	76,191.92
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	2,550.24	1,816.55	24,596.95
5204-ELECTRICITY	684.10	641.78	9,642.82
5205-PROPANE	0.00	0.00	1,831.50
5206-WASTE REMOVAL	194.64	97.32	1,167.84
Total 5200-UTILITIES	3,428.98	2,555.65	37,239.11
5300-INSURANCE AND BONDS			
5301-INSURANCE	8,430.77	-156.00	72,748.77
5305-TREASURER &EMPLOYEE BONDS	0.00	250.00	250.00
Total 5300-INSURANCE AND BONDS	8,430.77	94.00	72,998.77
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	1,989.99	356.13	10,511.60
Total 5400-ADMINISTRATIVE EXPENSE	1,989.99	356.13	10,511.60
5500-PROFESSIONAL SERVICES			
5501-LEGAL	2,138.92	1,000.00	23,379.92
5502-ACCOUNTING AND AUDIT	960.00	480.00	25,510.00
5503-CONSULTANTS AND ENGINEERS	29,173.00	0.00	29,173.00
5511-WETLAND-SHORELINE STABILIZ	0.00	0.00	-2,598.91
Total 5500-PROFESSIONAL SERVICES	32,271.92	1,480.00	75,464.01
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	0.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	26,151.48	0.00	63,813.76
Total 5600-WATER QUALITY SERVICES	26,151.48	0.00	76,213.76
5800-PUMPING POWER	89,302.93	29,939.16	476,598.36
5976-INTEREST EXPENSE-DWSRF	759.51	0.00	2,820.31
6000-DEPRECIATION	42,144.03	33,312.23	408,043.47
Total Expense	262,405.29	121,144.93	1,841,590.37
Net Income	-278,858.02	-38,344.42	318,450.05

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2020 through June 2021

	Jul '20 - Jun 21	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	198,853.27	198,853.27	0.00
4903-MIDWEST CITY	508,460.26	508,460.26	0.00
4904-NORMAN	551,251.47	551,251.47	0.00
Total 4901-MUNI SHARE, OPERATING C...	1,258,565.00	1,258,565.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	65,625.00	65,625.00	0.00
4907-MIDWEST CITY	264,600.00	264,600.00	0.00
4908-NORMAN	194,775.00	194,775.00	0.00
Total 4905-MUNI SHARE, POWER	525,000.00	525,000.00	0.00
Total 4900-ASSESSMENTS	1,783,565.00	1,783,565.00	0.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	174,828.49		
4922- ASSESSMENT ADJUSTMENTS	-49,187.10		
4923-INVEST INT DIVS & GAINS	151,326.94		
4925-DWSRF INTEREST INCOME	3,384.91		
4930-SECURITIES VALUE ADJUSTS	96,122.18		
Total 4920-OTHER REVENUES	376,475.42		
Total Income	2,160,040.42	1,783,565.00	376,475.42
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	438,041.21	448,000.00	-9,958.79
5009-EMPLOYEES' RETIREMENT	49,275.33	45,500.00	3,775.33
5010-DIRECTORS' EXPENSES	4,343.62	5,000.00	-656.38
5011-PAYROLL TAXES	34,876.38	33,000.00	1,876.38
5012-TRAINING, EDUCATION&TRAVEL	3,365.81	17,500.00	-14,134.19
5013-UNIFORM & BOOTS ALLOWANCE	2,150.20	3,000.00	-849.80
5014-EMPLOYEE HEALTH, ETC, INS.	47,953.10	67,365.00	-19,411.90
5015-WORKMEN'S COMPENSATION	3,963.55	21,550.00	-17,586.45
5016-ANNUAL LEAVE ADJUSTMENTS	14,825.27		
5017-SERVICE & SAFETY AWARDS	4,950.59	2,950.00	2,000.59
5018-TEMPORARY HELP	1,764.00		
Total 5000-PERSONNEL	605,509.06	643,865.00	-38,355.94
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	37,708.92	125,000.00	-87,291.08
5103-VEHICLE OPS, R&M	17,391.99	32,500.00	-15,108.01
5104-BUILDINGS ROADS & GROUNDS	9,716.97	20,000.00	-10,283.03
5106-EQUIPMENT R&M, RENTAL	11,374.04	17,000.00	-5,625.96
Total 5100-MAINTENANCE	76,191.92	194,500.00	-118,308.08
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	24,596.95	19,500.00	5,096.95
5204-ELECTRICITY	9,642.82	8,500.00	1,142.82
5205-PROPANE	1,831.50	6,000.00	-4,168.50
5206-WASTE REMOVAL	1,167.84	800.00	367.84
Total 5200-UTILITIES	37,239.11	34,800.00	2,439.11
5300-INSURANCE AND BONDS			
5301-INSURANCE	72,748.77	45,000.00	27,748.77
5305-TREASURER &EMPLOYEE BONDS	250.00	250.00	0.00
Total 5300-INSURANCE AND BONDS	72,998.77	45,250.00	27,748.77
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	10,511.60	15,000.00	-4,488.40
Total 5400-ADMINISTRATIVE EXPENSE	10,511.60	15,000.00	-4,488.40
5500-PROFESSIONAL SERVICES			
5501-LEGAL	23,379.92	60,000.00	-36,620.08
5502-ACCOUNTING AND AUDIT	25,510.00	24,550.00	960.00
5503-CONSULTANTS AND ENGINEERS	29,173.00	40,000.00	-10,827.00
5504-CONSULTANT- TECHNICAL	0.00	0.00	0.00
5507-ENGINEERING-REUSE PROJECT	0.00	0.00	0.00
5511-WETLAND-SHORELINE STABILIZ	-2,598.91		
Total 5500-PROFESSIONAL SERVICES	75,464.01	124,550.00	-49,085.99
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	17,600.00	-5,200.00
5603-WATER QUALITY MONITORING	63,813.76	66,000.00	-2,186.24
5607-O2 TANK RENTAL-SDOX SYSTEM	0.00	74,000.00	-74,000.00
Total 5600-WATER QUALITY SERVICES	76,213.76	157,600.00	-81,386.24
5800-PUMPING POWER	476,598.36	525,000.00	-48,401.64
5950-ASSET PURCHASES & RESERVES	0.00	43,000.00	-43,000.00
5976-INTEREST EXPENSE-DWSRF	2,820.31		
6000-DEPRECIATION	408,043.47		
Total Expense	1,841,590.37	1,783,565.00	58,025.37
Net Income	318,450.05	0.00	318,450.05

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2021

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DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-20	DEPRECIATION FYE 2021	ALLOWANCE FOR DEPRN At 6-30-21	UNDEPRECIATED BALANCE At 6-30-21	MONTHLY DEPRECIATION FYE 2021
WATER SUPPLY CONTRACT ASSETS:								
PIPELINE		\$3,402,225.92		\$3,402,225.92	\$0.00	\$3,402,225.92		\$0.00
DAM AND RESERVOIR		\$4,605,177.00		\$0.00	\$0.00	\$0.00	\$4,680,177.00	\$0.00
PLANT UPGRADE-TORNADO	JAN,2011	\$47,113.63	240MOS	\$22,379.32	\$2,355.72	\$24,735.04	\$22,378.59	\$196.31
PUMPING PLANT		\$1,546,837.67		\$1,546,837.67	\$0.00	\$1,546,837.67	\$0.00	\$0.00
BUILDINGS		\$54,811.23		\$54,811.23	\$0.00	\$54,811.23	\$0.00	\$0.00
MISCELLANEOUS EQUIPMENT		\$13,209.74		\$13,209.74	\$0.00	\$13,209.74	\$0.00	\$0.00
FENCING		\$18,000.00		\$18,000.00	\$0.00	\$18,000.00	\$0.00	\$0.00
NEW DEL CITY PIPELINE-PARTIAL		\$6,640,674.83		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUBTOTAL		<u>\$16,328,050.02</u>		<u>\$5,057,463.88</u>	<u>\$2,355.72</u>	<u>\$5,059,819.60</u>	<u>\$4,702,555.59</u>	<u>\$196.31</u>
ASSETS TRANSFERRED FROM BUREAU OF RE LAMATION								
OFFICE FURNITURE & FIXTURES		\$1,326.00		\$1,326.00	\$0.00	\$1,326.00	\$0.00	
SHOP TOOLS		\$853.00		\$853.00	\$0.00	\$853.00	\$0.00	
SUBTOTAL		<u>\$2,179.00</u>		<u>\$2,179.00</u>	<u>\$0.00</u>	<u>\$2,179.00</u>	<u>\$0.00</u>	
BUILDINGS, STRUCTURES AND ROADS:								
FULLY DEPRECIATED BLDGS & STRUCTURES:								
REFER TO FYE 6-30-03	SCHEDULE FOR DETAIL	\$21,058.72		\$21,058.72	\$0.00	\$21,058.72	\$0.00	\$0.00
NEW ROOFS	JUN,1989	\$19,010.00	180 MOS	\$19,010.00	\$0.00	\$19,010.00	\$0.00	\$0.00
GAS FURNACE	SEP,1995	\$763.00	180 MOS	\$763.00	\$0.00	\$763.00	\$0.00	\$0.00
CARPET	SEP,1997	\$2,334.05	120 MOS	\$2,334.05	\$0.00	\$2,334.05	\$0.00	\$0.00
SEPTIC TANK	APR, 2003	\$1,779.00	240 MOS	\$1,533.87	\$88.92	\$1,622.79	\$156.21	\$7.41
MAINTENANCE BUILDING	NOV, 2003	\$41,983.00	360 MOS	\$23,324.00	\$1,399.44	\$24,723.44	\$17,259.56	\$116.62
PROPANE TANK	FEB, 2004	\$1,100.00	240 MOS	\$902.26	\$54.96	\$957.22	\$142.78	\$4.58
NEW DOORS	NOV,2004	\$7,495.00	240 MOS	\$5,871.24	\$374.76	\$6,246.00	\$1,249.00	\$31.23
PAVING	DEC,2004	\$101,516.15	240 MOS	\$79,097.26	\$5,075.76	\$84,173.02	\$17,343.13	\$422.98
40' STORAGE CONTAINER	MAY,2006	\$3,470.50	120 MOS	\$3,470.50	\$0.00	\$3,470.50	\$0.00	\$0.00
HOT WATER TANK	OCT,2007	\$183.15	120 MOS	\$183.15	\$0.00	\$183.15	\$0.00	\$0.00
NEW BUILDING	SEP,2010	\$350,938.22	360MOS	\$114,055.11	\$11,697.96	\$125,753.07	\$225,185.15	\$974.83
BLDG REPLACEMENT	SEP,2010	\$204,608.35	360MOS	\$66,498.12	\$6,820.32	\$73,318.44	\$131,289.91	\$568.36
A/C UNIT FOR #5 VFD	AUG,2011	\$8,940.35	180MOS	\$5,314.69	\$596.04	\$5,910.73	\$3,029.62	\$49.67
TANK REHABILITATION PROJ.	APR,2012	\$293,410.39	240MOS	\$121,031.46	\$14,670.48	\$135,701.94	\$157,708.45	\$1,222.54
JETTY	APR,2012	\$38,374.71	N/A				\$38,374.71	
BOAT DOCK & JETTY	APR,2012	\$77,053.53	240MOS	\$31,784.93	\$3,852.72	\$35,637.65	\$41,415.88	\$321.06
CONTROL ROOM A/C	JUL,2012	\$6,800.00	180MOS	\$3,589.10	\$453.36	\$4,042.46	\$2,757.54	\$37.78
SURGE TANK REHAB	MAY,2013	\$328,797.00	240MOS	\$117,819.14	\$16,439.88	\$134,259.02	\$194,537.98	\$1,369.99
SURGE TANK REHAB #2	MAY,2014	\$519,418.74	240MOS	\$160,153.76	\$25,970.88	\$186,124.64	\$333,294.10	\$2,164.24
FISHING DOCK	JUNE,2014	\$25,000.00	240MOS	\$7,500.24	\$1,250.04	\$8,750.28	\$16,249.72	\$104.17
SURGE TANK REHAB	NOV,2015	\$6,328.01	240MOS	\$1,476.72	\$316.44	\$1,793.16	\$4,534.85	\$26.37
STORM SHELTER	MAY,2021	\$4,645.00	240MOS	\$0.00	\$19.35	\$19.35	\$4,625.65	\$19.35
SUBTOTAL		<u>\$2,065,006.87</u>		<u>\$786,771.32</u>	<u>\$89,081.31</u>	<u>\$875,852.63</u>	<u>\$1,189,154.24</u>	<u>\$7,441.18</u>

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2021

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DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-20	DEPRECIATION FYE 2021	ALLOWANCE FOR DEPRN At 6-30-21	UNDEPRECIATED BALANCE At 6-30-21	MONTHLY DEPRECIATION FYE 2021
VEHICLES:								
FULLY DEPRECIATED EQUIP FYE 6-30-07 & 6-30-17	REFER TO SCHEDULES FOR DETAIL	\$113,743.30		\$113,743.30		\$113,743.30	\$0.00	
2009 CHEVY SILVERADO	JUNE, 2009	\$22,969.00	84MOS	\$22,969.00	\$0.00	\$22,969.00	\$0.00	\$0.00
2010 POLARIS	JUNE 30,2010	\$9,100.00	84MOS	\$9,100.00	\$0.00	\$9,100.00	\$0.00	\$0.00
2011 CHEVROLET 4WD P/U	SEP, 2010	\$25,399.00	84MOS	\$25,399.00	\$0.00	\$25,399.00	\$0.00	\$0.00
2009 POLARIS RANGER	MARCH, 2011	\$7,823.00	84MOS	\$7,823.00	\$0.00	\$7,823.00	\$0.00	\$0.00
10x32 DOVTL GOOSENEK TRL	NOV,2011	\$9,070.00	84MOS	\$9,070.00	\$0.00	\$9,070.00	\$0.00	\$0.00
2012 FORD F550	JAN,2012	\$48,569.00	84MOS	\$48,569.00	\$0.00	\$48,569.00	\$0.00	\$0.00
KAW 61 RIDER MOWER	OCT,2012	\$11,399.99	84MOS	\$11,399.99	\$0.00	\$11,399.99	\$0.00	\$0.00
VERSAHANDLER FORKLIFT	NOV,2012	\$9,000.00	84MOS	\$9,000.00	\$0.00	\$9,000.00	\$0.00	\$0.00
82' GRAPPLE FOR BOBCAT	MAY,2013	\$5,437.50	120MOS	\$3,896.66	\$543.72	\$4,440.38	\$997.12	\$45.31
AUGER DRIVE UNIT	MARCH,2014	\$2,611.67	84MOS	\$2,051.94	\$373.08	\$2,425.02	\$186.65	\$15.56
FARRIS ZERO-TURN MOWER	SEP,2014	\$11,500.00	84MOS	\$9,583.00	\$1,642.80	\$11,225.80	\$274.20	\$22.85
BOBCAT CMPT EXCAVATOR	SEP,2014	\$48,270.48	120MOS	\$28,157.50	\$4,827.00	\$32,984.50	\$15,285.98	\$402.25
JD TRACTOR/MOWER/BUCKET	AUG,2015	\$85,562.28	84MOS	\$60,097.40	\$12,223.20	\$72,320.60	\$13,241.68	\$1,018.60
2015 CHEVROLET PICKUP	AUG,2015	\$32,865.00	84MOS	\$23,083.75	\$4,695.00	\$27,778.75	\$5,086.25	\$391.25
20' TRAILER	APR,2016	\$5,005.00	84MOS	\$3,038.58	\$714.96	\$3,753.54	\$1,251.46	\$59.58
POLARIS 4X ATV	AUG, 2017	\$14,699.00	84MOS	\$6,124.65	\$2,099.88	\$8,224.53	\$6,474.47	\$174.99
2018 CHEVROLET PICKUP	SEP,2017	\$28,647.00	84MOS	\$11,595.36	\$4,092.48	\$15,687.84	\$12,959.16	\$341.04
PONTOON BOAT	OCT, 2017	\$3,000.00	84MOS	\$1,178.43	\$428.52	\$1,606.95	\$1,393.05	\$35.71
2017 MERCURY MARINE BOAT	NOV,2017	\$8,679.00	120MOS	\$2,314.56	\$867.96	\$3,182.52	\$5,496.48	\$72.33
MERCURY 115HP MOTOR	NOV, 2017	\$2,436.20	120MOS	\$649.60	\$243.60	\$893.20	\$1,543.00	\$20.30
JD 6135E CAB TRACTOR	OCT,2018	\$73,075.31	84MOS	\$15,658.92	\$10,439.28	\$26,098.20	\$46,977.11	\$869.94
JOHN BOAT	JAN,2019	\$1,149.00	120MOS	\$114.90	\$114.96	\$229.86	\$919.14	\$9.58
FORD F 450 4X4	NOV,2019	\$55,110.00	84MOS	\$5,248.56	\$7,872.84	\$13,121.40	\$41,988.60	\$656.07
UTILITY CRANE FOR F450	OCT,2020	\$13,821.50	84MOS	\$0.00	\$1,480.95	\$1,480.95	\$12,340.55	\$164.55
SUBTOTAL		<u>\$648,942.23</u>		<u>\$429,867.10</u>	<u>\$52,660.23</u>	<u>\$482,527.33</u>	<u>\$166,414.90</u>	<u>\$4,299.91</u>

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2021

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DESCRIPTION:		ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-20	DEPRECIATION FYE 2021	ALLOWANCE FOR DEPRN At 6-30-21	UNDEPRECIATD BALANCE At 6-30-21	MONTHLY DEPRECIATION FYE 2021
OFFICE EQUIPMENT:									
FULLY DEPRECIATED	EQUIPMENT:								
REFER TO FYE 6-30-01	SCHEDULE FOR DETAIL		\$7,308.14		\$7,308.14	\$0.00	\$7,308.14	\$0.00	\$0.00
REFER TO FYE 6-30-07	SCHEDULE FOR DETAIL		\$10,347.94		\$10,347.94		\$10,347.94		
COMPUTER	JAN,2004		\$1,253.52	60 MOS	\$1,253.52	\$0.00	\$1,253.52	\$0.00	\$0.00
PROJECTION SYSTEM	OCT,2004		\$3,524.93	72 MOS	\$3,524.93	\$0.00	\$3,524.93	\$0.00	\$0.00
SPEAKERPHONE	JUN,2005		\$327.30	72 MOS	\$327.30	\$0.00	\$327.30	\$0.00	\$0.00
PRINTER, LABEL MAKER	OCT,2005		\$454.98	60 MOS	\$454.98	\$0.00	\$454.98	\$0.00	\$0.00
COMPUTER MONITORS	APR,2006		\$815.99	60 MOS	\$815.99	\$0.00	\$815.99	\$0.00	\$0.00
DIGITAL CAMERA EQUIPMENT	JUN, 2006		\$741.98	60 MOS	\$741.98	\$0.00	\$741.98	\$0.00	\$0.00
4-LINE CORDED PHONE SYS.	JUN,2007		\$793.94	60 MOS	\$793.94	\$0.00	\$793.94	\$0.00	\$0.00
LASER PRINTER/FILE CABINET	APR,2008		\$768.99	60 MOS	\$768.99	\$0.00	\$768.99	\$0.00	\$0.00
2 DELL COMPUTERS	JUN,2008		\$2,037.00	60 MOS	\$2,037.00	\$0.00	\$2,037.00	\$0.00	\$0.00
CAMERA, CABLE, CONVERTER	SEP,2008		\$1,708.39	60 MOS	\$1,708.39	\$0.00	\$1,708.39	\$0.00	\$0.00
ANTENNA, CAMERA	OCT,2008		\$3,182.24	84 MOS	\$3,182.24	\$0.00	\$3,182.24	\$0.00	\$0.00
COMPUTER	MAY,2010		\$1,673.19	60MOS	\$1,673.19	\$0.00	\$1,673.19	\$0.00	\$0.00
AUTO DEFIBRILATOR	MAY,2010		\$1,558.38	60MOS	\$1,558.38	\$0.00	\$1,558.38	\$0.00	\$0.00
LAPTOP COMPUTER	SEP,2010		\$1,291.91	60MOS	\$1,291.91	\$0.00	\$1,291.91	\$0.00	\$0.00
ICEMAKER	SEP, 2010		\$3,941.00	72MOS	\$3,941.00	\$0.00	\$3,941.00	\$0.00	\$0.00
OFFICE FURNISHINGS	OCT,2010		\$24,179.44	84MOS	\$24,179.44	\$0.00	\$24,179.44	\$0.00	\$0.00
OFFICE FURNISHINGS	MARCH,2011		\$3,658.79	84MOS	\$3,658.79	\$0.00	\$3,658.79	\$0.00	\$0.00
COMPUTER	SEP,2012		\$749.97	60MOS	\$749.97	\$0.00	\$749.97	\$0.00	\$0.00
ICE CREAM FREEZERS (2)	NOV,2012		\$539.98	60MOS	\$539.98	\$0.00	\$539.98	\$0.00	\$0.00
PHONE SYSTEM	MAR, 2013		\$6,308.60	120MOS	\$4,626.16	\$630.84	\$5,257.00	\$1,051.60	\$52.57
9 MM CAMERA & MONITOR	NOV,2016		\$4,699.99	120MOS	\$1,566.74	\$470.04	\$2,036.78	\$2,663.21	\$39.17
FILE CABINET	MAY,2019		\$633.42	84MOS	\$98.02	\$90.48	\$188.50	\$444.92	\$7.54
LAPTOP COMPUTER	JUNE,2019		\$2,195.00	60MOS	\$438.96	\$438.96	\$877.92	\$1,317.08	\$36.58
COPIER	SEP,2019		\$6,985.00	84MOS	\$831.50	\$997.80	\$1,829.30	\$5,155.70	\$83.15
REMOTE DEPOSIT SCANNER	JUNE,2021		\$349.87	84MOS	\$0.00	\$4.17	\$4.17	\$345.70	\$4.17
SUBTOTAL			\$92,029.88		\$78,419.38	\$2,632.29	\$81,051.67	\$10,978.21	\$223.18

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
DEPRECIATION SCHEDULE-FYE June 30, 2021

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DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-20	DEPRECIATION FYE 2021	ALLOWANCE FOR DEPRN At 6-30-21	UNDEPRECIATED BALANCE At 6-30-21	MONTHLY DEPRECIATION FYE 2021
PLANT AND DAM EQUIPMENT								
FULLY DEPRECIATED EQUIP:	REFER TO							
FYE 6-30-01,03,05,07&16	SCHEDULES FC DETAILS	\$362,187.60		\$362,187.60	\$0.00	\$362,187.60	\$0.00	\$0.00
TELEMETRY EQUIPMENT	MAY, 2002	\$41,659.31	240 MOS	\$37,840.44	\$2,082.96	\$39,923.40	\$1,735.91	\$144.66
FENCE AND BARRIER SYSTEMS	AUG, 2003	\$16,892.76	180 MOS	\$16,892.76	\$0.00	\$16,892.76	\$0.00	\$0.00
FENCING	DEC,2004	\$200,510.07	240 MOS	\$156,231.02	\$10,025.52	\$166,256.54	\$34,253.53	\$835.46
PRESSURE TRANSMITTER	APR,2005	\$2,064.47	72 MOS	\$2,064.47	\$0.00	\$2,064.47	\$0.00	\$0.00
FENCING	MAY,2005	\$5,196.54	240 MOS	\$3,940.30	\$259.80	\$4,200.10	\$996.44	\$21.65
FENCING	JUN 30,2005	\$2,000.00	240 MOS	\$1,499.40	\$99.96	\$1,599.36	\$400.64	\$8.33
FENCING	JUL, 2006	\$3,942.88	240 MOS	\$2,760.24	\$197.16	\$2,957.40	\$985.48	\$16.43
WELDOR	DEC,2006	\$2,450.00	60 MOS	\$2,450.00	\$0.00	\$2,450.00	\$0.00	\$0.00
FENCING	APR,2007	\$8,868.10	240 MOS	\$5,875.05	\$443.40	\$6,318.45	\$2,549.65	\$36.95
FENCING	MAY,2007	\$7,980.36	240 MOS	\$5,253.50	\$399.00	\$5,652.50	\$2,327.86	\$33.25
2-LINE TRIMMERS	JUN,2007	\$579.64	60 MOS	\$579.64	\$0.00	\$579.64	\$0.00	\$0.00
SECURITY EQUIPMENT	AUG,2007	\$6,114.25	72 MOS	\$6,114.25	\$0.00	\$6,114.25	\$0.00	\$0.00
PRESSURE TRANSMITTER	FEB,2008	\$2,227.56	72 MOS	\$2,227.56	\$0.00	\$2,227.56	\$0.00	\$0.00
5 PUMPS 13.4" IMPELLER DIA.	JUN 30,2008	\$37,012.70	120 MOS	\$37,012.70	\$0.00	\$37,012.70	\$0.00	\$0.00
SECURITY EQUIPMENT	DEC,2008	\$3,297.78	72MOS	\$3,297.78	\$0.00	\$3,297.78	\$0.00	\$0.00
SECURITY EQUIPMENT	JAN,2009	\$2,500.56	72MOS	\$2,500.56	\$0.00	\$2,500.56	\$0.00	\$0.00
FENCING	FEB,2009	\$7,315.91	240MOS	\$3,962.40	\$365.76	\$4,328.16	\$2,987.75	\$30.48
SECURITY EQUIPMENT	FEB,2009	\$6,415.62	72MOS	\$6,415.62	\$0.00	\$6,415.62	\$0.00	\$0.00
WELDER	FEB, 2009	\$3,640.40	72MOS	\$3,640.40	\$0.00	\$3,640.40	\$0.00	\$0.00
SECURITY EQUIPMENT	MAR,2009	\$519.35	72MOS	\$519.35	\$0.00	\$519.35	\$0.00	\$0.00
FENCING	MAR,2009	\$7,327.50	240MOS	\$3,907.84	\$366.36	\$4,274.20	\$3,053.30	\$30.53
FENCING	JUNE,2009	\$1,640.00	240MOS	\$833.26	\$81.96	\$915.22	\$724.78	\$6.83
ELECTRIC HOIST	OCT,2010	\$6,006.57	72MOS	\$6,006.57	\$0.00	\$6,006.57	\$0.00	\$0.00
FENCING- FYE 2009	JAN,2010	\$65,437.49	240MOS	\$34,355.16	\$3,271.92	\$37,627.08	\$27,810.41	\$272.66
SECURITY EQUIP-FYE 2009	JAN,2010	\$36,427.06	72MOS	\$36,427.06	\$0.00	\$36,427.06	\$0.00	\$0.00
ENERGY PROJECT EQUIPMENT	JULY, 2009	\$2,536,612.27	240MOS	\$1,395,137.01	\$126,830.64	\$1,521,967.65	\$1,014,644.62	\$10,569.22
WEATHER STATION	JULY, 2010	\$3,292.49	72MOS	\$3,292.49	\$0.00	\$3,292.49	\$0.00	\$0.00
SUMP PUMP	SEP,2010	\$8,500.00	120MOS	\$8,287.11	\$212.89	\$8,500.00	\$0.00	\$0.00
FORKLIFT	OCT,2010	\$3,600.00	120MOS	\$3,480.00	\$120.00	\$3,600.00	\$0.00	\$0.00
COMPRESSOR	OCT,2010	\$2,640.00	120MOS	\$2,552.00	\$88.00	\$2,640.00	\$0.00	\$0.00
PEIZOMETER	OCT,2010	\$516.26	120MOS	\$498.80	\$17.46	\$516.26	\$0.00	\$0.00
OIL SPILL BOOM	DEC,2010	\$4,433.18	84MOS	\$4,433.18	\$0.00	\$4,433.18	\$0.00	\$0.00
OUTDOOR CABINET	JAN,2011	\$5,410.00	84MOS	\$5,410.00	\$0.00	\$5,410.00	\$0.00	\$0.00
SUMP PUMP	FEB,2011	\$10,143.00	120MOS	\$9,467.36	\$675.64	\$10,143.00	\$0.00	\$0.00
SONY CAMERA	FEB,2011	\$1,853.20	84MOS	\$1,676.56	\$176.64	\$1,853.20	\$0.00	\$0.00
JET SHOP PRESS	FEB,2011	\$3,500.00	84MOS	\$3,500.00	\$0.00	\$3,500.00	\$0.00	\$0.00
SEED SPREADER	MAY, 2011	\$350.00	84MOS	\$350.00	\$0.00	\$350.00	\$0.00	\$0.00
COMPRESSOR	JUNE,2011	\$2,168.00	120MOS	\$1,951.56	\$216.44	\$2,168.00	\$0.00	\$0.00

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
DEPRECIATION SCHEDULE-FYE June 30, 2021

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DESCRIPTION:	ACQUIRED	COST	USEFUL LIFE	ALLOWANCE FOR DEPRN At 6-30-20	DEPRECIATION FYE 2021	ALLOWANCE FOR DEPRN At 6-30-21	UNDEPRECIATD BALANCE At 6-30-21	MONTHLY DEPRECIATION FYE 2021
PLANT AND DAM EQUIPMENT, CONTINUED								
DISSOLVED O2 PROJECT	NOV, 2010	\$1,105,281.50	240MOS	\$534,219.44	\$55,264.08	\$589,483.52	\$515,797.98	\$4,605.34
SECURITY EQUIPMENT	OCT,2011	\$18,057.50	72MOS	\$18,057.50	\$0.00	\$18,057.50	\$0.00	\$0.00
SECURITY CAMERA	APR,2012	\$509.44	72MOS	\$509.44	\$0.00	\$509.44	\$0.00	\$0.00
BOAT FLOATER	AUG,2012	\$5,900.00	120MOS	\$4,671.15	\$590.04	\$5,261.19	\$638.81	\$49.17
TRIMMERS AND MOWER	NOV,2012	\$1,025.96	60MOS	\$1,025.96	\$0.00	\$1,025.96	\$0.00	\$0.00
200AMP TRANSFER SWITCH	JUNE 30,2013	\$11,994.38	120MOS	\$4,797.60	\$0.00	\$4,797.60	\$7,196.78	\$0.00
100HP MOTOR	AUG,2013	\$9,585.77	120MOS	\$6,630.04	\$958.56	\$7,588.60	\$1,997.17	\$79.88
FUEL DELVERY SYSTEM	OCT,2013	\$9,888.32	180MOS	\$4,450.14	\$659.28	\$5,109.42	\$4,778.90	\$54.94
ROUTER	FEB,2014	\$590.80	60MOS	\$522.05	\$0.00	\$522.05	\$68.75	\$0.00
80' BRUSHCAT	JUNE,2014	\$5,250.84	84MOS	\$4,500.72	\$750.12	\$5,250.84	\$0.00	\$62.51
FENCING	JUNE,2014	\$4,953.60	240MOS	\$1,486.08	\$247.68	\$1,733.76	\$3,219.84	\$20.64
GRAIN DRILL	NOV,2014	\$12,300.00	84MOS	\$10,542.96	\$1,757.16	\$12,300.12	-\$0.12	\$146.43
SDOX PUMP	JAN,2015	\$61,523.97	240MOS	\$18,457.20	\$3,076.20	\$21,533.40	\$39,990.57	\$256.35
VACUUM PUMP	APR,2016	\$4,218.23	120MOS	\$1,792.65	\$421.80	\$2,214.45	\$2,003.78	\$35.15
4" ROLLING STOCK PUMP	SEP,2016	\$14,624.00	120MOS	\$5,362.28	\$1,462.44	\$6,824.72	\$7,799.28	\$121.87
84' GRAPPLE	OCT,2018	\$3,500.00	84MOS	\$1,750.14	\$500.04	\$2,250.18	\$1,249.82	\$41.67
14' PUMP	NOV,2016	\$11,621.37	120MOS	\$3,873.60	\$1,162.08	\$5,035.68	\$6,585.69	\$96.84
14' GATE VALVES	DEC,2016	\$60,000.39	120MOS	\$19,000.00	\$6,000.00	\$25,000.00	\$35,000.39	\$500.00
JD 3-POINT HYDRAULIC BLADE	MAY,2017	\$2,321.00	84MOS	\$773.64	\$331.56	\$1,105.20	\$1,215.80	\$27.63
SCRAPER	AUG, 2017	\$2,120.00	84MOS	\$883.40	\$302.88	\$1,186.28	\$933.72	\$25.24
BUSH WHACKER	AUG, 2017	\$9,124.20	84MOS	\$3,801.70	\$1,303.44	\$5,105.14	\$4,019.06	\$108.62
4 POST LIFT	OCT, 2017	\$4,450.00	84MOS	\$1,748.34	\$635.76	\$2,384.10	\$2,065.90	\$52.98
SECURITY CAMERA	NOV,2017	\$925.10	84MOS	\$352.32	\$132.12	\$484.44	\$440.66	\$11.01
BOAR BUSTER	NOV,2017	\$7,495.00	84MOS	\$2,855.36	\$1,070.76	\$3,926.12	\$3,568.88	\$89.23
GENIE LIFT BOOM	FEB, 2018	\$20,440.00	120MOS	\$4,939.57	\$2,043.96	\$6,983.53	\$13,456.47	\$170.33
ZRIDE MOWER	AUG,2018	\$11,699.99	84MOS	\$3,203.67	\$1,671.48	\$4,875.15	\$6,824.84	\$139.29
15' BUSHWACKER	AUG, 2018	\$15,248.46	84MOS	\$4,175.19	\$2,178.36	\$6,353.55	\$8,894.91	\$181.53
JOHN DEERE TRACTOR	OCT,2019	\$82,786.34	120MOS	\$6,209.01	\$8,278.68	\$14,487.69	\$68,298.65	\$689.89
UHF REPEATER STATION	NOV,2019	\$31,624.90	120MOS	\$2,108.32	\$3,162.48	\$5,270.80	\$26,354.10	\$263.54
MISC EQUIOMENT PER AUDITOR	JULY,2020	\$12,309.25	84MOS	\$0.00	\$1,758.48	\$1,758.48	\$10,550.77	\$146.54
GATE CHAMBER DEHUMIDIFIER	AUG,2020	\$988.99	84MOS	\$0.00	\$129.58	\$129.58	\$859.41	\$11.78
AIR JACKING BEAM	AUG,2020	\$2,495.00	84MOS	\$0.00	\$326.81	\$326.81	\$2,168.19	\$29.71
BOSS 350GAL TANK TRAILER	JUNE,2021	\$6,071.00	84MOS	\$0.00	\$72.28	\$72.28	\$5,998.72	\$72.28
GENERATORS	JUNE 30,2021	\$494,520.00	180MOS	\$0.00	\$0.00	\$0.00	\$494,520.00	\$2,747.34
SUBTOTAL		\$5,468,678.18		\$2,857,530.47	\$242,179.62	\$3,099,710.09	\$2,368,968.09	\$22,844.18
TOTALS		\$24,604,886.18		\$9,212,231.15	\$388,909.17	\$9,601,140.32	\$8,438,071.03	\$35,004.76

COMCD

Account Number: [REDACTED]
2nd Quarter 2021 Statement

Values as of June 30, 2021

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

Investment Objective



Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2021

\$4,317,124.97

Value as of last statement 05/31/2021

\$4,323,478.53

Value on June 30, 2021

\$4,332,866.95

Account Summary

Starting Value

Total Change in Value of Assets

Inflows

Outflows

Dividends

Interest

Capital Gains

Other Distributions

Market Fluctuations¹

Total Ending Value (June 30, 2021)

2nd Quarter
04/01 - 06/30/2021

\$4,275,641.85

\$57,225.10

(\$35,620.00)

\$2,099.79

\$35,625.44

\$2,043.00

\$53,076.87

\$4,332,866.95

Year to Date
01/01 - 06/30/2021

\$4,317,124.97

\$15,741.98

(\$45,624.50)

\$4,017.39

\$58,272.49

\$2,043.00

(\$2,966.40)

\$4,332,866.95

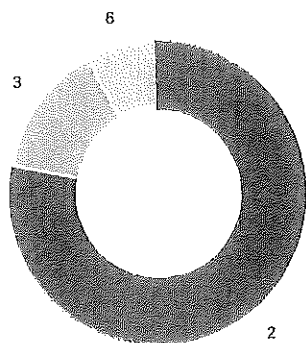
¹ Market Fluctuations reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.



Gain/Loss Summary

	Realized		Unrealized
	2nd Quarter	Year to Date	As of
	04/01 - 06/30/2021	01/01 - 06/30/2021	06/30/2021
Short Term Gain	—	—	\$13,953.10
Short Term Loss	—	—	(\$1,564.10)
Net Short Term Gain or Loss	—	—	\$12,389.00
Long Term Gain	—	—	\$162,845.16
Long Term Loss	—	—	(\$284.98)
Net Long Term Gain or Loss	—	—	\$162,560.18
Unknown Purchase Date	—	—	—
Total	—	—	\$174,949.18

Asset Allocation As of 06/30/2021



1.	Equities & Options	—	—
2.	Fixed Income	78.23%	\$3,389,958.33
3.	ETPs, Mutual, Closed-End & Interval Funds	14.50%	\$628,098.85
4.	Alternative Investments	—	—
5.	Annuities	—	—
6.	Cash & Cash Equivalents	7.27%	\$314,809.77
	Other	—	—
	Total Ending Value	100.00%	\$4,332,866.95

Account Holdings As of June 30, 2021

Cash and Cash Equivalents

Description	Interest / Dividend Paid in June	Interest / Dividend Rate ³	Current Balance
Insured Cash Account ⁴			\$246,502.02
Tristate Capital Bank			\$41,479.10
HSBC Bank USA NA			\$26,828.65
JPMorgan Chase Bank NA			\$314,809.77
Total Insured Cash Account	\$2.62	0.010%	\$314,809.77
Total Cash and Cash Equivalents			

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ⁶ Est 30-Day Yield ⁶
ABALX AMERICAN BALANCED CL A ^R	11,575.086 \$32.65	377,926.55	363,979.29 350,005.00	13,947.26	4,628 1.23%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^R	31,038.747 \$8.06	250,172.30	251,730.56 250,005.00	(1,558.26)	4,030 1.61%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		628,098.85	615,709.85 600,010.00	12,389.00	8,658

^R Dividends and/or capital gains distributed by this security will be reinvested.

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ⁶ Est 30-Day Yield ⁶
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A2 S&P RATING: A+	312,000 \$107.1895	334,431.24	314,687.30	19,743.94 2,710.07	9,204 2.75%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$101.5707	44,691.10	44,874.91	(183.81) 484.00	1,452 3.25%

Corporate Bonds continued on next page...

³ Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.
⁴ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.
⁵ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.
⁶ Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of June 30, 2021 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$102.1239	153,185.85	150,885.51	2,300.34 150.00	3,375 2.20%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$110.7535	166,130.25	162,421.66	3,708.59 1,151.15	5,382 3.24%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$109.0317	272,579.25	246,119.20	26,460.05 231.25	9,250 3.39%
20826FAA4 CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$102.1213	178,712.27	172,680.20	6,032.07 186.67	4,200 2.35%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$110.1622	330,486.60	300,000.00	30,486.60 1,648.33	12,900 3.90%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$99.9688	160,949.76	161,050.93	(101.17) 214.67	4,830 3.00%
500255AS3 KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$103.1365	206,273.00	200,418.38	5,854.62 2,708.33	6,500 3.15%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$107.033	81,345.08	75,332.36	6,012.72 792.30	2,052 2.52%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$116.0553	191,491.24	171,205.63	20,285.61 2,229.79	5,775 3.02%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of June 30, 2021 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BB+	250,000 \$103.875	259,687.50	256,159.16	3,528.34 2,944.44	10,000 3.85%
682680AQ6 ONEOK INC NEW NOTE CPN 4.250% DUE 02/01/22 DTD 01/26/12 FC 08/01/12 CALL 11/01/21 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB	95,000 \$101.2079	96,147.50	91,265.00	4,882.50 1,682.29	4,037 4.20%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$108.2719	142,918.90	133,062.62	9,856.28 573.47	4,488 3.14%
718549AB4 PHILLIPS 66 PRTRNS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB	107,000 \$107.752	115,294.64	106,937.86	8,356.78 1,457.22	3,857 3.35%
755111BX8 RAYTHEON CO NOTE CPN 2.500% DUE 12/15/22 DTD 12/04/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: WR S&P RATING: A-	250,000 \$101.9633	254,908.25	249,554.20	5,354.05 277.78	6,250 2.45%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$106.7506	160,125.90	150,637.97	9,487.93 575.00	4,500 2.81%
88165FAG7 TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$100.25	240,600.00	240,105.26	494.74 255.67	7,080 2.94%
Total of Corporate Bonds		3,389,958.33	3,227,398.15	162,560.18 20,272.43	105,132

Total Account Holdings

Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ^a	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
4,332,866.95	4,157,917.77 914,819.77	174,949.18	113,790

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.
^b Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

Cash Activity Summary

	Since last statement 06/01 - 06/30/2021	2nd Quarter 04/01 - 06/30/2021	Year to Date 01/01 - 06/30/2021
Securities Purchased	—	—	—
Securities Sold	—	\$285,000.00	\$285,000.00
Cash Inflows	—	—	—
Cash Outflows	(\$15,480.00)	(\$35,620.00)	(\$45,624.50)
Dividends	\$1,468.93	\$2,099.79	\$4,017.39
Interest	\$15,482.62	\$35,625.44	\$58,272.49
Capital Gains	\$2,043.00	\$2,043.00	\$2,043.00
Other Distributions	—	—	—
Reinvestments	(\$3,511.93)	(\$4,142.79)	(\$6,060.39)

Account Activity June 1 - June 30, 2021 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
06/01/2021	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 052821 30,999.04600 EALDX AS OF 05/28/21	—	\$321.18
06/01/2021	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 8.090 EALDX	39.701	(\$321.18)
06/15/2021	Long-Term Capital Gain	AMERICAN BALANCED CL A 061521 11,477.53900 ABALX	—	\$2,043.00
06/15/2021	Cash Dividend	AMERICAN BALANCED CL A 061521 11,477.53900 ABALX	—	\$1,147.75
06/15/2021	LT Capital Gain Reinvest	AMERICAN BALANCED CL A REINVEST AT 32.710 ABALX	62.458	(\$2,043.00)
06/15/2021	Dividend Reinvest	AMERICAN BALANCED CL A REINVEST AT 32.710 ABALX	35.089	(\$1,147.75)
06/15/2021	Interest	BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 061521 150,000 097023BR5	—	\$1,687.50

Account Activity continued on next page...

Account Activity June 1 - June 30, 2021 (Since last statement) Continued

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
06/15/2021	Interest	CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 061521 175,000 20826FAA4	— —	\$2,100.00
06/15/2021	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 061521 161,000 38143C6D8	— —	\$402.50
06/15/2021	Interest	RAYTHEON CO NOTE CPN 2.500% DUE 12/15/22 DTD 12/04/12 FC 06/15/13 CALL 09/15/22 @ 100.000 061521 250,000 755111BX8	— —	\$3,125.00
06/16/2021	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$7,315.00
06/18/2021	Interest	TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 061821 240,000 88165FAG7	— —	\$3,540.00
06/21/2021	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$3,540.00
06/22/2021	Interest	BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 062221 250,000 10922NAC7	— —	\$4,625.00
06/23/2021	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$4,625.00
06/30/2021	Interest	INSURED CASH ACCOUNT 063021 314,809	— —	\$2.62
06/30/2021	Sweep (Interest Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$2.62
06/30/2021	Sweep (Withdrawal) ⁷	INSURED CASH ACCOUNT	— —	(\$15,480.00)
06/30/2021	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001517	— —	(\$15,480.00)

⁷ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Dividends, Interests, Capital Gains, and Other Distributions Not Yet Paid

(Transactions are not final and are subject to change)

Closing Date	Transaction Type	Description/Security ID	Record Date	Quantity Rate	Amount of Payment (\$)
07/15/21	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 38143C6D8	06/29/21	161,000 \$2,5000	402.50

Realized Gain/Loss Year-to-date January 1 June 30, 2021

Security/Description	Quantity Cost Basis (\$)	Proceeds (\$)	Short-Term Gain / Loss (\$)	Long-Term Gain / Loss (\$)
06048WXS4 BANK AMERICA CORP SR UNSECD NOTE STEP CPN 4.000% DUE 10/30/28 DTD 10/30/18 FC 04/30/19 CALL 04/30/21 @ 100.000	(285,000) 285,000.00	285,000.00	—	—
Total	285,000.00	285,000.00	—	—

Item D.6

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

08/25/21

Balance Sheet
As of July 31, 2021

	Jul 31, 21	Jun 30, 21	\$ Change
ASSETS			
Current Assets			
Checking/Savings			
1023-BANCFIRST #3940 & #0014	1,690,312.70	1,608,616.73	81,695.97
1050-LPL FINANCIAL			
1051-LPL ACCT# -2885 AT MARKET	4,352,458.64	4,332,866.95	19,591.69
1052-LPL ACCRUED INTEREST	28,631.01	20,272.43	8,358.58
Total 1050-LPL FINANCIAL	4,381,089.65	4,353,139.38	27,950.27
Total Checking/Savings	6,071,402.35	5,961,756.11	109,646.24
Accounts Receivable			
1900-GRANTS RECEIVABLE	32,500.12	32,500.12	0.00
1900-ASSESSMENTS RECEIVABLE			
1901-DEL CITY			
1902-OPERATIONS AND MAINTENANCE	146,007.01	49,713.31	96,293.70
1903-POWER	65,625.00	9,639.58	55,985.42
Total 1901-DEL CITY	211,632.01	59,352.89	152,279.12
1905-MIDWEST CITY			
1906-OPERATIONS AND MAINTENANCE	373,334.36	127,115.05	246,219.31
1907-POWER	264,500.00	48,687.36	215,912.64
Total 1905-MIDWEST CITY	637,934.36	175,802.41	462,131.95
1909-NORMAN			
1910-OPERATIONS AND MAINTENANCE	542,566.47	137,812.86	404,753.61
1911-POWER	254,904.71	60,129.71	194,775.00
Total 1909-NORMAN	797,471.18	197,942.57	599,528.61
Total 1900-ASSESSMENTS RECEIVABLE	1,647,037.55	433,097.67	1,213,939.68
Total Accounts Receivable	1,679,537.67	465,597.99	1,213,939.68
Other Current Assets			
1920-(BANCFIRST)-DWSRF ESCROW	32,627.69	24,530.97	8,096.72
1951-DWSRF REPYMT DUE-CURRENT	56,792.56	64,658.79	-7,866.21
Total Other Current Assets	89,420.27	89,189.76	230.51
Total Current Assets	7,840,360.29	6,516,543.86	1,323,816.43
Fixed Assets			
2000-WATER SUPPLY ASSETS			
BUILDING AND STRUCTURES	54,811.23	54,811.23	0.00
DAM AND RESERVOIR	4,605,177.00	4,605,177.00	0.00
EQUIPMENT AND FENCE	31,209.74	31,209.74	0.00
NEW DEL CITY PIPELINE	6,508,313.90	6,507,813.90	500.00
PIPELINE	3,402,225.92	3,402,225.92	0.00
PUMPING PLANT	1,593,951.30	1,593,951.30	0.00
Total 2000-WATER SUPPLY ASSETS	16,195,689.09	16,195,189.09	500.00
2010-TRANSFERRED FROM BUREC			
OFFICE FURNITURE & FIXTURES	1,326.00	1,326.00	0.00
SHOP TOOLS	853.00	853.00	0.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00	2,179.00	0.00
2020-OTHER PURCHASED ASSETS			
BUILDINGS,STRUCTURES & ROADS	2,065,006.87	2,065,006.87	0.00
OFFICE EQUIPMENT	92,029.88	92,029.88	0.00
PLANT AND DAM EQUIPMENT	5,469,764.01	5,468,678.18	1,085.83
VEHICLES AND BOATS	648,942.23	648,942.23	0.00
Total 2020-OTHER PURCHASED ASSETS	8,275,742.99	8,274,657.16	1,085.83
2030-ALLOWANCE FOR DEPRECIATION	-9,601,140.32	-9,601,140.32	0.00
Total Fixed Assets	14,872,470.76	14,870,884.93	1,585.83
Other Assets			
DEBT ISSUANCE COSTS	44,777.00	44,777.00	0.00
DWSRF REPAYMENTS-CONCURRENT	426,318.36	426,318.36	0.00
NET PENSION ASSET	266,750.00	266,750.00	0.00
Total Other Assets	737,845.36	737,845.36	0.00
TOTAL ASSETS	23,450,676.41	22,125,274.15	1,325,402.26

ACCOUNTANT'S NOTES

- Boat dock rent received for the month was \$600.00

Del City pipeline costs for the month were \$500.00
Year to date Del City pipeline costs are \$500.00

Other fixed asset acquisitions during the month:

Diesel fuel transfer unit \$1,085.83

Year to date other fixed asset acquisitions total \$1,085.83

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

08/25/21

Balance Sheet

As of July 31, 2021

	Jul 31, 21	Jun 30, 21	S Change
LIABILITIES & EQUITY			
Liabilities			
Current Liabilities			
Other Current Liabilities			
4000.1-DEFERRED PENSION COSTS	25,963.85	25,963.85	0.00
4000.2-MISC PENSION PAYABLES	3,717.38	3,717.38	0.00
4002-DWSRF INTEREST PAYABLE	28,001.40	28,001.40	0.00
4009-FYE ACCRUALS	15,774.24	105,563.89	-89,789.65
4010-PAYROLL DEDUCTIONS			
4011.1-SOCIAL SECURITY PAYABLE	333.78	333.78	0.00
4011.2-MEDICARE PAYABLE	78.06	78.06	0.00
4014-RETIREMENT PLAN PAYABLE	3,194.33	-1,572.55	4,766.88
4016-GROUP INSURANCE PAYABLE	506.60	0.00	506.60
Total 4010-PAYROLL DEDUCTIONS	4,112.77	-1,160.71	5,273.48
4017-COMPENSATED ABSENCES	31,975.65	31,975.65	0.00
4019-CONTRACTS-DUE W/ 1 YEAR			
4019.3-DWSRF CURRENT PYMTS	94,484.00	94,484.00	0.00
Total 4019-CONTRACTS-DUE W/ 1 YEAR	94,484.00	94,484.00	0.00
Total Other Current Liabilities	202,029.29	286,545.46	-84,516.17
Total Current Liabilities			
	202,029.29	286,545.46	-84,516.17
Long Term Liabilities			
4020-CONTRACTS PAYABLE			
4055-DWSRF PAYMENTS			
4075-SUBSEQUENT PAYMENTS	426,318.36	426,318.36	0.00
Total 4055-DWSRF PAYMENTS	426,318.36	426,318.36	0.00
4080-NEW DEL CITY PIPELINE LOAN	5,239,920.08	5,203,207.23	36,712.85
Total 4020-CONTRACTS PAYABLE	5,666,238.44	5,629,525.59	36,712.85
Total Long Term Liabilities	5,666,238.44	5,629,525.59	36,712.85
Total Liabilities			
	5,868,267.73	5,916,071.05	-47,803.32
Equity			
4802-BOR MANDATED MAINTRESERVE	50,000.00	50,000.00	0.00
4803-RESTRICTED-CAP IMPRVEMENTS	400,000.00	400,000.00	0.00
4806.5 UNRESTRICTED SURPLUS			
4807-UNRESTRICTED SURPLUS	15,768,412.35	15,210,950.06	557,462.29
4808-FYE '21 ADJUSTS-PRIOR YRS	0.00	229,802.99	-229,802.99
Total 4806.5 UNRESTRICTED SURPLUS	15,768,412.35	15,440,753.05	327,659.30
Retained Earnings	-9,209.25	0.00	-9,209.25
Net Income	1,373,205.58	318,450.05	1,054,755.53
Total Equity	17,582,408.68	16,209,203.10	1,373,205.58
TOTAL LIABILITIES & EQUITY			
	23,450,676.41	22,125,274.15	1,325,402.26

7:45 AM

08/11/21

Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

July 2021

Type	Date	Num	Name	Memo	Split	Amount	Balance
1023-BANCFIRST #3940 & #0014							
Check	7/1/2021		SWEEP CHARGE			-421.68	-421.68
Deposit	7/1/2021			rebate sweep fee	5401-OFFICE SUPPLIES, M...	421.68	0.00
Deposit	7/30/2021			Deposit	4923-INVEST INT DIVS & G...	13.07	13.07
Payment	7/21/2021		DEL CITY		1902-OPERATIONS AND M...	49,713.31	49,726.38
Payment	7/21/2021		DEL CITY		1903-POWER	9,639.58	59,365.96
Payment	7/26/2021		MIDWEST CITY		1906-OPERATIONS AND M...	127,115.07	186,481.03
Payment	7/26/2021		MIDWEST CITY		1907-POWER	48,687.36	235,168.39
Deposit	7/13/2021			Deposit norman	4080-NEW DEL CITY PIPEL...	22,052.56	257,220.95
Transfer	7/20/2021			Funds Transfer-MWC	4921-MISCELLANEOUS RE...	14,852.38	272,053.33
Deposit	7/12/2021			boat dock rent	4921-MISCELLANEOUS RE...	600.00	272,653.33
Deposit	7/21/2021			Deposit del city	-SPLIT-	7,987.24	280,620.57
Deposit	7/30/2021				4923-INVEST INT DIVS & G...	1.27	280,621.84
Deposit	7/21/2021			AA svc chg refund?	5401-OFFICE SUPPLIES, M...	81.49	280,703.33
Transfer	7/1/2021			Funds Transfer	1920-(BANCFIRST)-DWSRF...	-8,086.72	272,606.61
Check	7/21/2021		Bank charge		5401-OFFICE SUPPLIES, M...	-281.49	272,325.12
Check	7/30/2021		PAYROLL	THRU 7-31-21	-SPLIT-	-10,631.51	261,693.61
Check	7/30/2021		BANCFIRST	FICA/FWIT THR 07-31-201	-SPLIT-	-4,225.45	257,468.16
Check	7/30/2021		BANCFIRST	OWIT THRU 07-31-21	-SPLIT-	-616.00	256,852.16
Check	7/29/2021		CompSource Mutual		4013-OWIT PAYABLE	-2,273.00	254,579.16
Check	7/15/2021		PAYROLL		5015-WORKMEN'S COMPE...	-10,906.99	243,672.17
Check	7/15/2021		BANCFIRST		-SPLIT-	-8,482.69	235,209.48
Check	7/15/2021		BANCFIRST		4013-OWIT PAYABLE	-1,221.00	233,988.48
Check	7/16/2021		Blue Tarp Financial		PLANT AND DAM EQUIPME...	-1,085.23	232,903.25
Transfer	7/31/2021			DIESEL FUEL TRANSFER U...	1051-LPL ACCT# -2885 AT ...	402.50	233,305.75
Check	7/1/2021		PAYROLL	Funds Transfer DIT ok to here	-SPLIT-	-10,548.29	222,757.46
Bill Pmt -Check	7/6/2021	20307	Velocigo Inc	Inv # 3207	4000-CURRENT CLAIMS PA...	-969.52	221,787.94
Bill Pmt -Check	7/6/2021	20308	OKLAHOMA WATER RESOURCES BOARD	Inv # FY 2022-3	4000-CURRENT CLAIMS PA...	-12,400.00	209,387.94
Bill Pmt -Check	7/7/2021	20313	Oklahoma Department of Labor	James Neyman welder licen...	4000-CURRENT CLAIMS PA...	-25.00	209,362.94
Bill Pmt -Check	7/12/2021	20314	EMSCO ELECTRIC SUPPLY CO., INC.	S100046079-001	4000-CURRENT CLAIMS PA...	-571.66	208,791.28
Bill Pmt -Check	7/12/2021	20315	Dobson Technologies	27354	4000-CURRENT CLAIMS PA...	-273.39	208,517.89
Bill Pmt -Check	7/12/2021	20316	PENLEY OIL COMPANY	CEN	4000-CURRENT CLAIMS PA...	-1,368.07	207,149.82
Bill Pmt -Check	7/12/2021	20317	City of Norman Utility Division	416325-057566	4000-CURRENT CLAIMS PA...	-97.32	207,051.90
Bill Pmt -Check	7/12/2021	20318	OKLA STATE & EDUCATION EMPL GROU...	grs 100914 On# 0759	4000-CURRENT CLAIMS PA...	-3,511.26	203,540.64
Bill Pmt -Check	7/12/2021	20319	OKLA EMPLOYMENT SEC. COMM.	Acct # 93-1598248	4000-CURRENT CLAIMS PA...	-516.38	203,024.26
Bill Pmt -Check	7/12/2021	20320	Alan Plummer Associates, Inc.	Inv # 48980	4000-CURRENT CLAIMS PA...	-2,160.00	200,864.26
Bill Pmt -Check	7/12/2021	20321	GRAINGER	Inv 9551234781	4000-CURRENT CLAIMS PA...	-263.15	200,599.61
Bill Pmt -Check	7/12/2021	20322	OKLAHOMA CONTRACTOR'S SUPPLY	Inv # 0365722-IN	4000-CURRENT CLAIMS PA...	-370.00	200,229.61
Bill Pmt -Check	7/12/2021	20323	R.K. Black, Inc.	Inv # IN854167	4000-CURRENT CLAIMS PA...	-110.66	200,117.95
Bill Pmt -Check	7/12/2021	20324	Cardmember Service --	XXXX XXXX XXXX 6008	4000-CURRENT CLAIMS PA...	-2,697.85	197,420.10
Bill Pmt -Check	7/12/2021	20325	Cardmember Service --	XXXX XXXX XXXX 2634	4000-CURRENT CLAIMS PA...	-1,091.69	196,328.41
Bill Pmt -Check	7/14/2021	20326	Kyle Arthur	June supplemental	4000-CURRENT CLAIMS PA...	-1,392.30	194,936.11
Bill Pmt -Check	7/14/2021	20327	DAVID CARPENTER	June supplemental	4000-CURRENT CLAIMS PA...	-652.65	194,283.46
Bill Pmt -Check	7/14/2021	20328	Timothy Carr	June supplemental	4000-CURRENT CLAIMS PA...	-711.52	193,571.94
Bill Pmt -Check	7/14/2021	20329	Kelley Metcalf	June supplemental	4000-CURRENT CLAIMS PA...	-543.12	193,028.82
Bill Pmt -Check	7/14/2021	20330	JAMES L. NEYMAN	June supplemental	4000-CURRENT CLAIMS PA...	-657.35	192,471.47
Bill Pmt -Check	7/14/2021	20332	OKLAHOMA MUNI RETIREMENT FUND	June supplemental	4000-CURRENT CLAIMS PA...	-629.62	191,841.85
Bill Pmt -Check	7/14/2021	20333	OKLAHOMA MUNI RETIREMENT FUND	June supplemental & 7-1-21 ...	4000-CURRENT CLAIMS PA...	-3,966.35	187,875.50
Bill Pmt -Check	7/15/2021	20334	OEC Fiber	7/1/21 to 7/15/21	4000-CURRENT CLAIMS PA...	-2,498.36	185,377.14
Bill Pmt -Check	7/15/2021	20335	American Fidelity Assurance	7065868200	4000-CURRENT CLAIMS PA...	-126.00	185,251.14
Bill Pmt -Check	7/15/2021	20336	Texas Life Insurance Company	payor # 98957 Inv D333668	4000-CURRENT CLAIMS PA...	-667.20	184,583.94
Bill Pmt -Check	7/15/2021	20337	GWN Marketing, Inc.	SMGEON20210613001	4000-CURRENT CLAIMS PA...	-57.28	184,507.66
Bill Pmt -Check	7/15/2021	20338	John Deere Financial	July 2021 payroll	4000-CURRENT CLAIMS PA...	-3,283.49	181,224.17
Bill Pmt -Check	7/15/2021	20339	Matthews Trenching	11112-28103	4000-CURRENT CLAIMS PA...	-83.08	181,141.09
Bill Pmt -Check	7/26/2021	20340	AMERICAN WATER WORKS ASSOCIATION	Project # MTCI No 847	4000-CURRENT CLAIMS PA...	-32,500.00	148,641.09
Bill Pmt -Check	7/26/2021	20341	DCM Internet	MCP 98957 Inv # 6007116	4000-CURRENT CLAIMS PA...	-380.00	148,261.09
Bill Pmt -Check	7/26/2021	20342	DCM Internet	membership dues order # 70...	4000-CURRENT CLAIMS PA...	-242.00	148,019.09
Bill Pmt -Check	7/26/2021	20343	DCM Internet	acct # 1071 Inv 1071-202107...	4000-CURRENT CLAIMS PA...	-75.00	147,944.09
Bill Pmt -Check	7/26/2021	20344	OEC	acct C002 Inv # IN657499	4000-CURRENT CLAIMS PA...	-331.24	147,612.85
Bill Pmt -Check	7/26/2021	20345	BancFirst	acct 503035800	4000-CURRENT CLAIMS PA...	-80.00	147,532.85
Bill Pmt -Check	7/26/2021	20346	GableGowals	Inv#5033466 acct # 80-0778...	4000-CURRENT CLAIMS PA...	-500.00	147,032.85
Bill Pmt -Check	7/26/2021	20347	AT & T MOBILITY	Inv# 744333	4000-CURRENT CLAIMS PA...	-920.00	146,112.85
Bill Pmt -Check	7/26/2021	20348	PENLEY OIL COMPANY	acct 287251078709	4000-CURRENT CLAIMS PA...	-325.79	145,787.06
Bill Pmt -Check	7/28/2021	20349	Southwest Electric Co	CEN	4000-CURRENT CLAIMS PA...	-2,326.40	143,460.66
Bill Pmt -Check	7/29/2021	20350	O.G. & E.	274133-0	4000-CURRENT CLAIMS PA...	-6,960.00	136,480.66
Bill Pmt -Check	7/29/2021	20350	O.G. & E.	35957503-2	4000-CURRENT CLAIMS PA...	-54,784.69	81,695.97
Total 1023-BANCFIRST #3940 & #0014						81,695.97	81,695.97
TOTAL						81,695.97	81,695.97

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

July 2021

	Jul 21	Jun 21	Jul 21
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	146,007.01	0.00	146,007.01
4903-MIDWEST CITY	373,334.38	0.00	373,334.38
4904-NORMAN	404,753.61	0.00	404,753.61
Total 4901-MUNI SHARE, OPERATING COST	924,095.00	0.00	924,095.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	65,625.00	0.00	65,625.00
4907-MIDWEST CITY	264,600.00	0.00	264,600.00
4908-NORMAN	194,775.00	0.00	194,775.00
Total 4905-MUNI SHARE, POWER	525,000.00	0.00	525,000.00
Total 4900-ASSESSMENTS	1,449,095.00	0.00	1,449,095.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	600.00	-29,090.04	600.00
4922- ASSESSMENT ADJUSTMENTS	0.00	-12,793.35	0.00
4923-INVEST INT DIVS & GAINS	9,076.99	39,285.08	9,076.99
4925-DWSRF INTEREST INCOME	273.12	271.71	273.12
4930-SECURITIES VALUE ADJUSTS	19,290.12	5,873.87	19,290.12
Total 4920-OTHER REVENUES	29,240.23	3,547.27	29,240.23
Total Income	1,478,335.23	3,547.27	1,478,335.23
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	35,548.34	22,643.16	35,548.34
5009-EMPLOYEES' RETIREMENT	1,712.57	6,272.21	1,712.57
5010-DIRECTORS' EXPENSES	0.00	4,343.62	0.00
5011-PAYROLL TAXES	2,719.44	1,839.24	2,719.44
5012-TRAINING, EDUCATION&TRAVEL	267.00	1,040.09	267.00
5013-UNIFORM & BOOTS ALLOWANCE	0.00	482.82	0.00
5014-EMPLOYEE HEALTH, ETC, INS.	3,622.54	3,622.54	3,622.54
5015-WORKMEN'S COMPENSATION	2,273.00	0.00	2,273.00
5016-ANNUAL LEAVE ADJUSTMENTS	0.00	14,825.27	0.00
Total 5000-PERSONNEL	46,142.89	55,068.95	46,142.89
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	40,684.81	13,285.48	40,684.81
5103-VEHICLE OPS, R&M	2,326.40	2,976.16	2,326.40
5104-BUILDINGS ROADS & GROUNDS	44.95	2,716.46	44.95
5106-EQUIPMENT R&M, RENTAL	0.00	3,878.63	0.00
Total 5100-MAINTENANCE	43,056.16	22,856.73	43,056.16
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,888.70	2,550.24	1,888.70
5204-ELECTRICITY	80.00	684.10	80.00
5206-WASTE REMOVAL	0.00	194.64	0.00
Total 5200-UTILITIES	1,968.70	3,428.98	1,968.70
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	8,430.77	0.00
Total 5300-INSURANCE AND BONDS	0.00	8,430.77	0.00
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	641.90	1,989.99	641.90
Total 5400-ADMINISTRATIVE EXPENSE	641.90	1,989.99	641.90
5500-PROFESSIONAL SERVICES			
5501-LEGAL	920.00	2,138.92	920.00
5502-ACCOUNTING AND AUDIT	0.00	960.00	0.00
5503-CONSULTANTS AND ENGINEERS	0.00	29,173.00	0.00
Total 5500-PROFESSIONAL SERVICES	920.00	32,271.92	920.00
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	0.00	12,400.00
5603-WATER QUALITY MONITORING	0.00	26,151.48	0.00
Total 5600-WATER QUALITY SERVICES	12,400.00	26,151.48	12,400.00
5800-PUMPING POWER	0.00	89,302.93	0.00
5976-INTEREST EXPENSE-DWSRF	0.00	759.51	0.00
6000-DEPRECIATION	0.00	42,144.03	0.00
Total Expense	105,129.65	282,405.29	105,129.65
Net Income	1,373,205.58	-278,858.02	1,373,205.58

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2021

	Jul 21	Budget	\$ Over Budget
Income			
4900-ASSESSMENTS			
4901-MUNI SHARE, OPERATING COST			
4902-DEL CITY	146,007.01	146,007.01	0.00
4903-MIDWEST CITY	373,334.38	373,334.38	0.00
4904-NORMAN	404,753.61	404,753.61	0.00
Total 4901-MUNI SHARE, OPERATING CO...	924,095.00	924,095.00	0.00
4905-MUNI SHARE, POWER			
4906-DEL CITY	65,625.00	65,625.00	0.00
4907-MIDWEST CITY	264,600.00	264,600.00	0.00
4908-NORMAN	194,775.00	194,775.00	0.00
Total 4905-MUNI SHARE, POWER	525,000.00	525,000.00	0.00
Total 4900-ASSESSMENTS	1,449,095.00	1,449,095.00	0.00
4920-OTHER REVENUES			
4921-MISCELLANEOUS RECEIPTS	600.00		
4923-INVEST INT DIVS & GAINS	9,076.99	10,500.00	-1,423.01
4925-DWSRF INTEREST INCOME	273.12		
4930-SECURITIES VALUE ADJUSTS	19,290.12		
Total 4920-OTHER REVENUES	29,240.23	10,500.00	18,740.23
Total Income	1,478,335.23	1,459,595.00	18,740.23
Expense			
5000-PERSONNEL			
5000.1-EMPLOYEES' WAGES	35,548.34	36,250.00	-701.66
5009-EMPLOYEES' RETIREMENT	1,712.57	875.00	837.57
5010-DIRECTORS' EXPENSES	0.00	416.63	-416.63
5011-PAYROLL TAXES	2,719.44	2,808.37	-88.93
5012-TRAINING, EDUCATION&TRAVEL	267.00	625.00	-358.00
5013-UNIFORM & BOOTS ALLOWANCE	0.00	200.00	-200.00
5014-EMPLOYEE HEALTH, ETC, INS.	3,622.54	3,750.00	-127.46
5015-WORKMEN'S COMPENSATION	2,273.00	1,250.00	1,023.00
5017-SERVICE & SAFETY AWARDS	0.00	451.75	-451.75
Total 5000-PERSONNEL	46,142.89	46,626.75	-483.86
5100-MAINTENANCE			
5101-PLANT& DAM R&M, SUPPLIES	40,684.81	10,625.00	30,059.81
5103-VEHICLE OPS, R&M	2,326.40	1,833.37	493.03
5104-BUILDINGS ROADS & GROUNDS	44.95	1,458.37	-1,413.42
5106-EQUIPMENT R&M, RENTAL	0.00	1,833.37	-1,833.37
Total 5100-MAINTENANCE	43,056.16	15,750.11	27,306.05
5200-UTILITIES			
5201-TELEPHONE,PAGING,IT SERVIC	1,888.70	2,083.37	-194.67
5204-ELECTRICITY	80.00	833.37	-753.37
5205-PROPANE	0.00	250.00	-250.00
5206-WASTE REMOVAL	0.00	100.00	-100.00
Total 5200-UTILITIES	1,968.70	3,266.74	-1,298.04
5300-INSURANCE AND BONDS			
5301-INSURANCE	0.00	5,416.63	-5,416.63
Total 5300-INSURANCE AND BONDS	0.00	5,416.63	-5,416.63
5400-ADMINISTRATIVE EXPENSE			
5401-OFFICE SUPPLIES, MATERIALS	641.90	1,416.63	-774.73
Total 5400-ADMINISTRATIVE EXPENSE	641.90	1,416.63	-774.73
5500-PROFESSIONAL SERVICES			
5501-LEGAL	920.00	2,916.63	-1,996.63
5502-ACCOUNTING AND AUDIT	0.00	2,083.37	-2,083.37
5503-CONSULTANTS AND ENGINEERS	0.00	3,750.00	-3,750.00
Total 5500-PROFESSIONAL SERVICES	920.00	8,750.00	-7,830.00
5600-WATER QUALITY SERVICES			
5601-STREAM GAUGING (OWRB)	12,400.00	1,033.37	11,366.63
5603-WATER QUALITY MONITORING	0.00	5,227.00	-5,227.00
Total 5600-WATER QUALITY SERVICES	12,400.00	6,260.37	6,139.63
5800-PUMPING POWER	0.00	10,500.00	-10,500.00
Total Expense	105,129.65	97,987.23	7,142.42
Net Income	1,373,205.58	1,361,607.77	11,597.81

COMCD

Account Number [REDACTED]
Activity Statement

Values as of July 31, 2021

CENTRAL OKLAHOMA
MASTER CONSERVANCY DISTRICT
A NON-PROFIT ORGANIZATION
12500 ALAMEDA DRIVE
NORMAN OK 73026

Investment Objective



Income with Capital Preservation

Your Financial Advisor: Robert Lockard Sr
580-221-5250 | rob.lockard@LPL.com
310 W Main St
Ardmore, OK 73401

Value on January 1, 2021
\$4,317,124.⁹⁷

Value as of last statement 06/30/2021
\$4,332,866.⁹⁵

Value on July 31, 2021
\$4,352,458.⁶⁴

Account Summary

Starting Value

Total Change in Value of Assets

Inflows

Outflows

Dividends

Interest

Capital Gains

Other Distributions

Market Fluctuations¹

Total Ending Value (July 31, 2021)

Quarter to Date
07/01 - 07/31/2021

\$4,332,866.95

\$19,591.69

—

(\$402.50)

\$298.91

\$405.16

—

—

\$19,290.12

\$4,352,458.64

Year to Date
01/01 - 07/31/2021

\$4,317,124.97

\$35,333.67

—

(\$46,027.00)

\$4,316.30

\$58,677.65

\$2,043.00

—

\$16,323.72

\$4,352,458.64

Account Holdings As of July 31, 2021

Cash and Cash Equivalents

Description	Interest / Dividend Paid in July	Interest / Dividend Rate ³	Current Balance
Insured Cash Account ⁴			
Tristate Capital Bank			\$246,502.09

Cash and Cash Equivalents continued on next page...

¹ Market Fluctuations reflects the impact of changes in the value of securities held in your LPL Financial account, as well as the impact of any transfers of securities into or out of your account during the statement period.

³ Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

⁴ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.



Account Holdings As of July 31, 2021 *Continued*Cash and Cash Equivalents *Continued*

Description	Interest / Dividend Paid in July	Interest / Dividend Rate ³	Current Balance
HSBC Bank USA NA			\$41,076.95
JPMorgan Chase Bank NA			\$27,233.39
Total Insured Cash Account	\$2.66	0.010%	\$314,812.43
Total Cash and Cash Equivalents			\$314,812.43

ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁵	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A ^R	11,575.086 \$33.02	382,209.33	363,979.29 350,005.00	18,230.04	4,628 1.21%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A ^R	31,075.833 \$8.03	249,538.93	252,029.47 250,005.00	(2,490.54)	4,018 1.61%
Total of ETPs, Mutual Funds, Exchange-Traded Closed-End Funds and Interval Funds		631,748.26	616,008.76 600,010.00	15,739.50	8,646

^R Dividends and/or capital gains distributed by this security will be reinvested.

Corporate Bonds

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: A2 S&P RATING: A+	312,000 \$107.6549	335,883.28	314,623.30	21,259.98 3,477.07	9,204 2.74%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	44,000 \$103.1097	45,368.26	44,870.29	497.97 605.00	1,452 3.20%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	150,000 \$102.6311	153,946.65	150,870.00	3,076.65 431.25	3,375 2.19%

Corporate Bonds continued on next page...

⁵ Purchase Cost equals Cost Basis of Equities and Mutual Funds less any reinvested dividends and interest.

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of July 31, 2021 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A2 S&P RATING: A-	150,000 \$111.4377	167,156.55	162,238.79	4,917.76 1,599.65	5,382 3.22%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000 \$110.3782	275,945.50	246,119.20	29,826.30 1,002.08	9,250 3.35%
20826FAA4 CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: A3 S&P RATING: A-	175,000 \$102.2462	178,930.85	172,680.20	6,250.65 536.67	4,200 2.35%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000 \$110.7055	332,116.50	300,000.00	32,116.50 2,723.33	12,900 3.88%
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 CALL 09/15/16 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000 \$101.2279	162,976.91	161,050.38	1,926.53 214.67	4,830 2.96%
500255AS3 KOHLS CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB-	200,000 \$102.8473	205,694.60	200,391.70	5,302.90 3,250.00	6,500 3.16%
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000 \$107.0798	81,380.64	75,332.36	6,048.28 963.30	2,052 2.52%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000 \$118.0361	194,769.56	171,172.80	23,586.76 2,711.04	5,775 2.97%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BB+	250,000 \$104.25	260,625.00	256,070.86	4,554.14 3,777.78	10,000 3.84%

Corporate Bonds continued on next page...

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Holdings As of July 31, 2021 *Continued*Corporate Bonds *Continued*

Security ID / Description	Quantity Price (\$)	Market Value (\$)	Cost Basis (\$)	Unrealized Gain / Loss (\$) Accrued Int (\$)	Estimated Annual Income (\$) ^a Est 30-Day Yield ^a
682680AQ6 ONEOK INC NEW NOTE CPN 4.250% DUE 02/01/22 DTD 01/26/12 FC 08/01/12 CALL 11/01/21 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB	95,000 \$100.8917	95,847.11	91,265.00	4,582.11 2,018.75	4,037 4.21%
717081DM2 PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 MOODYS RATING: A2 S&P RATING: A+	132,000 \$108.2364	142,872.04	133,032.06	9,839.98 947.47	4,488 3.14%
718549AB4 PHILLIPS 66 PRNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB	107,000 \$108.0051	115,565.45	106,937.86	8,627.59 1,778.67	3,857 3.34%
755111BX8 RAYTHEON CO NOTE CPN 2.500% DUE 12/15/22 DTD 12/04/12 FC 06/15/13 CALL 09/15/22 @ 100.000 MOODYS RATING: WR S&P RATING: A-	250,000 \$101.8922	254,730.50	249,554.20	5,176.30 798.61	6,250 2.45%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000 \$107.6657	161,498.55	150,627.92	10,870.63 950.00	4,500 2.79%
98165FAG7 TEVA PHARM FIN JO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 MOODYS RATING: BA2 S&P RATING: BB-	240,000 \$100.25	240,600.00	240,099.17	500.83 845.67	7,080 2.94%
Total of Corporate Bonds		3,405,897.95	3,226,936.09	178,961.86 28,631.01	105,132

Total Account Holdings

Market Value (\$)	Cost Basis (\$) Purchase Cost (\$) ⁶	Unrealized Gain / Loss (\$)	Estimated Annual Income (\$) ^a
4,352,458.64	4,157,757.28 914,822.43	194,701.36	113,778

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.
⁶ Purchase Cost equals Cost Basis less any reinvested dividends, interest, Fixed Income and Alternative Investments.

Cash Activity Summary

	Since last statement 07/01 - 07/31/2021	Year to Date 01/01 - 07/31/2021
Securities Purchased	—	—
Securities Sold	—	\$285,000.00
Cash Inflows	—	—
Cash Outflows	(\$402.50)	(\$46,027.00)
Dividends	\$298.91	\$4,316.30
Interest	\$405.16	\$58,677.65
Capital Gains	—	\$2,043.00
Other Distributions	—	—
Reinvestments	(\$298.91)	(\$6,359.30)

Account Activity July 1 - July 31, 2021 (Since last statement)

Date	Transaction Type	Description/Security ID	Price(\$) Quantity	Amount
07/01/2021	Cash Dividend	EATON VANCE SHORT DURATION GOVT INCOME CL A 063021 31,038.74700 EALDX AS OF 06/30/21	— —	\$298.91
07/01/2021	Dividend Reinvest	EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 8.060 EALDX	— 37.086	(\$298.91)
07/15/2021	Interest	GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 071521 161,000 38143C6D8	— —	\$402.50
07/16/2021	Sweep (Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$402.50
07/30/2021	Interest	INSURED CASH ACCOUNT 073021 314,812	— —	\$2.66
07/30/2021	Sweep (Interest Deposit) ⁷	INSURED CASH ACCOUNT	— —	\$2.66
07/30/2021	Sweep (Withdrawal) ⁷	INSURED CASH ACCOUNT	— —	(\$402.50)
07/30/2021	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010001504	— —	(\$402.50)

⁷ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Item E.7

LEGAL COUNSEL REPORT

September 2, 2021

- July 15 Attend monthly meeting of COMCD board
- July 19 Confirm with Kyle that termination date for temporary water use contracts with member cities coincides with termination date of USBOR contract with COMCD
- July 27 Conference call with Alan Swartz, Amanda Nairn and Kyle Arthur about the Del City Pipeline Project additional costs claims from Aegion and Matthews
- July 27 Conference call with Kystina Phillips, attorney for Arbuckle Master Conservancy District (manager Steven Jolly) about position taken by Oklahoma Water Resources Board filed in a case involving stream water permits and interference
- July 28 Review copy of Matthews contract
- Aug 23 Confirm with Kyle that the COMCD can mandate masks for public meetings
- Aug 26 Draft resolution about change order for Del City Pipeline Project additional cost claims
- Aug 27 Draft Legal Counsel report

Item E.8

Manager's Report – August, 2021

- Generator Replacement Project
 - Electrical Solutions finished install and testing of new generator sets
 - We will be scheduling, with Electrical Solutions, replacement of the ATS (automatic transfer switch) breaker
 - The breaker was malfunctioning and not automatically switching over as it should
 - The transfer switch can be activated manually, however
- Budget and Financial
 - Worked with bookkeeper to close out FY 2021 budget
 - Held discussions with Rob Lockard of LPL Financial and Jann about investment options for cash balance in CEEF account
 - Decision to invest \$250,000 of the approximately \$315,000 cash balance in a suite of funds given that bond rates are so low
 - Raytheon bond called. Currently discussing where to invest the \$250,000 generate by that call
 - Continued streamlining of internal financial processes
 - Now invoicing cities monthly for O&M, Power and
 - Number of checks written has decreased: June=61 checks, July=34 and August=13
 - Every employee has a credit card with a \$1500 limit; charging as many purchases as possible
 - At least 10 ACHs with recurring monthly charges has been set-up
 - Currently investigating the need/appropriateness for the District to enroll in Positive Pay (fraud protection system) and for a higher yield investment option for a portion of the operating account balance
- HMI Programming
 - Programming of new HMI software by Worth Hydrochem is complete
 - System now running on the new software, Ignition
 - Currently building out new report generator module
- Shoreline Erosion/Floating wetlands project
 - Barge service was used to remove marked concrete anchors (approximately 900 lbs each)
 - 13 total anchors are now on shore
 - Believe there are two or three more anchors remaining
 - OHP sonar found 1; OHP dive team will utilize a training exercise opportunity to look for any remaining anchors
- Mowing on Tractors has continued. (We are currently down two employees, so we are behind but making up ground consistently each week)

- We were without A/C in the office for a little over a week. Culprit was a bad compressor. That was replaced and Kelley is happy!
- BOR completed the AFR
 - No significant findings at the time of inspection, with the exception of one mobile home that may be located in the easement
 - Will await BOR report to determine appropriate path forward
- Held Staff Meeting Aug 9th to discuss remaining tasks for summer
- Paoli High School had a Science Class field trip to the Norman Water Treatment Facility which concluded by a quick tour of The District's intake facility
- RFP for the Del City pipeline segment on Tinker property, as well as the unreplaced portion under Air Depot, has been finalized by the USACE.
 - Expect RFP to be advertised mid-fall of this year
 - Funding arrangement and agreement between the District, BOR and USACE to fund the portion under Air Depot is still in progress; no issues
- Attended the Red River Valley Association (RRVA) conference in Sulphur on August 26th
 - RRVA is a group of water stakeholders in the Red River Basin
 - We are not members of the group as we are not in that basin
 - Attended meeting for purposes of hearing pertinent presentations by agencies (BOR, USACE, OWRB, etc.)
 - Additionally, there were concurrent meetings of the Oklahoma Association of Reclamation Projects (OARP) at this conference
- Met with Norman Chamber of Commerce sub-group discussing enhancement opportunities at Lake Thunderbird
 - Had lunch with Scott Martin of the Norman Chamber
- Held several calls with BOR to discuss yield model
 - Details of model runs, opportunities for grant monies and finalization of presentation at this meeting