

**CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
AGENDA FOR REGULAR MEETING
Kyle Arthur, General Manager**

**TIME: 6:30 P.M.
THURSDAY, August 6, 2020**

**THIS MEETING WILL BE CONDUCTED BY VIDEOCONFERENCE AND TELECONFERENCE.
IF YOU ARE NEW TO THE “GO TO MEETING” APP, PLEASE INSTALL BEFORE MEETING START TIME.**

**VIDEOCONFERENCE: TO JOIN THE MEETING USING A COMPUTER, SMARTPHONE, OR TABLET, GO TO
[HTTPS://GLOBAL.GOTOMEETING.COM/JOIN/162304861](https://global.gotomeeting.com/join/162304861)
MEETING ACCESS CODE: 162-304-861.**

**TELECONFERENCE: TO LISTEN TO THE MEETING USING A TELEPHONE, CALL 1-866-899-4679 ENTER ACCESS CODE:
162-304-861.**

IN THE EVENT THE COMMUNICATION LINK OR CONNECTION IS LOST AND THE MEETING IS INTERRUPTED, THE DISTRICT WILL MAKE EVERY EFFORT TO RESTORE THE LINK OR CONNECTION WITHIN THIRTY (30) MINUTES AND THE MEETING WILL THEN CONTINUE. IF THE DISTRICT IS UNABLE TO RESTORE THE LINK OR CONNECTION WITHIN THIRTY (30) MINUTES AFTER IT IS LOST, THE MEETING WILL BE RECONVENED ON MONDAY, AUGUST 10, 2020 AT 6:30 PM. THE RECONVENED MEETING WILL BE CONDUCTED IN THE SAME MANNER AS NOTICED HEREIN, AND BOARD MEMBERS WILL PARTICIPATE IN THE SAME MANNER AS NOTICED HEREIN. ANY RECONVENED MEETING SHALL BEGIN WITH A ROLL CALL VOTE AND SHALL THEN PROCEED TO THE AGENDA ITEM THAT WAS UNDER DISCUSSION WHEN THE LINK OR CONNECTION WAS LOST.

A. CALL TO ORDER AND ROLL CALL

B. STATEMENT OF COMPLIANCE WITH OPEN MEETING ACT

C. ADMINISTRATIVE:

- 1. RECOGNITION OF REAPPOINTMENT OF BOARD MEMBERS JANN KNOTTS AND CASEY HURT.**
- 2. PRESENTATION AND UPDATE REGARDING INVESTMENT ACCOUNT BY ROB LOCKARD OF LPL FINANCIAL.**
- 3. STATUS REPORT OF THE DEL CITY PIPELINE PROJECT FROM ALAN PLUMMER ASSOCIATES, INC. (ALAN SWARTZ, OKLAHOMA AREA LEADER).**

D. ACTION:

- 4. CONSIDERATION AND POSSIBLE APPROVAL OF MINUTES OF THE REGULAR BOARD MEETING HELD ON THURSDAY JULY 2, 2020.**
- 5. CONSIDERATION AND POSSIBLE APPROVAL OF FINANCIAL STATEMENTS FOR OPERATING ACCOUNT FOR JUNE 2020.**
- 6. CONSIDERATION OF ELECTION OF THE DISTRICT OFFICERS.**

E. DISCUSSION:

- 7. GENERAL MANAGER’S REPORT.**
- 8. LEGAL COUNSEL REPORT.**
- 9. NEW BUSINESS (ANY MATTER NOT KNOWN PRIOR TO THE MEETING AND WHICH COULD NOT HAVE BEEN REASONABLY FORESEEN PRIOR TO THE POSTING OF THE AGENDA)**

F. ADJOURN

BOARD MEMBER ATTENDANCE METHOD: VIDEOCONFERENCE: ROGER FRECH, KEVIN ANDERS, AMANDA NAIRN, JANN KNOTTS, WILLIAM JANACEK, CASEY HURT, MICHAEL DEAN

Item C.1

STATE OF OKLAHOMA } S.S.
CLEVELAND COUNTY }
FILED

JUL 30 2020

In the office of the
Court Clerk MARILYN WILLIAMS

IN THE DISTRICT COURT OF CLEVELAND COUNTY
STATE OF OKLAHOMA

IN RE: THE CENTRAL OKLAHOMA)
MASTER CONSERVANCY DISTRICT) CASE NO. CJ-59-18,422
) Judge Thad Balkman

PETITION FOR REAPPOINTMENT OF
JANN KNOTTS TO BOARD OF DIRECTORS
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

COMES NOW the Central Oklahoma Master Conservancy District (the "District"), a Master Conservancy District organized and existing under the laws of the State of Oklahoma, and established by order of this Court pursuant to such laws, and respectfully shows the Court:

1. Pursuant to Title 82 Okla. Stat. 541, the District Board is to be made up of members selected by the users of the services of the District, being the cities of Midwest City, Norman, and Del City, when found to be qualified and appointed by the District Court of Cleveland County.

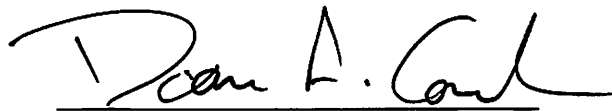
2. Jann Knotts has served as District Board member representing the City of Norman for the last four years, with Ms. Knotts' four-year term ending on June 28, 2020.

3. On July 14, 2020, the Council of the City of Norman, by Resolution 2021-19 (copy attached hereto), nominated Jann Knotts for reappointment as representative of the City of Norman on the District Board for a term beginning June 28, 2020, and ending on June 27, 2024.

4. Ms. Knotts is a freeholder and a duly qualified elector of the State of Oklahoma, residing at 201 Millbrook Place within the City of Norman and within Cleveland County, which constitutes a part of the District.

5. Ms. Knotts continues to possess all the qualifications necessary for reappointment and confirmation of membership on the Board of Directors of the District pursuant to Title 82 Oklahoma Statutes, Section 541.

WHEREFORE, Petitioner prays that Jann Knotts be reappointed to and confirmed as a member of the Board of Directors of the District, to serve for the Term beginning June 28, 2020 through June 27, 2024, or until her successor is fully qualified and appointed.

A handwritten signature in black ink, reading "Dean A. Couch". The signature is fluid and cursive, with a horizontal line drawn underneath it.

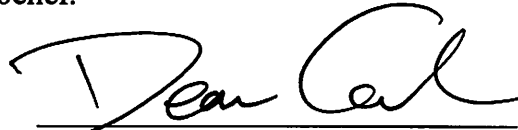
DEAN A. COUCH, OBA No. 1939
GABLE GOTWALS
One Leadership Square, 15th Floor
211 North Robinson
Oklahoma City, Oklahoma 73102
(405) 235-5500
(405) 235-2874
dcouch@gablelaw.com
Attorney representing the District

VERIFICATION

STATE OF OKLAHOMA)

COUNTY OF OKLAHOMA)

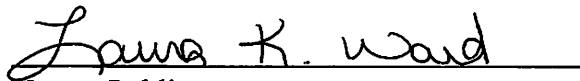
Dean Couch, Counsel for the Central Oklahoma Master Conservancy District, of lawful age, being first duly sworn upon oath, deposes and states that he has read the above and foregoing instrument, that he is familiar with the contents thereof, and that the facts therein set forth are true and correct to the best of his knowledge and belief.



Dean Couch

Subscribed and sworn before me this 30th day of July, 2020.




Notary Public

Commission Number: 09006901

My Commission Expires: 8-18-21

IN THE DISTRICT COURT OF CLEVELAND COUNTY
STATE OF OKLAHOMA

STATE OF OKLAHOMA } S.S.
CLEVELAND COUNTY }
FILED

JUL 30 2020

IN RE: THE CENTRAL OKLAHOMA)
MASTER CONSERVANCY DISTRICT)
)

Case No. CJ-1959-18,420
Judge Thad Balkman
In the office of the
Court Clerk MARILYN WILLIAM

ORDER REAPPOINTING JANN KNOTTS TO BOARD OF DIRECTORS OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOW on this 30 day of July, 2020, Petitioner, Central Oklahoma Master Conservancy District (the "District"), having filed herein its Petition praying for reappointment and confirmation of membership to its Board of Directors of Jann Knotts to serve a four year term in the position as selected by the City of Norman, Oklahoma,

THE COURT FINDS that all of the allegations contained in said Petition for the reappointment filed herein by the District are true; that the City of Norman is a user of District services; that Jann Knotts of Norman, Oklahoma, was duly recommended and nominated by the City of Norman for reappointment to membership on the Board of Directors for the District; and that Jann Knotts is a freeholder who is a qualified elector of the State of Oklahoma as provided by law and resides within Cleveland County, a county in which part of the District is located; and that Jann Knotts is otherwise fully qualified and eligible for appointment to and confirmation of membership upon the Board.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that Jann Knotts, is 201 Millbrook Place, Norman, Oklahoma, be, and is hereby, appointed to membership upon the Board of Directors of the Central Oklahoma Master Conservancy District to serve the term ending June 27, 2024, or until her successor is duly appointed and qualified.

SO ORDERED this 30 day of July, 2020.

A handwritten signature in black ink, appearing to read "Thad Balkman", written over a horizontal line.

THAD BALKMAN
JUDGE OF THE DISTRICT COURT

Prepared by:

DEAN A. COUCH, OBA No. 1939
GABLE GOTWALS
One Leadership Square, 15th Floor
211 North Robinson
Oklahoma City, Oklahoma 73102
(405) 235-5500
(405) 235-2874
dcouch@gablelaw.com
Attorney representing the District

STATE OF OKLAHOMA } S.S.
CLEVELAND COUNTY }
FILED

JUL 30 2020

In the office of the
Court Clerk MARILYN WILLIAMS

IN THE DISTRICT COURT OF CLEVELAND COUNTY
STATE OF OKLAHOMA

IN RE: THE CENTRAL OKLAHOMA)
MASTER CONSERVANCY DISTRICT) CASE NO. CJ-59-18,422
) Judge Thad Balkman

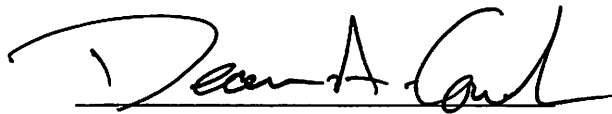
PETITION FOR REAPPOINTMENT OF
CASEY HURT TO BOARD OF DIRECTORS
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

COMES NOW the Central Oklahoma Master Conservancy District (the "District"), a Master Conservancy District organized and existing under the laws of the State of Oklahoma, and established by order of this Court pursuant to such laws, and respectfully shows the Court:

1. Pursuant to Title 82 Okla. Stat. 541, the District Board is to be made up of members selected by the users of the services of the District, being the cities of Midwest City, Norman, and Del City, when found to be qualified and appointed by the District Court of Cleveland County.
2. Casey Hurt has served as District Board member representing the City of Midwest City for the last four years, with Mr. Hurt's four-year term ending on June 28, 2020.
3. On May 26, 2020, the Council of the City of Midwest City nominated Casey Hurt for reappointment as representative of the City of Midwest City on the District Board for a term beginning June 28, 2020, and ending on June 27, 2024. See attached Minutes of May 26, 2020, City of Midwest City Council Meeting Minutes, Consent Agenda Item 11.
4. Mr. Hurt is a freeholder and a duly qualified elector of the State of Oklahoma, residing within the City of Midwest City and within Oklahoma County at 3513 Bella Vista in Midwest City, which constitutes a part of the District.

5. Casey Hurt continues to possess all the qualifications necessary for reappointment and confirmation of membership on the Board of Directors of the District pursuant to Title 82 Oklahoma Statutes, Section 541.

WHEREFORE, Petitioner prays that Casey Hurt be reappointed to and confirmed as a member of the Board of Directors of the District, to serve for the Term beginning June 28, 2020 through June 27, 2024, or until his successor is fully qualified and appointed.

A handwritten signature in black ink, appearing to read "Dean A. Couch", written over a horizontal line.

DEAN A. COUCH, OBA No. 1939
GABLE GOTWALS
One Leadership Square, 15th Floor
211 North Robinson
Oklahoma City, Oklahoma 73102
(405) 235-5500
(405) 235-2874
dcouch@gablelaw.com
Attorney representing the District

VERIFICATION

STATE OF OKLAHOMA)

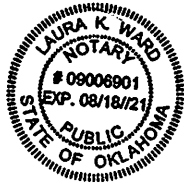
COUNTY OF OKLAHOMA)

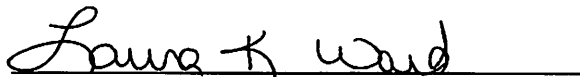
Dean Couch, Counsel for the Central Oklahoma Master Conservancy District, of lawful age, being first duly sworn upon oath, deposes and states that he has read the above and foregoing instrument, that he is familiar with the contents thereof, and that the facts therein set forth are true and correct to the best of his knowledge and belief.



Dean Couch

Subscribed and sworn before me this 30th day of July, 2020.





Notary Public

Commission Number: 09006901

My Commission Expires: 8-18-21

IN THE DISTRICT COURT OF CLEVELAND COUNTY
STATE OF OKLAHOMA

STATE OF OKLAHOMA } S.S.
CLEVELAND COUNTY }
FILED

JUL 30 2020

IN RE: THE CENTRAL OKLAHOMA)
MASTER CONSERVANCY DISTRICT)
)

Case No. CJ-1959-18,422
Judge Thad Balkman
In the office of the
Court Clerk MARILYN WILLIAMS

ORDER REAPPOINTING CASEY HURT TO BOARD OF DIRECTORS OF
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

NOW on this 30 day of July, 2020, Petitioner, Central Oklahoma Master
Conservancy District (the "District"), having filed herein its Petition praying for reappointment
and confirmation of membership to its Board of Directors of Casey Hurt to serve a four year term
in the position as selected by the City of ~~Norman~~ ^{Midwest City}, Oklahoma,

THE COURT FINDS that all of the allegations contained in said Petition for the
reappointment filed herein by the District are true; that the City of Midwest City is a user of District
services; that Casey Hurt of Midwest City, Oklahoma, was duly recommended and nominated by
the City of Midwest City for reappointment to membership on the Board of Directors for the
District; and that Casey Hurt is a freeholder who is a qualified elector of the State of Oklahoma as
provided by law and resides within Oklahoma County, a county in which part of the District is
located; and that Casey Hurt is otherwise fully qualified and eligible for appointment to and
confirmation of membership upon the Board.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that Casey Hurt, 3513
Bella Vista, Midwest City, Oklahoma, be, and is hereby, appointed to membership upon the Board
of Directors of the Central Oklahoma Master Conservancy District to serve the term ending June
27, 2024, or until her successor is duly appointed and qualified.

SO ORDERED this 30 day of July, 2020.

A handwritten signature in black ink, appearing to read "Thad Balkman", written over a horizontal line.

THAD BALKMAN
JUDGE OF THE DISTRICT COURT

Prepared by:

DEAN A. COUCH, OBA No. 1939
GABLE GOTWALS
One Leadership Square, 15th Floor
211 North Robinson
Oklahoma City, Oklahoma 73102
(405) 235-5500
(405) 235-2874
dcouch@gablelaw.com
Attorney representing the District

Item C.2

Estimated Income

COMCD
Prepared By: Sharon Emerson
One Year Trailing: 6/1/2020 - 7/31/2020



| Account Summary | | | | | |
|------------------|-----------|-------|----------------------------|--------------|--|
| As Of: 7/31/2020 | | | | | |
| Institution | Account # | Name | Description | Market Value | |
| LPL Financial | ***-2885 | COMCD | Brokerage - Non-retirement | 4,173,740 | |
| 1 Accounts Total | | | | 4,173,740 | |

| Investment List | | | | | | | | | |
|---|--|---------------|---------------|-----------|-----------------------|-----------|--------|--------------|--------------------|
| One Year Trailing: 6/1/2020 - 7/31/2020 | | | | | | | | | |
| Security Identifier | Description | Maturity Date | Institution | Account # | Starting Market Value | Net Flows | Income | Market Value | Total Return (IRR) |
| Cash | Cash Balance | - | LPL Financial | ***-2885 | 802,143 | (802,143) | 0 | 0 | 0.00 |
| 00206RBD3 | AT&T INC GLBL NOTE | 02/15/2022 | LPL Financial | ***-2885 | 206,245 | (210,875) | 2,633 | 0 | 2.24 |
| 002824BB5 | ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 | 03/15/2025 | LPL Financial | ***-2885 | 343,270 | 0 | 0 | 343,698 | 0.12 |
| 05565QDM7 | BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 | 04/14/2027 | LPL Financial | ***-2885 | 0 | 165,616 | 0 | 169,627 | 2.49 |
| 06048WXS4 | BANK AMERICA CORP SR UNSECD NOTE STEP CPN 4.000% DUE 10/30/28 DTD 10/30/18 FC 04/30/19 CALL 10/30/20 @ 100.000 | 10/30/2028 | LPL Financial | ***-2885 | 286,233 | 0 | 0 | 285,977 | (0.09) |
| 097023BK0 | BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 | 03/01/2035 | LPL Financial | ***-2885 | 36,356 | 0 | 0 | 41,237 | 13.43 |
| 097023BR5 | BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 | 06/15/2026 | LPL Financial | ***-2885 | 0 | 151,159 | 0 | 145,101 | (4.11) |
| 10922NAC7 | BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 | 06/22/2027 | LPL Financial | ***-2885 | 246,135 | (4,625) | 4,625 | 259,528 | 7.41 |

Investment List

One Year Trailing: 6/1/2020 - 7/31/2020

| Security Identifier | Description | Maturity Date | Institution | Account # | Starting Market Value | Net Flows | Income | Market Value | Total Return (IRR) |
|---------------------|--|---------------|---------------|-----------|-----------------------|-----------|--------|--------------|--------------------|
| 20826FAA4 | CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 | 12/15/2022 | LPL Financial | ****-2885 | 181,311 | (2,100) | 2,100 | 182,495 | 1.83 |
| 36966TDN9 | GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 | 11/15/2025 | LPL Financial | ****-2885 | 308,612 | 0 | 0 | 319,037 | 3.38 |
| 38143C6D8 | GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 | 08/15/2029 | LPL Financial | ****-2885 | 156,264 | (805) | 805 | 161,046 | 3.59 |
| 500255AS3 | KOHL'S CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 | 02/01/2023 | LPL Financial | ****-2885 | 183,762 | 0 | 0 | 198,000 | 7.75 |
| 594918BB9 | MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 | 02/12/2025 | LPL Financial | ****-2885 | 83,267 | 0 | 0 | 83,380 | 0.14 |
| 594918BC7 | MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 | 02/12/2035 | LPL Financial | ****-2885 | 200,957 | 0 | 0 | 208,258 | 3.63 |
| 655664AS9 | NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 | 03/15/2027 | LPL Financial | ****-2885 | 193,299 | 0 | 0 | 214,375 | 10.90 |
| 682680AQ6 | ONEOK INC NEW NOTE CPN 4.250% DUE 02/01/22 DTD 01/26/12 FC 08/01/12 CALL 11/01/21 @ 100.000 | 02/01/2022 | LPL Financial | ****-2885 | 97,733 | 0 | 0 | 98,335 | 0.62 |
| 717081DM2 | PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 | 05/15/2024 | LPL Financial | ****-2885 | 146,685 | 0 | 0 | 146,242 | (0.30) |
| 718549AB4 | PHILLIPS 66 PARTNERS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 | 02/15/2025 | LPL Financial | ****-2885 | 111,219 | 0 | 0 | 114,700 | 3.13 |

Investment List

One Year Trailing: 6/1/2020 - 7/31/2020

| Security Identifier | Description | Maturity Date | Institution | Account # | Starting Market Value | Net Flows | Income | Market Value | Total Return (IRR) |
|---------------------|--|---------------|---------------|-----------|-----------------------|-----------|--------|--------------|--------------------|
| 755111BX8 | RAYTHEON CO NOTE CPN 2.500% DUE 12/15/22 DTD 12/04/12 FC 06/15/13 CALL 09/15/22 @ 100.000 | 12/15/2022 | LPL Financial | ****-2885 | 258,735 | (3,125) | 3,125 | 259,852 | 1.65 |
| 844741BC1 | SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 | 11/15/2026 | LPL Financial | ****-2885 | 0 | 151,255 | 0 | 146,063 | (3.52) |
| 88165FAG7 | TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 | 12/18/2022 | LPL Financial | ****-2885 | 230,400 | (3,540) | 3,540 | 237,600 | 4.71 |
| 9999227 | Insured Cash Account | - | LPL Financial | ****-2885 | 0 | 559,182 | 9 | 559,191 | 0.00 |
| 22 Positions Total | | | | | 4,072,625 | 0 | 16,837 | 4,173,740 | 2.48 |

Past performance is no guarantee of future results.

Next 12 months: 08/03/2020- 08/03/2021

Estimated Income: Monthly

Estimated Income By Position: Monthly

****-2885 | COMCD

| Security ID | Description | Quantity | Market Value | Next Pay Date | Monthly Income (\$) | | | | | | | | | | | | Total Income | Current Yield |
|-------------|---|----------|--------------|---------------|---------------------|-------|-----|-----|-----|-----|-------|-------|-----|-----|-----|-----|--------------|---------------|
| | | | | | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | | |
| 002824B85 | ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 | 312000 | \$343.7K | 09/15/20 | 4,602 | | | | | | 4,602 | | | | | | 9,204 | 2.68% |
| 05565QDM7 | BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 | 150000 | \$169.6K | 10/14/20 | | 2,691 | | | | | | 2,691 | | | | | 5,382 | 3.17% |

***-2885 | COMCD

| Security ID | Description | Quantity | Market Value | Next Pay Date | Monthly Income (\$) | | | | | | | | | | | | Total Income | Current Yield |
|-------------|---|----------|--------------|---------------|---------------------|-------|-------|-----|-----|-----|-----|-------|-------|-------|-----|-----|--------------|---------------|
| | | | | | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | | |
| 06048WXS4 | BANK AMERICA CORP SR UNSECD NOTE STEP CPN 4.000% DUE 10/30/28 DTD 10/30/18 FC 04/30/19 CALL 10/30/20 @ 100.000 | 285000 | \$286K | 10/30/20 | | 5,700 | | | | | | 5,700 | | | | | 11,400 | 3.99% |
| 097023BKO | BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 | 44000 | \$41,237 | 09/01/20 | 726 | | | | | | 726 | | | | | | 1,452 | 3.52% |
| 097023BRS | BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 09/15/26 @ 100.000 | 150000 | \$145.1K | 12/15/20 | | | 1,688 | | | | | | | 1,688 | | | 3,375 | 2.33% |
| 10922NACT | BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 | 250000 | \$259.5K | 12/22/20 | | | 4,625 | | | | | | | 4,625 | | | 9,250 | 3.56% |
| 20826FAA4 | CONOCOPHILLIPS CO GTD NOTE CPN 2.400% DUE 12/15/22 DTD 12/07/12 FC 06/15/13 CALL 09/15/22 @ 100.000 | 175000 | \$182.5K | 12/15/20 | | | 2,100 | | | | | | | 2,100 | | | 4,200 | 2.30% |
| 36966TDN9 | GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 | 300000 | \$319K | 11/15/20 | | | 6,450 | | | | | | 6,450 | | | | 12,900 | 4.04% |

Estimated Income

One Year Trailing: 6/1/2020 - 7/31/2020

****-2885 | COMCD

| Security ID | Description | Quantity | Market Value | Next Pay Date | Monthly Income (\$) | | | | | | | | | | | | Total Income | Current Yield | |
|-------------|---|----------|--------------|---------------|---------------------|-----|-----|-----|-----|-------|-------|-----|-----|-----|-----|-----|--------------|---------------|-------|
| | | | | | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | | | |
| 38143C6D8 | GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 | 161000 | \$161K | 08/15/20 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 402 | 4,830 | 3.00% | |
| 500255AS3 | KOHL'S CORP NOTE CPN 3.250% DUE 02/01/23 DTD 09/25/12 FC 02/01/13 CALL 11/01/22 @ 100.000 | 200000 | \$198K | 02/01/21 | | | | | | 3,250 | | | | | | | 3,250 | 6,500 | 3.28% |
| 594918BB9 | MICROSOFTE CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 11/12/24 @ 100.000 | 76000 | \$83,380 | 08/12/20 | | | | | | 1,026 | | | | | | | 1,026 | 2,052 | 2.46% |
| 594918BC7 | MICROSOFTE CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 | 165000 | \$208.3K | 08/12/20 | | | | | | 2,888 | | | | | | | 2,888 | 5,775 | 2.77% |
| 655664AS9 | NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 | 250000 | \$214.4K | 09/15/20 | 5,000 | | | | | | 5,000 | | | | | | | 10,000 | 4.66% |
| 682680AQ6 | ONEOK INC NEW NOTE CPN 4.250% DUE 02/01/22 DTD 01/26/12 FC 08/01/12 CALL 11/01/21 @ 100.000 | 95000 | \$98,335 | 02/01/21 | | | | | | 2,019 | | | | | | | 2,019 | 4,038 | 4.11% |

****-2885 | COMCD

| Security ID | Description | Quantity | Market Value | Next Pay Date | Monthly Income (\$) | | | | | | | | Total Income | Current Yield | | | | | |
|------------------|---|----------|--------------|---------------|---------------------|-------|--------|--------|-----|--------|--------|-------|--------------|---------------|-------|--------|--------|---------|--|
| | | | | | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | | | May | Jun | Jul | Aug | |
| 717081DM2 | PFIZER INC SR NOTE CPN 3.400% DUE 05/15/24 DTD 05/15/14 FC 11/15/14 | 132000 | \$146.2K | 11/15/20 | | | 2,244 | | | | | | | 2,244 | | | 4,488 | 3.07% | |
| 718549AB4 | PHILLIPS 66 PARTNERS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 11/15/24 @ 100.000 | 107000 | \$114.7K | 08/15/20 | | | | | | 1,929 | | | | | | 1,929 | 3,857 | 3.36% | |
| 755111BX8 | RAYTHEON CO NOTE CPN 2.500% DUE 12/15/22 DTD 12/04/12 FC 06/15/13 CALL 09/15/22 @ 100.000 | 250000 | \$259.9K | 12/15/20 | | | | 3,125 | | | | | | | 3,125 | | 6,250 | 2.41% | |
| 844741BC1 | SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 | 150000 | \$146.1K | 11/15/20 | | | 2,250 | | | | | | | 2,250 | | | 4,500 | 3.08% | |
| 88165FAG7 | TEVA PHARM FIN CO BV SR NOTE CPN 2.950% DUE 12/18/22 DTD 12/18/12 FC 06/18/13 | 240000 | \$237.6K | 12/18/20 | | | | 3,540 | | | | | | 3,540 | | | 7,080 | 2.98% | |
| Account 1 Total: | | | | | 10,730 | 8,794 | 11,346 | 15,480 | 402 | 11,513 | 10,730 | 8,794 | 11,346 | 15,480 | 402 | 11,513 | 116.5K | 2.79%** | |
| | | | | | \$4.2MM ** | | | | | | | | | | | | | | |

All Accounts Total Estimated Income

| All Accounts Total Estimated Income | | | | | | | | | | | | | | | | | | |
|-------------------------------------|-------------|----------|--------------|---------------|---------------------|--------|--------|-----|--------|--------|-------|--------|--------|-----|--------|--------|--------------|---------------|
| Security ID | Description | Quantity | Market Value | Next Pay Date | Monthly Income (\$) | | | | | | | | | | | | Total Income | Current Yield |
| | | | | | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | | |
| All Accounts Total: | | | \$4.2MM | 10/30 | 8,794 | 11,346 | 15,480 | 402 | 11,513 | 10,730 | 8,794 | 11,346 | 15,480 | 402 | 11,513 | 116.5K | 2.79% | |

* Monthly Income values are rounded to the nearest dollar.

** Account's Total Market Value includes both income and non-income producing positions.

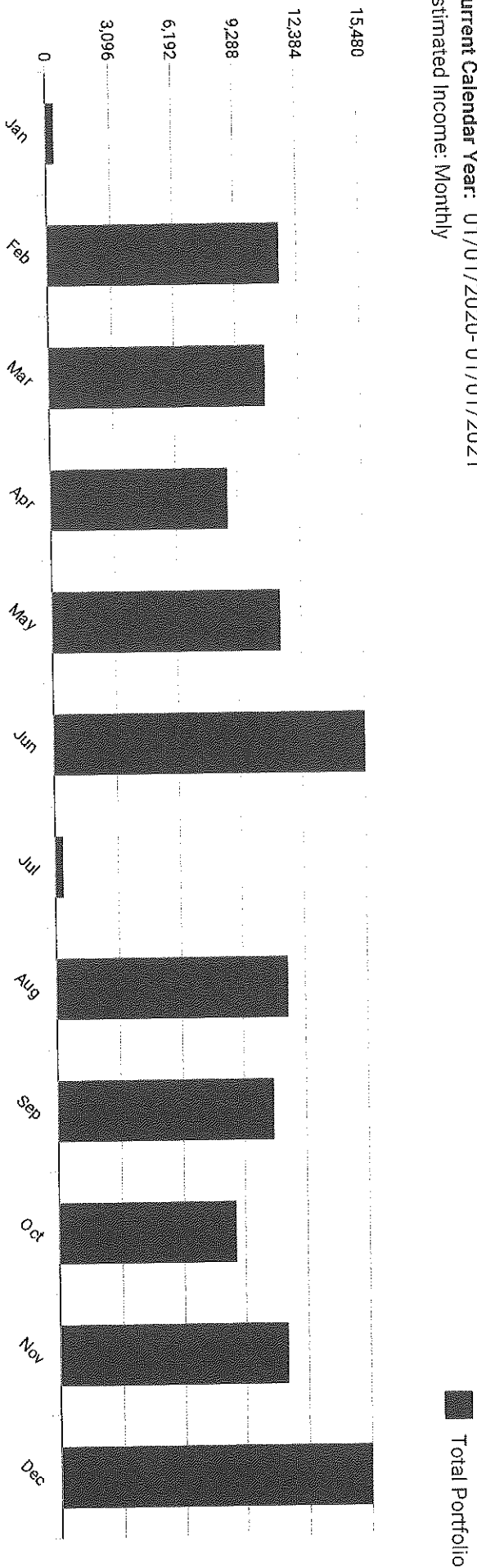
K denotes value in thousands.

MM denotes value in millions.

BN denotes value in billions.

Current Calendar Year: 01/01/2020- 01/01/2021

Estimated Income: Monthly



General Disclaimers

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The report includes securities held in your LPL account(s) or that LPL does not hold on your behalf and which are not included on LPL's books and records. These outside positions are securities held directly by an outside sponsor rather than in an LPL account. There may be differences in the way each outside securities position is reflected based on the various data sources used. If available, market value may be reflected for these outside positions. Performance may not be calculated for all outside securities positions. Information regarding outside securities positions may be limited because it is provided by a third party source.

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Past performance is no guarantee of future results. Current values may be lower or higher than the values shown. We urge you to compare the information (e.g. market values, transactions, inflows, outflows, and fees) in this report with the information provided in the account statements you receive directly LPL Financial, the investment sponsor, or custodian of the assets. If you are not receiving statements from your custodian, please contact your custodian directly or call LPL Financial at 800-877-7210 extension 6422.

Dynamic Reporting: Unlike your monthly statement, this Report is generated for you by your financial professional on an on-demand basis. This could mean that events not captured on your last monthly statement may be reflected on this report and therefore values on the two documents may not match. Whereas a monthly statement is a static documents, this Report incorporates retroactive adjustments which are routinely posted to your account(s). An example of a routine, retroactive adjustment is dividend payments. Dividends you earn at the end of the month may not be posted to your account until several days into the subsequent month. Such dividends would not be reflected in the value of your monthly statement as those dividends would not have been paid into the account at the time your statement was created. This Report run sometime after the dividends are posted to your account would reflect the value of those dividends at the end of the month.

Performance Calculations: Performance return figures are expressed as a percentage and include the impact of the deduction of any advisory fees and transaction charges. Unless otherwise stated, performance returns are cumulative. Three different methods, time-weighted (TWR), money-weighted (IR) and return-on-investment (ROI) are displayed on reports. The Advisory Performance Report, uses a time-weighted return. The remaining performance reports use a time-weighted return, money-weighted return or return-on-investment. The return method used on these reports is clearly labeled and can be configured by your financial professional. The time-weighted method is used to depict an account's relative rate of return, is not sensitive to contributions and withdrawals into and out of the account, and, as compared to the money-weighted method, allows clients to better compare performance against other money managers. The money-weighted return method is used to depict an account's personal rate of return, accounts for all contributions and withdrawals into and out of the account, and, as compared to the time-weighted method, better represents the client's actual investment experience during the evaluation period. When compared to the other options, return-on-investment is focused more on accounting and less on performance analysis. ROI is simply your net gain/loss (aka net change aka investment returns) expressed as a percentage of total money invested. Below is an example to clarify the difference of these three methods:

Example: Two investors begin by buying 100 shares at the end of the year's price (\$10), starting off with \$1,000. The first investor makes two subsequent purchases of 100 shares each, one at the end of May (\$14) and the other at the end of August (\$15). The second investor also makes two additional purchases of 100 shares each, but hers are at the end of April (\$8) and September (\$9). The price of the security at the end of the year is \$11, meaning the security is up 10%. The first investor shows a loss of \$600, while the second shows a gain of \$600. The time-weighted return for each investor is +10%. The money-weighted return for the first investor is -24.81% and the second investor is +35.04%. In this case, return-on-investment is -15.38% for the first investor and +22.22% for the second.

| | Investor 1 | | Investor 2 | |
|----------------------------|--------------------------|--|--------------------------|--|
| | Dec: 100 Shares @ \$10/s | | Dec: 100 Shares @ \$10/s | |
| | May: 100 Shares @ \$14/s | | Apr: 100 Shares @ \$8/s | |
| | Aug: 100 Shares @ \$15/s | | Sept: 100 Shares @ \$9/s | |
| Net Invested | \$3,900.00 | | \$2,700.00 | |
| Ending Value | \$3,300.00 | | \$3,300.00 | |
| Net Change | -\$600.00 | | \$600.00 | |
| | Investor 1 Returns | | Investor 2 Returns | |
| Time Weighted (TWR) | 10.00% | | 10.00% | |
| Money Weighted (IR) | -24.81% | | 35.04% | |
| Return on Investment (ROI) | -15.38% | | 22.22% | |

Estimated Income

If performance cannot be calculated for a period within the report timeframe, graphs will display a flat line and returns will display "N/A" or "-". For third party advisory programs (TMP), and outside custodians (CST), the above-noted performance calculations may differ from the methodologies used at the current or prior firm or custodian.

Outside Positions: Outside positions are securities held directly by an outside sponsor rather than in an LPL account. They include positions held in accounts identified in the "Location" column with a term other than "LPL." There may be differences in the way each outside position is reflected based on these various data sources used. If available, market value may be reflected for these outside positions. Performance may not be calculated for all outside positions. Information regarding outside positions may be limited because it is provided by a third party source.

Income: Projected income totals shown are estimated and are rounded to the nearest dollar. Total values may reflect rounding discrepancies. If information is not available to calculate income on certain securities, those income generating securities will not be displayed on the report.

Money Market Funds: Money market fund investments are not insured or guaranteed by the Federal Deposit Insurance Corporation or any other government agency. Although the funds seek to preserve a value of \$1.00 per share, it is possible to lose money in money market funds.

Est. Income - Estimated Annual Income (EAI): For positions with annual dividends, the Estimated Annual Income is calculated by taking the annual dividend and multiplying by the number of shares owned. If dividends are more or less frequent, the dividend rate is multiplied by the frequency of the dividend and the number of shares owned. If no rate is available, no EAI numbers will be generated. EAI for certain types of securities could include a return of principal or capital gains in which case the EAI would be overstated. EAI is an estimate and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. **Yield On Cost** is your annual estimated income expressed as a percentage of the cost of your investment. This metric can show you how efficiently your investments are earning income based on your purchase price and when compared to current-yield can often showcase the growth in income payments over time. Yield on cost cannot be used to compare with the yield of an investment alternative's stated yield. For such a comparison, refer to your investment's current yield.

Holdings Sources: Positions held in your LPL account(s) are indicated with "LPL." The terms "Outside," "CST," "TMP" or a "sponsor's name" refer to securities held or by an investment sponsor or custodian that has agreed to electronically provide information to LPL about your holdings. The source of all price information for these tracked positions is one or more third party vendors and may include the use of substitute prices for prices that are not readily available. For certain securities such as illiquid securities, pink sheet stocks, bulletin board stocks, and fixed income positions, substitute prices used in calculating performance and displayed on the report may be prices based on trades occurring prior to the date of the missing prices. The source of all quantity information for these holdings is LPL, the prior custodian or the investment sponsor carrying your account. "TMP" represents accounts managed by an investment firm other than LPL as part of a third party advisory program. TMP accounts are held away from LPL and are not covered by LPL's SIPC Insurance. For TMP accounts, LPL's role is limited to a referral to the third party investment firm and LPL do not serve as a broker-dealer. TMP accounts have not been verified by LPL. The source of all price information is the third party investment firm, a custodian or a third party vendor. "CST" represents accounts held by an outside custodian and not held or verified by LPL nor covered by LPL's SIPC Insurance. LPL is not an investment adviser or broker-dealer to CST accounts and is not responsible for the third party vendor. "CST" represents accounts held by an outside custodian and not held or verified by LPL nor covered by LPL's SIPC Insurance. LPL is not an investment adviser or broker-dealer to CST accounts and is not responsible for the holdings or management of the CST account. The source of all price information is the custodian or a third party vendor. In addition, data from "Outside," "sponsor's name," "CST" and "TMP" accounts may also display historical data. "Please be aware that you have the obligation to verify the accuracy of third party advisory programs (TMP), outside custodians (CST) through reliable written documents from the custodian holding the assets. "U" represents "Unofficial Accounts" which may contain both "tracked" and "non-tracked" positions. Tracked positions are assets not held or verified by LPL nor covered by LPL's SIPC Insurance, for which you have supplied the quantity information to your financial professional, through the delivery of a statement or other record prepared by the investment sponsor or other source other than your financial professional. The source of all price information for these tracked positions is one or more third party vendors and may include the use of substitute prices as noted above. Non-tracked positions are assets not held or verified by LPL, for which you have supplied the price and quantity information to your financial professional, through the delivery of a statement or other record prepared by the investment sponsor or other source other than your financial professional. LPL makes no representation or warranty as to the accuracy of the information concerning these Unofficial Accounts and non-tracked and tracked positions. Performance is not calculated in Performance Reports for Unofficial Accounts (either tracked or non-tracked assets).

Pre-June 2000 Data Not Available for Performance: Performance for LPL accounts is not available at the account, position, asset class, or security level prior to June 2000. Generally, performance for assets held directly with the sponsor is not available prior to May of 2010.

Item D.4

MINUTES OF REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, July 2, 2020

In accordance with Senate Bill 661, which temporarily modified the Open Meeting Act as approved by Governor Stitt on March 18, 2020, the Central Oklahoma Master Conservancy District hosted a virtual meeting option for the Regular Board Meeting on July 2, 2020 at 6:30 P.M. using the following options:

Teleconference dial in number 1-866-899-4679, access code 275-161-789

Videoconference <https://global.gotomeeting.com/join/458006221> , access code 275-161-789

A. Call to Order by President Roger Frech at 6:30 pm.

Roll Call:

| | |
|----------|--|
| Present: | President Roger Frech (videoconference) Board Member William Janacek (videoconference) Board Member Amanda Nairn (videoconference) Board Member Casey Hurt (videoconference) Board Member Michael Dean (teleconference) Treasurer Jann Knotts (videoconference) Secretary Kevin Anders (videoconference) |
|----------|--|

| | |
|---------|------|
| Absent: | None |
|---------|------|

| | |
|----------------|--|
| Staff Present: | Kyle Arthur, General Manager Kelley Metcalf, Administrative Assistant Tim Carr, Interim Supervisor |
|----------------|--|

B. Statement of compliance with Open Meeting Act. Kelley Metcalf, Administrative Assistant, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C.1. Introduction of new Board Member Michael Dean of Del City. President Roger Frech introduced Michael Dean of Del City.

C.2. Status report of the Del City Pipeline Project from Alan Plummer Associate's, Inc. (Alan Swartz, Oklahoma Area Leader). Alan Swartz reported Line 2 right-of-way cleanup is approximately 90% completed. Pipeline marker posts have been installed every 100 feet along the pipeline. Crews are continuing to remove debris and excess pipe from the work area. Spool pieces for the ARV and BOV have been delivered to the Contractor's yard. Line 3 crews have laid from Station 152+60 to Station 160+00. Backfill densities have all been above specification minimums. Crews have been working for 2 ½ weeks to trace a small leak that kept the pressure test between Stations 143+33 and 153+20 from passing. The pressure test passed on June 30th. It turned out that there was a significant amount of air in the pipe that had not been removed and there was no leak. Crews are working to backfill the exposed bells between Stations 143+33 and 153+20. Right-of-Way has been cleared to I-240. Temporary fencing has been erected for livestock on one property. Crews are working to install Air Valve and Blow-Off vaults along the section of tested line. A shutdown request for Line#3 has been submitted and approved for the 6th through the 15th of July. This will tie in the line at Station 99+95 and approximately Station 154+00 and bring it into service.

D.3. Consideration and possible approval of minutes of the Regular Board Meeting held on Thursday, June 4, 2020. William Janacek made a motion to approve the June 4, 2020 Regular Board Meeting minutes seconded by Casey Hurt. Roll call vote:

| | |
|------------------------|---------|
| President Roger Frech | Yes |
| Treasurer Jann Knotts | Abstain |
| Secretary Kevin Anders | Abstain |
| Member William Janacek | Yes |
| Member Amanda Nairn | Yes |
| Member Casey Hurt | Yes |
| Member Michael Dean | Abstain |

Motion Passed.

D.4. Consideration and possible approval of financial statements for operating account for May 2020. The President entertained a motion to approve the May 2020 financials with a correction to the footnote on page 1, \$902,635.67, for the year to date Del City pipeline loan advances, should be \$1,248,988.06. Jann Knotts made a motion seconded by Amanda Nairn to approve the May 2020 financials with recommended correction. Roll call vote:

| | |
|------------------------|-----|
| President Roger Frech | Yes |
| Treasurer Jann Knotts | Yes |
| Secretary Kevin Anders | Yes |
| Member William Janacek | Yes |
| Member Amanda Nairn | Yes |
| Member Casey Hurt | Yes |
| Member Michael Dean | Yes |

Motion Passed.

D.5. Discussion, consideration, and possible approval of Execution of Memorandum of Agreement with OWRB and USGS for stream gaging fiscal year ending June 2021, Cost \$19,300.00. Discussion was held. Amanda Nairn made a motion seconded by Casey Hurt for execution of Memorandum of Agreement with OWRB and USGS for stream gaging fiscal year ending June 2021. However, a correction needs to be made, the COMCD cost share is not \$19,300 it is \$12,400.00. Roll call vote:

| | |
|------------------------|-----|
| President Roger Frech | Yes |
| Treasurer Jann Knotts | Yes |
| Secretary Kevin Anders | Yes |
| Member William Janacek | Yes |
| Member Amanda Nairn | Yes |

Member Casey Hurt Yes

Member Michael Dean Yes

Motion Passed.

D.6. Consideration, and possible vote of Election of Vice Chairman. The office of Vice President is now open. Roger Frech stated the floor is open for nominations and a self-nomination is allowed. William Janacek, Michael Dean, and Amanda Nairn volunteered. The President stated the votes should be cast by secret ballot via email to Kelley Metcalf, Administrative Assistant for the District, by end of day on July 3, 2020. Amanda Nairn removed her name. Legal Counsel stated he will research secret ballot in respect to the Open Meeting Act law and report his findings.

E.7. General Manager's Report.

- Title Transfer
 - Rough draft to PowerPoint presentation has been mostly completed
 - Will send to James Allard and Dean Couch for input and review
 - Trying to better assess insurance impacts for assets that would be transferred
 - Meeting with Watkins Insurance the week of 6/29 to discuss
- Dean and I drafted, and I have signed and sent, the letter to James Allard at BOR requesting to amend the temporary water contract
 - Change monthly accounting to annual
 - Clarify reporting year to match federal water year (Oct-Sept)
 - Increase usage amount from 10,000 ac-ft to 25,000
- Attended a meeting at the City of Norman regarding an effort by a consultant to assess their building codes relative to "green" building/infrastructure and low impact development
 - City Council goal to have codes that encourage/incentivize green building
 - Met with city staff: holistic overhaul needed, out-of-date, does not incentivize
 - This meeting sought input from developers and builders
 - Positive ultimate impact for Thunderbird with the hopeful implementation of develop projects that would better control run-off
- Work continues the floating wetlands
 - Students have been out each week
 - All units have been power-washed and are mostly reassembled and structurally reinforced
 - As of the writing of this report, 14 of the 20 units have been planted and are in the water; hope to have the remainder done in the next week to two weeks
- Technology upgrades
 - New laptop for use in the Board room has been delivered
 - A camera for virtual meetings has been installed
 - A new wireless router has been installed to address speed requirements for streaming video
- Met individually with both Del City and Midwest City (Tim Carr also attended)
 - Del City: met with interim City Manager Mike Cantrell and new Board member Michael Dean. Also met with Beverly Palmer, City Attorney
 - MWC: met with treatment plant supervisor Mark Roberts
- Preparing to perform an equipment inventory
 - Evaluating equipment that we use infrequently and could otherwise be rented
 - Identifying items for auction
 - Will come to the Board with any recommendations for approval
 - Fencing project on the south and east side of the dam, as requested by BOR, is ongoing. The two areas considered most critical have been completed.
- Plan to post position for permanent maintenance Supervisor

- Held interview with Travis Boone, pipeline inspector, to ultimately replace our current inspector (Dennis Yarbrow) for the remainder of the Del City pipeline project
- New air conditioning interface panels have been fabricated for each of the VFD (Variable Frequency Drives) in the pumping plant
 - Will allow back-mounted air conditioners to better and more efficiently circulate air around the VFD
- Participated in Zoom meeting with OU (Nairn and Knox) and the OWRB on the OU CEES Capstone project
 - Trend analysis with potential engineering solutions for identified water quality issues is the chosen project
- Discussed the trend analysis proposal that OWRB is working on with Julie Chambers
 - Discussed integrating an analysis of water quality improvement/technologies based upon findings

E.8. Legal Counsel Report.

Worked on new board member appointment

Reviewed contracts on temporary water. Prepared a summary that will be sent to the 3-city attorneys

Traveled to the District office to review title transfer and other documents

Worked with Kyle Arthur on presentation for partial title transfer

E.9. New business (any matter not known prior to the meeting and which could not have been reasonably foreseen prior to the posting of the Agenda) Michael Dean inquired about timeline for board meetings to be held in person. The President responded the District has upgraded the Board Room and can transition to a hybrid meeting and then to an in-person meeting in the future, depending on the pandemic conditions.

F. Kevin Anders made a motion seconded by Jann Knotts to adjourn. Roll call vote:

| | |
|------------------------|-----|
| President Roger Frech | Yes |
| Treasurer Jann Knotts | Yes |
| Secretary Kevin Anders | Yes |
| Member William Janacek | Yes |
| Member Amanda Nairn | Yes |
| Member Casey Hurt | Yes |
| Member Michael Dean | Yes |

Motion Passed.

Regular session ended 7:45 PM

Item D.5

08/04/20

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Balance Sheet
As of June 30, 2020

| | Jun 30, 20 | May 31, 20 | \$ Change |
|-----------------------------------|---------------|---------------|-------------|
| ASSETS | | | |
| Current Assets | | | |
| Checking/Savings | | | |
| 1023-BANCFIRST #3940 & #0014 | 2,218,013.09 | 2,378,731.65 | -160,718.56 |
| 1024-BANCFIRST #2775 | 0.00 | 2,060.96 | -2,060.96 |
| 1027-1ST UTD BANK-SRF #7024 | 0.00 | 16,954.42 | -16,954.42 |
| 1051-BANCFIRST # 6204 (AT WKT) | 4,127,147.92 | 4,022,370.76 | 104,777.16 |
| Total Checking/Savings | 6,345,161.01 | 6,420,117.79 | -74,956.78 |
| Accounts Receivable | | | |
| 1900-ASSESSMENTS RECEIVABLE | | | |
| 1901-DEL CITY | 39,221.53 | 78,443.05 | -39,221.52 |
| 1902-OPERATIONS AND MAINTENANCE | 11,077.48 | 16,406.25 | -5,328.77 |
| 1903-POWER | 50,299.01 | 94,849.30 | -44,550.29 |
| Total 1901-DEL CITY | | | |
| 1905-MIDWEST CITY | 100,287.96 | 200,575.90 | -100,287.94 |
| 1906-OPERATIONS AND MAINTENANCE | 52,357.51 | 66,150.00 | -13,792.49 |
| 1907-POWER | 152,645.47 | | -114,080.43 |
| Total 1905-MIDWEST CITY | | | |
| 1909-NORMAN | 108,728.02 | 217,456.05 | -108,728.03 |
| 1910-OPERATIONS AND MAINTENANCE | 60,375.51 | 48,693.75 | 11,681.76 |
| 1911-POWER | 169,103.53 | 266,149.80 | -97,046.27 |
| Total 1909-NORMAN | | | |
| Total 1900-ASSESSMENTS RECEIVABLE | 372,048.01 | 627,725.00 | -255,676.99 |
| Total Accounts Receivable | 372,048.01 | 627,725.00 | -255,676.99 |
| Other Current Assets | | | |
| 1920-(BANCFIRST)-DWSRF ESCROW | 24,639.87 | 24,639.87 | 0.00 |
| 1922-DUE FROM NORMAN-EXCESS H2O | 0.00 | 9,218.01 | -9,218.01 |
| 1951-DWSRF REPYMT DUE-CURRENT | 84,566.56 | 66,653.88 | -2,087.32 |
| 1955-EMPLOYEES' ACCOUNTS | 0.00 | 1,665.00 | -1,665.00 |
| Total Other Current Assets | 89,206.43 | 102,176.76 | -12,970.33 |
| Total Current Assets | 6,806,415.45 | 7,150,019.55 | -343,604.10 |
| Fixed Assets | | | |
| 2000-WATER SUPPLY ASSETS | | | |
| BUILDING AND STRUCTURES | 54,811.23 | 54,811.23 | 0.00 |
| DAM AND RESERVOIR | 4,680,177.00 | 4,680,177.00 | 0.00 |
| EQUIPMENT AND FENCE | 31,209.74 | 31,209.74 | 0.00 |
| NEW DEL CITY PIPELINE | 2,897,504.47 | 1,983,388.57 | 914,115.90 |
| PIPELINE | 3,402,225.92 | 3,402,225.92 | 0.00 |
| PUMPING PLANT | 1,546,837.67 | 1,546,837.67 | 0.00 |
| Total 2000-WATER SUPPLY ASSETS | 12,612,766.03 | 11,698,650.13 | 914,115.90 |
| 2010-TRANSFERRED FROM BUREC | | | |
| OFFICE FURNITURE & FIXTURES | 1,326.00 | 1,326.00 | 0.00 |
| SHOP TOOLS | 853.00 | 853.00 | 0.00 |
| Total 2010-TRANSFERRED FROM BUREC | 2,179.00 | 2,179.00 | 0.00 |
| 2020-OTHER PURCHASED ASSETS | | | |
| BUILDINGS,STRUCTURES & ROADS | 2,060,361.87 | 2,060,361.87 | 0.00 |
| OFFICE EQUIPMENT | 99,280.89 | 99,280.89 | 0.00 |
| PLANT AND DAM EQUIPMENT | 5,052,092.56 | 5,052,092.56 | 0.00 |
| VEHICLES AND BOATS | 734,922.67 | 734,922.67 | 0.00 |
| Total 2020-OTHER PURCHASED ASSETS | 7,946,657.99 | 7,946,657.99 | 0.00 |
| 2030-ALLOWANCE FOR DEPRECIATION | -9,330,895.20 | -9,300,543.93 | -30,351.27 |
| Total Fixed Assets | 11,230,707.82 | 10,346,943.19 | 883,764.63 |
| Other Assets | | | |
| DWSRF REPAYMENTS-NONCURRENT | 520,802.36 | 520,802.36 | 0.00 |
| Total Other Assets | 520,802.36 | 520,802.36 | 0.00 |
| TOTAL ASSETS | 18,557,925.63 | 18,017,765.10 | 540,160.53 |

ACCOUNTANT'S NOTES

- Boat dock rent received for the month was \$600.00

There is a decrease to Prior Years' Surplus in the amount of \$9,423.01. In FYE 20 the District was invoiced by BUREC for water use that incurred in FYE 19.

Del City pipeline costs for the month were \$290,489.37
Year to date Del City pipeline costs are \$1,601,936.80 (net of reimbursements)

Monthly advances on the Del City Pipeline loan were \$290,489.37
Year to date Del City pipeline loan advances are \$1,539,477.43
Budgeted Del City pipeline costs for FYE "20" is \$300,000.00

Other fixed asset acquisitions during the month: NONE

Year to date other fixed asset acquisitions total \$176,506.24

Budgeted asset acquisitions and Replacement Reserve Fund additions for FYE "20" is \$442,450.00

The preparer of these statements is not a "public accountant", and they are not intended for third party reliance.

08/04/20

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Balance Sheet
As of June 30, 2020

| | Jun 30, 20 | May 31, 20 | \$ Change |
|-----------------------------------|---------------|---------------|-------------|
| LIABILITIES & EQUITY | | | |
| Liabilities | | | |
| Current Liabilities | | | |
| Accounts Payable | 32,664.03 | 34,349.03 | -1,665.00 |
| 4000-CURRENT CLAIMS PAYABLE | 32,664.03 | 34,349.03 | -1,665.00 |
| Total Accounts Payable | | | |
| Other Current Liabilities | | | |
| 4002-DWSRF INTEREST PAYABLE | 897.21 | 0.00 | 897.21 |
| 4009-FYE ACCRUALS | 685,884.26 | 0.00 | 685,884.26 |
| 4010-PAYROLL DEDUCTIONS | | | |
| 4014-RETIREMENT PLAN PAYABLE | 4,864.85 | 4,864.85 | 0.00 |
| 4016-GROUP INSURANCE PAYABLE | 787.00 | 891.40 | -104.40 |
| Total 4010-PAYROLL DEDUCTIONS | 5,651.85 | 5,756.25 | -104.40 |
| 4017-COMPENSATED ABSENCES | 17,150.38 | 7,292.25 | 9,858.13 |
| 4019-CONTRACTS-DUE W/1 YEAR | | | |
| 4019.3-DWSRF CURRENT PYMTS | 94,428.05 | 94,428.05 | 0.00 |
| Total 4019-CONTRACTS-DUE W/1 YEAR | 94,428.05 | 94,428.05 | 0.00 |
| Total Other Current Liabilities | 804,011.75 | 107,476.55 | 696,535.20 |
| Total Current Liabilities | 836,695.78 | 141,825.58 | 694,870.20 |
| Long Term Liabilities | | | |
| 4020-CONTRACTS PAYABLE | | | |
| 4055-DWSRF PAYMENTS | | | |
| 4075-SUBSEQUENT PAYMENTS | | | |
| Total 4055-DWSRF PAYMENTS | 520,802.36 | 520,802.36 | 0.00 |
| 4080-NEW DEL CITY PIPELINE LOAN | 1,539,477.43 | 1,248,988.06 | 290,489.37 |
| Total 4020-CONTRACTS PAYABLE | 2,060,279.79 | 1,769,790.42 | 290,489.37 |
| Total Long Term Liabilities | 2,060,279.79 | 1,769,790.42 | 290,489.37 |
| Total Liabilities | 2,896,975.57 | 1,911,616.00 | 985,359.57 |
| Equity | | | |
| 4802-BOR MANDATED MAINTRESERVE | | | |
| 4803-RESTRICTED-CAP IMPRVEMENTS | 50,000.00 | 50,000.00 | 0.00 |
| 4806.5 UNRESTRICTED SURPLUS | 400,000.00 | 400,000.00 | 0.00 |
| 4807-UNRESTRICTED SURPLUS | 14,778,764.46 | 14,778,764.46 | 0.00 |
| 4808-FYE 19 ADJUSTS-PRIOR YRS | -9,423.01 | 0.00 | -9,423.01 |
| Total 4806.5 UNRESTRICTED SURPLUS | 14,769,341.45 | 14,778,764.46 | -9,423.01 |
| Net Income | 441,608.61 | 877,384.64 | -435,776.03 |
| Total Equity | 15,660,950.06 | 16,106,149.10 | -445,199.04 |
| TOTAL LIABILITIES & EQUITY | 18,557,925.63 | 18,017,765.10 | 540,160.53 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

8/4/2020 11:30 AM

Register: 1023-BANCFIRST #3940 & #0014

From 07/01/2020 through 07/10/2020

Sorted by: Date, Type, Number/Ref

| Date | Number | Payee | Account | Memo | Payment | C | Deposit | Balance |
|--------------------------------------|--------|------------------|---------------------|----------------|-----------|---|---------|---------|
| 07/08/2020 | 1 | NET PAYROLL | 4000-CURRENT CLA... | WAGES 06/11... | 21,798.44 | | | |
| 07/08/2020 | 1 | BANCFIRST | 4000-CURRENT CLA... | FICA/FWIT T... | 9,557.59 | | | |
| 07/08/2020 | 1 | OKLAHOMA TAX ... | 4000-CURRENT CLA... | OWIT THRU 0... | 1,328.00 | | | |
| CURRENT CLAIMS PAYABLE AT 6/30/2020, | | | | | 32,684.03 | | | |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss YTD Comparison

June 2020

| | Jun 20 | May 20 | Jul '19 - Jun 20 |
|---------------------------------------|-------------|------------|------------------|
| Income | | | |
| 4900-ASSESSMENTS | | | |
| 4901-MUNI SHARE, OPERATING COST | | | 313,772.20 |
| 4902-DEL CITY | 0.00 | 0.00 | 802,303.60 |
| 4903-MIDWEST CITY | 0.00 | 0.00 | 869,824.20 |
| 4904-NORMAN | 0.00 | 0.00 | |
| Total 4901-MUNI SHARE, OPERATING COST | 0.00 | 0.00 | 1,985,900.00 |
| 4905-MUNI SHARE, POWER | | | |
| 4906-DEL CITY | 0.00 | 0.00 | 55,625.00 |
| 4907-MIDWEST CITY | 0.00 | 0.00 | 284,600.00 |
| 4908-NORMAN | 0.00 | 0.00 | 194,775.00 |
| Total 4905-MUNI SHARE, POWER | 0.00 | 0.00 | 525,000.00 |
| 4900-ASSESSMENTS - Other | 11,681.76 | 0.00 | 11,681.76 |
| Total 4900-ASSESSMENTS | 11,681.76 | 0.00 | 2,522,581.76 |
| 4920-OTHER REVENUES | | | |
| 4921-MISCELLANEOUS RECEIPTS | 600.00 | 600.00 | 26,882.62 |
| 4922- ASSESSMENT ADJUSTMENTS | -267,358.75 | -16,488.78 | -300,490.60 |
| 4923-BANK INTEREST INCOME | 23,322.65 | 6,144.19 | 141,889.58 |
| 4925-DWSRF INTEREST INCOME | 88.76 | 507.24 | 3,812.07 |
| 4930-SECURITIES VALUE ADJUSTS | 81,473.94 | 127,789.68 | 55,788.59 |
| Total 4920-OTHER REVENUES | -161,873.40 | 118,552.33 | -72,317.74 |
| Total Income | -150,191.64 | 118,552.33 | 2,450,264.02 |
| Expense | | | |
| 5000-PERSONNEL | | | |
| 5000.1-EMPLOYEES' WAGES | 37,147.66 | 37,147.66 | 371,110.02 |
| 5009-EMPLOYEES' RETIREMENT | 4,001.13 | 2,974.23 | 23,771.34 |
| 5010-DIRECTORS' EXPENSES | 4,813.87 | 0.00 | 4,813.87 |
| 5011-PAYROLL TAXES | 3,393.34 | 2,841.78 | 29,693.63 |
| 5012-TRAINING, EDUCATION&TRAVEL | 680.00 | 150.00 | 2,677.85 |
| 5013-UNIFORM & BOOTS ALLOWANCE | 53.98 | 295.57 | 2,163.99 |
| 5014-EMPLOYEE HEALTH, ETC, INS. | 3,786.12 | 4,073.26 | 48,756.04 |
| 5015-WORKMEN'S COMPENSATION | 0.00 | -2,883.36 | 10,933.64 |
| 5016-ANNUAL LEAVE ADJUSTMENTS | 9,858.13 | 0.00 | 9,858.13 |
| 5017-SERVICE & SAFETY AWARDS | 0.00 | 0.00 | 2,725.00 |
| 5018-TEMPORARY HELP | 1,416.00 | 864.00 | 16,630.00 |
| 5019-SEVERANCE | 0.00 | 0.00 | 89,133.66 |
| Total 5000-PERSONNEL | 65,150.23 | 45,463.14 | 612,267.17 |
| 5100-MAINTENANCE | | | |
| 5101-PLANT& DAM R&M, SUPPLIES | 10,382.77 | 1,028.88 | 62,075.66 |
| 5103-VEHICLE OPS, R&M | 2,170.55 | 7,099.81 | 30,251.94 |
| 5104-BUILDINGS ROADS & GROUNDS | 811.77 | 69.95 | 8,386.56 |
| 5106-EQUIPMENT R&M, RENTAL | 728.85 | 451.70 | 23,355.30 |
| Total 5100-MAINTENANCE | 14,093.94 | 8,650.34 | 124,069.46 |
| 5200-UTILITIES | | | |
| 5201-TELEPHONE,PAGING,IT SERVIC | 2,274.94 | 3,880.63 | 23,680.32 |
| 5204-ELECTRICITY | 2,034.21 | 101.83 | 10,482.86 |
| 5205-PROPANE | 0.00 | 0.00 | 2,655.00 |
| 5206-WASTE REMOVAL | 151.46 | 65.22 | 834.69 |
| Total 5200-UTILITIES | 4,460.61 | 4,047.68 | 37,662.87 |
| 5300-INSURANCE AND BONDS | | | |
| 5301-INSURANCE | 7,624.20 | -858.00 | 54,982.20 |
| 5305-TREASURER &EMPLOYEE BONDS | 250.00 | 0.00 | 250.00 |
| Total 5300-INSURANCE AND BONDS | 7,874.20 | -858.00 | 55,212.20 |
| 5400-ADMINISTRATIVE EXPENSE | | | |
| 5401-OFFICE SUPPLIES, MATERIALS | 1,395.63 | 384.29 | 16,347.14 |
| Total 5400-ADMINISTRATIVE EXPENSE | 1,395.63 | 384.29 | 16,347.14 |
| 5500-PROFESSIONAL SERVICES | | | |
| 5501-LEGAL | 8,032.50 | 1,402.50 | 19,070.33 |
| 5502-ACCOUNTING AND AUDIT | 480.00 | 960.00 | 24,310.00 |
| 5511-WETLAND-SHORELINE STABILIZ | 16,818.18 | 0.00 | 83,221.45 |
| Total 5500-PROFESSIONAL SERVICES | 25,330.68 | 2,362.50 | 126,601.78 |
| 5600-WATER QUALITY SERVICES | | | |
| 5601-STREAM GAUGING (OWRB) | 0.00 | 0.00 | 12,400.00 |
| 5603-WATER QUALITY MONITORING | 12,220.13 | 0.00 | 80,038.80 |
| 5607-O2 TANK RENTAL-SDOX SYSTEM | 0.00 | 12,152.12 | 52,468.94 |
| Total 5600-WATER QUALITY SERVICES | 12,220.13 | 12,152.12 | 144,907.74 |
| 5700-CONTINGENCY | 0.00 | 0.00 | 0.00 |
| 5800-PUMPING POWER | 123,810.49 | 0.00 | 484,428.64 |
| 5976-INTEREST EXPENSE-DWSRF | 897.21 | 0.00 | 3,292.45 |
| 6000-DEPRECIATION | 30,351.27 | 33,803.90 | 403,865.96 |
| Total Expense | 285,584.39 | 105,005.97 | 2,008,655.41 |
| Net Income | -435,776.03 | 12,546.36 | 441,608.61 |

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06/04/20

Accrual Basis

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
BANCFIRST #3940 & # 0014 ACTIVITY

June 2020

| Type | Date | Nm | Name | Memo | Split | Amount | Balance |
|------------------------------------|-----------|-------|-------------------------------------|-------------------------------|----------------------------|------------|-------------|
| 1023-BANCFIRST #3940 & #0014 | | | | | | | |
| Deposit | 6/19/2020 | | | boat dock | 4621-MISCELLANEOUS RE... | 600.00 | 600.00 |
| Transfer | 6/9/2020 | | | Funds Transfer | 1027-1ST UTD BANK-SRF #... | 16,955.73 | 17,555.73 |
| Deposit | 6/30/2020 | | | Deposit | 4623-BANK INTEREST INC... | 18.12 | 17,573.85 |
| Check | 6/1/2020 | | | sweep fee rebate | 5401-OFFICE SUPPLIES, M... | -443.49 | 17,130.36 |
| Deposit | 6/1/2020 | | | Funds Transfer | 5401-OFFICE SUPPLIES, M... | 290.449337 | 17,573.85 |
| Transfer | 6/24/2020 | | | Deposit | 4680-NEW DEL CITY PIPEL... | 2,175.06 | 308,063.22 |
| Check | 6/22/2020 | | | | -SPLIT- | -74.19 | 310,238.30 |
| Deposit | 6/19/2020 | | | refund bank charge | 5401-OFFICE SUPPLIES, M... | 290.449337 | 310,538.11 |
| Transfer | 6/2/2020 | | | void ck # 19738 | NEW DEL CITY PIPELINE | -2,950.36 | 307,587.75 |
| Bill Pmt -Check | 6/14/2020 | 1 | BANCFIRST | store account | 024-BANK OF OKLAHOMA | 594,207.04 | 802,189.63 |
| Bill Pmt -Check | 6/14/2020 | 2 | OKLAHOMA TAX COMMISSION | WAGES FOR 05/11/20 THR... | 4000-CURRENT CLAIMS PA... | -24,708.44 | 777,481.19 |
| Bill Pmt -Check | 6/16/2020 | 19711 | O.G. & E. | OWAIT THRU 06/10/20 | 4000-CURRENT CLAIMS PA... | -1,058.00 | 776,422.65 |
| Bill Pmt -Check | 6/16/2020 | 19712 | Civ of Norman Utility Division | 35957503-2 | 4000-CURRENT CLAIMS PA... | -32,381.15 | 744,041.50 |
| Bill Pmt -Check | 6/16/2020 | 19713 | Dennis Yarbco | 27354 | 4000-CURRENT CLAIMS PA... | -60.61 | 743,980.89 |
| Bill Pmt -Check | 6/16/2020 | 19714 | Liam Miller | 416325-57566 | 4000-CURRENT CLAIMS PA... | -815.80 | 743,165.09 |
| Bill Pmt -Check | 6/16/2020 | 19715 | P & K Equipment | week ending May 25, 2020 | 4000-CURRENT CLAIMS PA... | -5,400.00 | 737,765.09 |
| Bill Pmt -Check | 6/16/2020 | 19716 | OKLAHOMA MUNI RETIREMENT FUND | 5-24-20 thru 6-6-20 | 4000-CURRENT CLAIMS PA... | -708.00 | 737,057.09 |
| Bill Pmt -Check | 6/16/2020 | 19717 | GWN Marketing, Inc. | 19514 | 4000-CURRENT CLAIMS PA... | -81.62 | 736,975.47 |
| Bill Pmt -Check | 6/16/2020 | 19718 | American Fidelity Assurance | payroll 6-10-20 | 4000-CURRENT CLAIMS PA... | -5,604.08 | 731,371.39 |
| Bill Pmt -Check | 6/16/2020 | 19719 | AT&T | Payer 98957 | 4000-CURRENT CLAIMS PA... | -2,235.00 | 729,136.39 |
| Bill Pmt -Check | 6/16/2020 | 19720 | Rosa State College | 4653252284234 | 4000-CURRENT CLAIMS PA... | -446.94 | 728,689.45 |
| Bill Pmt -Check | 6/16/2020 | 19721 | O.G. & E. | WFD1542-1 | 4000-CURRENT CLAIMS PA... | -350.00 | 728,339.45 |
| Bill Pmt -Check | 6/16/2020 | 19722 | OKLA STATE & EDUCATION EMPL GROU... | 129423800-9 | 4000-CURRENT CLAIMS PA... | -31.54 | 728,307.91 |
| Bill Pmt -Check | 6/16/2020 | 19723 | Alan Plummer Associates, Inc. | 100914 | 4000-CURRENT CLAIMS PA... | -3,969.14 | 724,338.77 |
| Bill Pmt -Check | 6/16/2020 | 19724 | Alan Plummer Associates, Inc. | 46509 | 4000-CURRENT CLAIMS PA... | -8,222.17 | 716,116.60 |
| Bill Pmt -Check | 6/16/2020 | 19725 | Gordon Cooper Technology Center | 46510 | 4000-CURRENT CLAIMS PA... | -5,560.09 | 710,556.51 |
| Bill Pmt -Check | 6/16/2020 | 19726 | PENLEY OIL COMPANY | 315 | 4000-CURRENT CLAIMS PA... | -981.41 | 709,575.10 |
| Bill Pmt -Check | 6/16/2020 | 19727 | Jonas Property Law | 98957 | 4000-CURRENT CLAIMS PA... | -250.00 | 709,325.10 |
| Bill Pmt -Check | 6/16/2020 | 19728 | Angela's Advertising & Design, Inc. | 1970 | 4000-CURRENT CLAIMS PA... | -1,385.67 | 707,939.43 |
| Bill Pmt -Check | 6/16/2020 | 19729 | LOWES HOME CENTERS, INC. | 36521 | 4000-CURRENT CLAIMS PA... | -57.46 | 707,881.97 |
| Bill Pmt -Check | 6/16/2020 | 19730 | AMERICAN FIRE & SAFETY CO., INC. | 8000263654 | 4000-CURRENT CLAIMS PA... | -213.73 | 707,668.24 |
| Bill Pmt -Check | 6/16/2020 | 19731 | CSC Fiber | 105469500-19 | 4000-CURRENT CLAIMS PA... | -12,677.82 | 694,990.42 |
| Bill Pmt -Check | 6/16/2020 | 19732 | Cardmember Service ** | 7005886200 | 4000-CURRENT CLAIMS PA... | -125.00 | 694,865.42 |
| Bill Pmt -Check | 6/16/2020 | 19733 | BRUCE SLOAN | XXXX XXXX XXXX 4512 | 4000-CURRENT CLAIMS PA... | -833.80 | 694,031.62 |
| Bill Pmt -Check | 6/16/2020 | 19734 | Matthews Trenching | 16086 & 15988 | 4000-CURRENT CLAIMS PA... | -55.00 | 693,976.62 |
| Bill Pmt -Check | 6/16/2020 | 19735 | John Deere Financial | discurement #6 | 4000-CURRENT CLAIMS PA... | -290.48937 | 693,686.15 |
| Bill Pmt -Check | 6/17/2020 | 19740 | CableGothwals | 11112-28103 | 4000-CURRENT CLAIMS PA... | -1,131.54 | 692,554.61 |
| Bill Pmt -Check | 6/17/2020 | 19741 | CNA Surety | 730341 | 4000-CURRENT CLAIMS PA... | -3,825.00 | 688,729.61 |
| Bill Pmt -Check | 6/18/2020 | 19742 | Alan Plummer Associates, Inc. | 46687 | 4000-CURRENT CLAIMS PA... | -2,500.00 | 686,229.61 |
| Bill Pmt -Check | 6/18/2020 | 19743 | Alan Plummer Associates, Inc. | 71832859 bond ins | 4000-CURRENT CLAIMS PA... | -2,632.10 | 683,597.51 |
| Bill Pmt -Check | 6/18/2020 | 19744 | AT & T MOBILITY | 46688 | 4000-CURRENT CLAIMS PA... | -6,779.35 | 676,818.16 |
| Bill Pmt -Check | 6/18/2020 | 19745 | OEC | 28725-078709 | 4000-CURRENT CLAIMS PA... | -374.29 | 676,443.87 |
| Bill Pmt -Check | 6/18/2020 | 19746 | Dennis Yarbco | 930305800 | 4000-CURRENT CLAIMS PA... | -73.00 | 676,370.87 |
| Bill Pmt -Check | 6/22/2020 | 19747 | Oklaoma Department of Labor | week ending June 12, 2020 | 4000-CURRENT CLAIMS PA... | 0.00 | 676,370.87 |
| Bill Pmt -Check | 6/22/2020 | 19748 | DEPARTMENT OF ENVIRONMENTAL QU... | operator renewal | 4000-CURRENT CLAIMS PA... | -230.00 | 676,140.87 |
| Bill Pmt -Check | 6/22/2020 | 19749 | DCM Internet | VOID: Jim Neyman welder ca... | 4000-CURRENT CLAIMS PA... | -75.00 | 675,965.87 |
| Bill Pmt -Check | 6/24/2020 | 19750 | Liam Miller | 1671-20200621-1 | 4000-CURRENT CLAIMS PA... | -708.00 | 675,257.87 |
| Bill Pmt -Check | 6/25/2020 | 19751 | Matthews Trenching | June 7 thru June 20 | 4000-CURRENT CLAIMS PA... | -280.48937 | 674,977.39 |
| Bill Pmt -Check | 6/25/2020 | 19752 | AMANDA NAIRN | discurement #6 | 4000-CURRENT CLAIMS PA... | -783.57 | 674,193.82 |
| Bill Pmt -Check | 6/25/2020 | 19753 | Cassy Hurt | FY 18-20 reimbursement | 4000-CURRENT CLAIMS PA... | -691.16 | 673,502.66 |
| Bill Pmt -Check | 6/25/2020 | 19754 | Mark Rogers | FY 18-20 reimbursement | 4000-CURRENT CLAIMS PA... | -918.34 | 672,584.32 |
| Bill Pmt -Check | 6/25/2020 | 19755 | Mark Rogers | FY 18-20 reimbursement | 4000-CURRENT CLAIMS PA... | -175.45 | 672,408.87 |
| Bill Pmt -Check | 6/25/2020 | 19756 | Roger French | FY 19-20 reimbursement | 4000-CURRENT CLAIMS PA... | -765.80 | 671,643.07 |
| Bill Pmt -Check | 6/25/2020 | 19757 | JANN KNOTTS | FY 19-20 reimbursement | 4000-CURRENT CLAIMS PA... | -757.00 | 670,886.07 |
| Bill Pmt -Check | 6/25/2020 | 19758 | William Janacek | FY 19-20 reimbursement | 4000-CURRENT CLAIMS PA... | -760.06 | 670,126.01 |
| Bill Pmt -Check | 6/25/2020 | 19759 | CHARLES E. WADSACK | | 4000-CURRENT CLAIMS PA... | -480.00 | 669,645.95 |
| Bill Pmt -Check | 6/26/2020 | 19760 | O.G. & E. | 35957503-2 | 4000-CURRENT CLAIMS PA... | -37,501.05 | 632,144.90 |
| Total 1023-BANCFIRST #3940 & #0014 | | | | | | | -160,718.56 |
| TOTAL | | | | | | | -160,718.56 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

8/4/2020 11:11 AM

Register: 4009-FYE ACCRUALS

From 06/01/2020 through 07/31/2020

Sorted by: Date, Type, Number/Ref

| Date | Number | Payee | Account | Memo | Increase | C | Decrease | Balance |
|------------|--------|--------------------------|------------------------|----------------|------------|---|------------|------------|
| 06/30/2020 | | | -split- | LOCKE | 512.03 | | | 512.03 |
| 06/30/2020 | | | 5000-PERSONNEL:50... | OESC | 551.56 | | | 1,063.59 |
| 06/30/2020 | | | -split- | ACE | 93.02 | | | 1,156.61 |
| 06/30/2020 | | | -split- | PALACE AUTO | 120.73 | | | 1,277.34 |
| 06/30/2020 | | | 5200-UTILITIES:5204... | OGE | 32.04 | | | 1,309.38 |
| 06/30/2020 | | | 5400-ADMINISTRAT... | LOWES | 2.78 | | | 1,312.16 |
| 06/30/2020 | | | 5100-MAINTENANC... | PENLEY | 1,015.07 | | | 2,327.23 |
| 06/30/2020 | | | 5300-INSURANCE A... | EMC | 554.00 | | | 2,881.23 |
| 06/30/2020 | | | 5200-UTILITIES:5206... | city of norman | 90.85 | | | 2,972.08 |
| 06/30/2020 | | | 5300-INSURANCE A... | watkins | 7,070.20 | | | 10,042.28 |
| 06/30/2020 | | | 5000-PERSONNEL:50... | omrf | 1,026.90 | | | 11,069.18 |
| 06/30/2020 | | | 5400-ADMINISTRAT... | ANGELAS ADS | 47.50 | | | 11,116.68 |
| 06/30/2020 | | | 5500-PROFESSIONA... | UNIV OKLA | 2,724.48 | | | 13,841.16 |
| 06/30/2020 | | | -split- | OREILLY | 41.96 | | | 13,883.12 |
| 06/30/2020 | | | 5100-MAINTENANC... | CUSTOM | 300.00 | | | 14,183.12 |
| 06/30/2020 | | | 5100-MAINTENANC... | P&K | 87.42 | | | 14,270.54 |
| 06/30/2020 | | | 5600-WATER QUALI... | OWRB | 12,220.13 | | | 26,490.67 |
| 06/30/2020 | | | 5100-MAINTENANC... | CUSTOM | 1,040.00 | | | 27,530.67 |
| 06/30/2020 | | | 5100-MAINTENANC... | BLAKE | 350.00 | | | 27,880.67 |
| 06/30/2020 | | | 5100-MAINTENANC... | BLAKE | 3,150.00 | | | 31,030.67 |
| 06/30/2020 | | | 5500-PROFESSIONA... | GABLE | 4,207.50 | | | 35,238.17 |
| 06/30/2020 | | | 5100-MAINTENANC... | JOHN DEERE | 393.34 | | | 35,631.51 |
| 06/30/2020 | | | 5200-UTILITIES:5204... | OEC | 81.00 | | | 35,712.51 |
| 06/30/2020 | | | -split- | OGE | 55,744.92 | | | 91,457.43 |
| 06/30/2020 | | | -split- | CARDMEMB... | 5,799.68 | | | 97,257.11 |
| 06/30/2020 | | | 2000-WATER SUPPL... | YARBRO | 5,475.00 | | | 102,732.11 |
| 06/30/2020 | | | 2000-WATER SUPPL... | MATTHEWST... | 569,747.66 | | | 672,479.77 |
| 06/30/2020 | | | 2000-WATER SUPPL... | ALAN PLUM... | 9,083.20 | | | 681,562.97 |
| 06/30/2020 | | | 2000-WATER SUPPL... | ALAN PLUM... | 1,908.79 | | | 683,471.76 |
| 06/30/2020 | | | 2000-WATER SUPPL... | YARBRO | 1,912.50 | | | 685,384.26 |
| 06/30/2020 | | | 2000-WATER SUPPL... | BANCFIRST | 500.00 | | | 685,884.26 |
| 07/09/2020 | 19761 | Dennis Yarbrow | 4000-CURRENT CLA... | | | | 5,475.00 | 680,409.26 |
| 07/09/2020 | 19763 | Matthews Trenching | 4000-CURRENT CLA... | | | | 569,747.66 | 110,661.60 |
| 07/09/2020 | 19765 | LOCKE SUPPLY | 4000-CURRENT CLA... | | | | 512.03 | 110,149.57 |
| 07/09/2020 | 19766 | OKLA.EMPLOYME... | 4000-CURRENT CLA... | | | | 551.56 | 109,598.01 |
| 07/09/2020 | 19767 | ACE HARDWARE ... | 4000-CURRENT CLA... | | | | 93.02 | 109,504.99 |
| 07/09/2020 | 19768 | PALACE AUTO SU... | 4000-CURRENT CLA... | | | | 120.73 | 109,384.26 |
| 07/09/2020 | 19769 | O.G. & E. | 4000-CURRENT CLA... | | | | 32.04 | 109,352.22 |
| 07/09/2020 | 19770 | LOWE'S HOME CE... | 4000-CURRENT CLA... | | | | 2.78 | 109,349.44 |
| 07/09/2020 | 19771 | PENLEY OIL COM... | 4000-CURRENT CLA... | | | | 1,015.07 | 108,334.37 |
| 07/09/2020 | 19772 | EMC Insurance | 4000-CURRENT CLA... | | | | 554.00 | 107,780.37 |
| 07/09/2020 | 19773 | City of Norman Utilit... | 4000-CURRENT CLA... | | | | 90.85 | 107,689.52 |
| 07/09/2020 | 19775 | WATKINS INSURA... | 4000-CURRENT CLA... | | | | 7,070.20 | 100,619.32 |
| 07/09/2020 | 19779 | OKLAHOMA MUNI... | 4000-CURRENT CLA... | | | | 1,026.90 | 99,592.42 |
| 07/09/2020 | 19780 | Angela's Advertising ... | 4000-CURRENT CLA... | | | | 47.50 | 99,544.92 |
| 07/09/2020 | 19781 | Alan Plummer Assoc... | 4000-CURRENT CLA... | | | | 9,083.20 | 90,461.72 |
| 07/09/2020 | 19782 | University Of Oklaho... | 4000-CURRENT CLA... | | | | 2,724.48 | 87,737.24 |
| 07/10/2020 | 19784 | Alan Plummer Assoc... | 4000-CURRENT CLA... | | | | 1,908.79 | 85,828.45 |
| 07/10/2020 | 19786 | O'Reilly Automotive... | 4000-CURRENT CLA... | | | | 41.96 | 85,786.49 |
| 07/10/2020 | 19787 | CUSTOM SHEET M... | 4000-CURRENT CLA... | | | | 300.00 | 85,486.49 |
| 07/10/2020 | 19788 | P & K Equipment | 4000-CURRENT CLA... | | | | 87.42 | 85,399.07 |
| 07/14/2020 | 19789 | Cardmember Service ... | 4000-CURRENT CLA... | | | | 5,799.68 | 79,599.39 |
| 07/14/2020 | 19791 | OKLAHOMA WAT... | 4000-CURRENT CLA... | | | | 12,220.13 | 67,379.26 |
| 07/14/2020 | 19793 | CUSTOM SHEET M... | 4000-CURRENT CLA... | | | | 1,040.00 | 66,339.26 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

8/4/2020 11:11 AM

Register: 4009-FYE ACCRUALS

From 06/01/2020 through 07/31/2020

Sorted by: Date, Type, Number/Ref

| Date | Number | Payee | Account | Memo | Increase | C | Decrease | Balance |
|------------|--------|----------------------|---------------------|------|----------|---|-----------|-----------|
| 07/14/2020 | 19794 | Ed Blake III | 4000-CURRENT CLA... | | | | 350.00 | 65,989.26 |
| 07/15/2020 | 19795 | Ed Blake III | 4000-CURRENT CLA... | | | | 3,150.00 | 62,839.26 |
| 07/15/2020 | 19796 | GableGotwals | 4000-CURRENT CLA... | | | | 4,207.50 | 58,631.76 |
| 07/15/2020 | 19797 | John Deere Financial | 4000-CURRENT CLA... | | | | 393.34 | 58,238.42 |
| 07/15/2020 | 19798 | OEC | 4000-CURRENT CLA... | | | | 81.00 | 58,157.42 |
| 07/15/2020 | 19799 | Dennis Yarbro | 4000-CURRENT CLA... | | | | 1,912.50 | 56,244.92 |
| 07/20/2020 | 19802 | BancFirst | 4000-CURRENT CLA... | | | | 500.00 | 55,744.92 |
| 07/24/2020 | 19815 | O.G. & E. | 4000-CURRENT CLA... | | | | 55,744.92 | 0.00 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
Profit & Loss Budget vs. Actual
July 2019 through June 2020

| | Jul '19 - Jun 20 | Budget | \$ Over Budget |
|---------------------------------------|------------------|--------------|----------------|
| Income | | | |
| 4900-ASSESSMENTS | | | |
| 4901-MUNI SHARE, OPERATING COST | | | |
| 4902-DEL CITY | 313,772.20 | 313,772.20 | 0.00 |
| 4903-MIDWEST CITY | 802,303.60 | 802,303.60 | 0.00 |
| 4904-NORMAN | 869,824.20 | 869,824.20 | 0.00 |
| Total 4901-MUNI SHARE, OPERATING C... | 1,985,900.00 | 1,985,900.00 | 0.00 |
| 4905-MUNI SHARE, POWER | | | |
| 4906-DEL CITY | 65,625.00 | 65,625.00 | 0.00 |
| 4907-MIDWEST CITY | 264,600.00 | 264,600.00 | 0.00 |
| 4908-NORMAN | 194,775.00 | 194,775.00 | 0.00 |
| Total 4905-MUNI SHARE, POWER | 525,000.00 | 525,000.00 | 0.00 |
| 4900-ASSESSMENTS - Other | 11,681.76 | | |
| Total 4900-ASSESSMENTS | 2,522,581.76 | 2,510,900.00 | 11,681.76 |
| 4920-OTHER REVENUES | | | |
| 4921-MISCELLANEOUS RECEIPTS | 26,882.62 | | |
| 4922- ASSESSMENT ADJUSTMENTS | -300,490.60 | | |
| 4923-BANK INTEREST INCOME | 141,689.58 | | |
| 4925-DWSRF INTEREST INCOME | 3,812.07 | | |
| 4930-SECURITIES VALUE ADJUSTS | 55,786.59 | | |
| Total 4920-OTHER REVENUES | -72,317.74 | | |
| Total Income | 2,450,264.02 | 2,510,900.00 | -60,635.98 |
| Expense | | | |
| 5000-PERSONNEL | | | |
| 5000.1-EMPLOYEES' WAGES | 371,110.02 | 432,000.00 | -60,889.98 |
| 5009-EMPLOYEES' RETIREMENT | 23,771.34 | 97,000.00 | -73,228.66 |
| 5010-DIRECTORS' EXPENSES | 4,813.87 | 18,000.00 | -13,186.13 |
| 5011-PAYROLL TAXES | 29,693.63 | 33,050.00 | -3,356.37 |
| 5012-TRAINING, EDUCATION&TRAVEL | 2,677.85 | 17,500.00 | -14,822.15 |
| 5013-UNIFORM & BOOTS ALLOWANCE | 2,163.99 | 3,000.00 | -836.01 |
| 5014-EMPLOYEE HEALTH, ETC., INS. | 48,756.04 | 66,000.00 | -17,243.96 |
| 5015-WORKMEN'S COMPENSATION | 10,933.64 | 21,000.00 | -10,066.36 |
| 5016-ANNUAL LEAVE ADJUSTMENTS | 9,858.13 | | |
| 5017-SERVICE & SAFETY AWARDS | 2,725.00 | | |
| 5018-TEMPORARY HELP | 16,630.00 | | |
| 5019-SEVERANCE | 89,133.66 | | |
| Total 5000-PERSONNEL | 612,267.17 | 687,550.00 | -75,282.83 |
| 5100-MAINTENANCE | | | |
| 5101-PLANT& DAM R&M, SUPPLIES | 62,075.66 | 115,000.00 | -52,924.34 |
| 5103-VEHICLE OPS, R&M | 30,251.94 | 32,500.00 | -2,248.06 |
| 5104-BUILDINGS ROADS & GROUNDS | 8,386.56 | 20,000.00 | -11,613.44 |
| 5106-EQUIPMENT R&M, RENTAL | 23,355.30 | 12,000.00 | 11,355.30 |
| Total 5100-MAINTENANCE | 124,069.46 | 179,500.00 | -55,430.54 |
| 5200-UTILITIES | | | |
| 5201-TELEPHONE,PAGING,IT SERVIC | 23,690.32 | 19,500.00 | 4,190.32 |
| 5204-ELECTRICITY | 10,482.86 | 8,500.00 | 1,982.86 |
| 5205-PROPANE | 2,655.00 | 6,000.00 | -3,345.00 |
| 5206-WASTE REMOVAL | 834.69 | | |
| Total 5200-UTILITIES | 37,662.87 | 34,000.00 | 3,662.87 |
| 5300-INSURANCE AND BONDS | | | |
| 5301-INSURANCE | 54,962.20 | 45,000.00 | 9,962.20 |
| 5305-TREASURER & EMPLOYEE BONDS | 250.00 | 250.00 | 0.00 |
| Total 5300-INSURANCE AND BONDS | 55,212.20 | 45,250.00 | 9,962.20 |
| 5400-ADMINISTRATIVE EXPENSE | | | |
| 5401-OFFICE SUPPLIES, MATERIALS | 16,347.14 | 15,000.00 | 1,347.14 |
| Total 5400-ADMINISTRATIVE EXPENSE | 16,347.14 | 15,000.00 | 1,347.14 |
| 5500-PROFESSIONAL SERVICES | | | |
| 5501-LEGAL | 19,070.33 | 60,000.00 | -40,929.67 |
| 5502-ACCOUNTING AND AUDIT | 24,310.00 | 24,550.00 | -240.00 |
| 5503-CONSULTANTS AND ENGINEERS | 0.00 | 40,000.00 | -40,000.00 |
| 5511-WETLAND-SHORELINE STABILIZ | 83,221.45 | | |
| 5512-DEL CITY LINE REPLACE ENGR | 0.00 | 300,000.00 | -300,000.00 |
| Total 5500-PROFESSIONAL SERVICES | 126,601.78 | 424,550.00 | -297,948.22 |
| 5600-WATER QUALITY SERVICES | | | |
| 5601-STREAM GAUGING (OWRB) | 12,400.00 | 17,600.00 | -5,200.00 |
| 5603-WATER QUALITY MONITORING | 80,038.80 | 66,000.00 | 14,038.80 |
| 5607-02 TANK RENTAL-SDOX SYSTEM | 52,468.94 | 74,000.00 | -21,531.06 |
| Total 5600-WATER QUALITY SERVICES | 144,907.74 | 157,600.00 | -12,692.26 |
| 5700-CONTINGENCY | 0.00 | | |
| 5800-PUMPING POWER | 484,428.64 | 525,000.00 | -40,571.36 |
| 5950-ASSET PURCHASES & RESERVES | 0.00 | 442,450.00 | -442,450.00 |
| 5976-INTEREST EXPENSE-DWSRF | 3,292.45 | | |
| 6000-DEPRECIATION | 403,865.95 | | |
| Total Expense | 2,008,655.41 | 2,510,900.00 | -502,244.59 |
| Net Income | 441,608.61 | 0.00 | 441,608.61 |

| DESCRIPTION: | ACQUIRED | COST | USEFUL LIFE | ALLOWANCE FOR DEPRN | DEPRECIATION FOR DEPRN | ALLOWANCE FOR DEPRN | UNDPRCIATD BALANCE | MONTHLY DEPRECIATION FYE 2020 |
|---|-------------|------------|-------------|------------------------|---------------------------|------------------------|-----------------------|-------------------------------------|
| WATER SUPPLY CONTRACT ASSETS: | | | | | | | | |
| PIPELINE | 3402225.92 | 3402225.92 | | 0.00 | 0.00 | 3402225.92 | | 0.00 |
| DAM AND RESERVOIR | 4680177.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 4680177.00 | 0.00 |
| PUMPING PLANT | 1546837.67 | 1546837.67 | | 0.00 | 0.00 | 1546837.67 | | 0.00 |
| BUILDINGS | 54811.23 | 54811.23 | | 0.00 | 0.00 | 54811.23 | | 0.00 |
| MISCELLANEOUS EQUIPMENT | 13209.74 | 13209.74 | | 0.00 | 0.00 | 13209.74 | | 0.00 |
| FENCING | 18000.00 | 18000.00 | | 0.00 | 0.00 | 18000.00 | | 0.00 |
| NEW DEL CITY PIPELINE-PARTIAL | 2897504.47 | 0.00 | | 0.00 | 0.00 | 0.00 | | 0.00 |
| SUBTOTAL | | | | | | | | |
| | 12612766.03 | 5035084.56 | | 0.00 | 0.00 | 5035084.56 | 4680177.00 | 0.00 |
| ASSETS TRANSFERRED FROM BUREAU OF RE LAMATION | | | | | | | | |
| OFFICE FURNITURE & FIXTURES | 1326.00 | 1326.00 | | 0.00 | 0.00 | 1326.00 | | 0.00 |
| SHOP TOOLS | 853.00 | 853.00 | | 0.00 | 0.00 | 853.00 | | 0.00 |
| SUBTOTAL | | | | | | | | |
| | 2179.00 | 2179.00 | | 0.00 | 0.00 | 2179.00 | | 0.00 |
| BUILDINGS, STRUCTURES AND ROADS: | | | | | | | | |
| FULLY DEPRECIATED BLDGS & STRUCTURES: | | | | | | | | |
| REFER TO FYE 6-30-03 | | | | | | | | |
| SCHEDULE FOR DETAIL | | | | | | | | |
| JUN,1989 | 19010.00 | 180 MOS | | 19010.00 | 0.00 | 19010.00 | 0.00 | 0.00 |
| SEP,1995 | 763.00 | 180 MOS | | 763.00 | 0.00 | 763.00 | 0.00 | 0.00 |
| SEP,1997 | 2334.05 | 120 MOS | | 2334.05 | 0.00 | 2334.05 | 0.00 | 0.00 |
| APR, 2003 | 1779.00 | 240 MOS | | 1444.95 | 88.92 | 1533.87 | 245.13 | 0.00 |
| NOV, 2003 | 41983.00 | 360 MOS | | 21924.56 | 1399.44 | 23324.00 | 18659.00 | 116.62 |
| FEB, 2004 | 1100.00 | 240 MOS | | 847.30 | 54.96 | 902.26 | 197.74 | 4.58 |
| NOV,2004 | 7495.00 | 240 MOS | | 5496.48 | 374.76 | 5871.24 | 1623.76 | 31.23 |
| DEC,2004 | 101516.15 | 240 MOS | | 74021.50 | 5075.76 | 79097.26 | 22418.89 | 422.98 |
| MAY,2006 | 3470.50 | 120 MOS | | 3470.50 | 0.00 | 3470.50 | 0.00 | 0.00 |
| OCT,2007 | 183.15 | 120 MOS | | 183.15 | 0.00 | 183.15 | 0.00 | 0.00 |
| SEP,2010 | 350938.22 | 360MOS | | 102357.15 | 11697.96 | 114055.11 | 236883.11 | 974.83 |
| SEP,2010 | 204608.35 | 360MOS | | 59677.80 | 6820.32 | 66498.12 | 138110.23 | 568.36 |
| AUG,2011 | 8940.35 | 180MOS | | 4718.65 | 596.04 | 5314.69 | 3625.66 | 49.67 |
| APR,2012 | 293410.39 | 240MOS | | 106360.98 | 14670.48 | 121031.46 | 172378.93 | 1222.54 |
| APR,2012 | 38374.71 | N/A | | | | | 38374.71 | 321.06 |
| APR,2012 | 77053.53 | 240MOS | | 27932.21 | 3852.72 | 31784.93 | 45268.60 | 37.78 |
| JUL,2012 | 6800.00 | 180MOS | | 3135.74 | 453.36 | 3589.10 | 3210.90 | 1369.99 |
| MAY,2013 | 328797.00 | 240MOS | | 101379.26 | 16439.88 | 117819.14 | 210977.86 | 2164.24 |
| MAY,2014 | 519418.74 | 240MOS | | 134182.88 | 25970.88 | 160153.76 | 359264.98 | 104.17 |
| JUNE,2014 | 25000.00 | 240MOS | | 6250.20 | 1250.04 | 7500.24 | 17499.76 | 26.37 |
| NOV,2015 | 6328.01 | 240MOS | | 1160.28 | 316.44 | 1476.72 | 4851.29 | |
| SUBTOTAL | | | | | | | | |
| | 2060361.87 | 697709.36 | | 89061.96 | 786771.32 | 1273590.55 | | 7421.83 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2020

PAGE 2 OF 5

| DESCRIPTION: | ACQUIRED | COST | USEFUL LIFE | ALLOWANCE FOR DEPRN | DEPRECIATION | ALLOWANCE FOR DEPRN | UNDPRCIATD BALANCE | MONTHLY DEPRECIATION | FYE 2020 |
|--------------------------|---------------------|-----------|-------------|------------------------|--------------|------------------------|-----------------------|-------------------------|----------|
| VEHICLES: | | | | | | | | | |
| FULLY DEPRECIATED EQUIP | REFER TO | | | | | | | | |
| FYE 6-30-07 & 6-30-17 | SCHEDULES FC DETAIL | 113743.30 | | 113743.30 | 0.00 | 113743.30 | 0.00 | 0.00 | |
| 2009 CHEVY SILVERADO | JUNE, 2009 | 22969.00 | 84MOS | 22969.00 | 0.00 | 22969.00 | 0.00 | 0.00 | |
| 2010 POLARIS | JUNE 30,2010 | 9100.00 | 84MOS | 9100.00 | 0.00 | 9100.00 | 0.00 | 0.00 | |
| CHEVROLET 2500 PU | JUNE 30,2010 | 26258.00 | 84MOS | 26258.00 | 0.00 | 26258.00 | 0.00 | 0.00 | |
| 2011 CHEVROLET 4WD P/U | SEP, 2010 | 25399.00 | 84MOS | 25399.00 | 0.00 | 25399.00 | 0.00 | 0.00 | |
| 2009 POLARIS RANGER | MARCH, 2011 | 7823.00 | 84MOS | 7823.00 | 0.00 | 7823.00 | 0.00 | 0.00 | |
| 10x32 DOVTL GOOSENEK TRL | NOV,2011 | 9070.00 | 84MOS | 9070.00 | 0.00 | 9070.00 | 0.00 | 0.00 | |
| 2012 FORD F550 | JAN,2012 | 48569.00 | 84MOS | 43638.00 | 4931.00 | 48569.00 | 0.00 | 0.00 | |
| BOBCAT | JUNE 30,2012 | 68430.66 | 120MOS | 47901.84 | 6843.12 | 54744.96 | 13685.70 | 570.26 | |
| KAW 61 RIDER MOWER | OCT,2012 | 11399.99 | 84MOS | 10992.51 | 407.48 | 11399.99 | 0.00 | 0.00 | |
| VERSAHANDLER FORKLIFT | NOV,2012 | 9000.00 | 84MOS | 8571.20 | 428.80 | 9000.00 | 0.00 | 0.00 | |
| BOBCAT ACCESSORIES | JAN,2013 | 5113.28 | 120MOS | 3323.58 | 5113.32 | 3834.90 | 1278.38 | 42.61 | |
| 82 GRAPPLE FOR BOBCAT | MAY,2013 | 5437.50 | 120MOS | 3352.94 | 543.72 | 3896.66 | 1540.84 | 45.31 | |
| AUGER DRIVE UNIT | MARCH,2014 | 2611.67 | 84MOS | 1678.66 | 373.08 | 2051.94 | 559.73 | 31.09 | |
| FARRIS ZERO-TURN MOWER | SEP,2014 | 11500.00 | 84MOS | 7940.20 | 1642.80 | 9583.00 | 1917.00 | 136.90 | |
| BOBCAT CMPXT EXCAVATOR | SEP,2014 | 48270.48 | 120MOS | 23330.50 | 4827.00 | 28157.50 | 20112.98 | 402.25 | |
| JD TRACTOR/MOWER/BUCKET | AUG,2015 | 85562.28 | 84MOS | 47874.20 | 12223.20 | 60097.40 | 25464.88 | 1018.60 | |
| 2015 CHEVROLET PICKUP | AUG,2015 | 32865.00 | 84MOS | 18388.75 | 4695.00 | 23083.75 | 9781.25 | 391.25 | |
| 20' TRAILER | APR,2016 | 5005.00 | 84MOS | 2323.62 | 714.96 | 3038.58 | 1966.42 | 59.58 | |
| POLARIS 4X ATV | AUG, 2017 | 14699.00 | 84MOS | 4024.77 | 2099.88 | 6124.65 | 8574.35 | 174.99 | |
| 2018 CHEVROLET PICKUP | SEP,2017 | 28647.00 | 84MOS | 7502.88 | 4092.48 | 11595.36 | 17051.64 | 341.04 | |
| PONTOON BOAT | OCT, 2017 | 3000.00 | 84MOS | 749.91 | 428.52 | 1178.43 | 1821.57 | 35.71 | |
| 2017 MERCURY MARINE BOAT | NOV,2017 | 8679.00 | 120MOS | 1446.60 | 867.96 | 2314.56 | 6364.44 | 72.33 | |
| MERCURY 115HP MOTOR | NOV, 2017 | 2436.20 | 120MOS | 406.00 | 243.60 | 649.60 | 1786.60 | 20.30 | |
| JD 6135E CAB TRACTOR | OCT,2018 | 73075.31 | 84MOS | 7829.46 | 7829.46 | 15658.92 | 57416.39 | 869.94 | |
| JOHN BOAT | JAN,2019 | 1149.00 | 120MOS | 57.45 | 57.45 | 114.90 | 1034.10 | 9.58 | |
| FORD F 450 4X4 | NOV,2019 | 55110.00 | 84MOS | 0.00 | 5248.56 | 5248.56 | 49861.44 | 656.07 | |
| SUBTOTAL | | | | | | | | | |
| | | 734922.67 | | | 455696.57 | 59009.39 | 514704.96 | 220217.71 | 4877.81 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2020

PAGE 3 OF 5

| DESCRIPTION: | ACQUIRED | COST | USEFUL LIFE | ALLOWANCE FOR DEPRN | DEPRECIATION | ALLOWANCE FOR DEPRN | UNDPRCIATD BALANCE | MONTHLY DEPRECIATION FYE 2020 |
|----------------------------|---------------------|----------|-------------|------------------------|--------------|------------------------|-----------------------|-------------------------------------|
| OFFICE EQUIPMENT: | | | | | | | | |
| FULLY DEPRECIATED | | | | | | | | |
| REFER TO FYE 6-30-01 | SCHEDULE FOR DETAIL | 7308.14 | 7308.14 | 0.00 | 7308.14 | 7308.14 | 0.00 | 0.00 |
| REFER TO FYE 6-30-07 | SCHEDULE FOR DETAIL | 10347.94 | 10347.94 | 0.00 | 10347.94 | 10347.94 | 0.00 | 0.00 |
| COMPUTER | JAN,2004 | 1253.52 | 60 MOS | 1253.52 | 0.00 | 1253.52 | 0.00 | 0.00 |
| PROJECTION SYSTEM | OCT,2004 | 3524.93 | 72 MOS | 3524.93 | 0.00 | 3524.93 | 0.00 | 0.00 |
| SPEAKERPHONE | JUN,2005 | 327.30 | 72 MOS | 327.30 | 0.00 | 327.30 | 0.00 | 0.00 |
| PRINTER, LABEL MAKER | OCT,2005 | 454.98 | 60 MOS | 454.98 | 0.00 | 454.98 | 0.00 | 0.00 |
| COMPUTER MONITORS | APR,2006 | 815.99 | 60 MOS | 815.99 | 0.00 | 815.99 | 0.00 | 0.00 |
| DIGITAL CAMERA EQUIPMENT | JUN, 2006 | 741.98 | 60 MOS | 741.98 | 0.00 | 741.98 | 0.00 | 0.00 |
| 4-LINE CORDED PHONE SYS. | JUN,2007 | 793.94 | 60 MOS | 793.94 | 0.00 | 793.94 | 0.00 | 0.00 |
| LASER PRINTER/FILE CABINET | APR,2008 | 768.99 | 60 MOS | 768.99 | 0.00 | 768.99 | 0.00 | 0.00 |
| 2 DELL COMPUTERS | JUN,2008 | 2037.00 | 60 MOS | 2037.00 | 0.00 | 2037.00 | 0.00 | 0.00 |
| CAMERA, CABLE, CONVERTER | SEP,2008 | 1708.39 | 60 MOS | 1708.39 | 0.00 | 1708.39 | 0.00 | 0.00 |
| ANTENNA, CAMERA | OCT,2008 | 3182.24 | 84 MOS | 3182.24 | 0.00 | 3182.24 | 0.00 | 0.00 |
| RICOH COPIER | JUN,2009 | 7600.88 | 84MOS | 7600.88 | 0.00 | 7600.88 | 0.00 | 0.00 |
| COMPUTER | MAY,2010 | 1673.19 | 60MOS | 1673.19 | 0.00 | 1673.19 | 0.00 | 0.00 |
| AUTO DEFIBRILATOR | MAY,2010 | 1558.38 | 60MOS | 1558.38 | 0.00 | 1558.38 | 0.00 | 0.00 |
| LAPTOP COMPUTER | SEP,2010 | 1291.91 | 60MOS | 1291.91 | 0.00 | 1291.91 | 0.00 | 0.00 |
| ICEMAKER | SEP, 2010 | 3941.00 | 72MOS | 3941.00 | 0.00 | 3941.00 | 0.00 | 0.00 |
| OFFICE FURNISHINGS | OCT,2010 | 24179.44 | 84MOS | 24179.44 | 0.00 | 24179.44 | 0.00 | 0.00 |
| OFFICE FURNISHINGS | MARCH,2011 | 3658.79 | 84MOS | 3658.79 | 0.00 | 3658.79 | 0.00 | 0.00 |
| COMPUTER | SEP,2012 | 749.97 | 60MOS | 749.97 | 0.00 | 749.97 | 0.00 | 0.00 |
| ICE CREAM FREEZERS (2) | NOV,2012 | 539.98 | 60MOS | 539.98 | 0.00 | 539.98 | 0.00 | 0.00 |
| PHONE SYSTEM | MAR, 2013 | 6308.60 | 120MOS | 3995.32 | 630.84 | 4626.16 | 1682.44 | 52.57 |
| 9 MM CAMERA & MONITOR | NOV,2016 | 4699.99 | 120MOS | 1096.70 | 470.04 | 1566.74 | 3133.25 | 39.17 |
| FILE CABINET | MAY,2019 | 633.42 | 84MOS | 7.54 | 90.48 | 98.02 | 535.40 | 7.54 |
| LAPTOP COMPUTER | JUNE,2019 | 2195.00 | 60MOS | 0.00 | 438.96 | 438.96 | 1756.04 | 36.58 |
| COPIER | SEP,2019 | 6985.00 | 84MOS | 0.00 | 831.50 | 831.50 | 6153.50 | 83.15 |
| SUBTOTAL | | 99280.89 | | 83558.44 | 2461.82 | 86020.26 | 13260.63 | 219.01 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
DEPRECIATION SCHEDULE-FYE June 30, 2020

| DESCRIPTION: | ACQUIRED | COST | USEFUL LIFE | ALLOWANCE | | ALLOWANCE | UNDPRCIATD | MONTHLY DEPRECIATION FYE 2020 |
|------------------------------|----------------------|------------|-------------|------------|--------------|------------|------------|-------------------------------------|
| | | | | FOR DEPRN | DEPRECIATION | FOR DEPRN | BALANCE | |
| PLANT AND DAM EQUIPMENT | | | At 6-30-19 | FYE 2020 | At 6-30-20 | At 6-30-20 | At 6-30-20 | |
| FULLY DEPRECIATED EQUIP: | | | | | | | | |
| REFER TO | | | | | | | | |
| FYE 6-30-01, 03, 05, 07 & 16 | SCHEDULES FC DETAILS | 362187.60 | 362187.60 | 0.00 | 362187.60 | 362187.60 | 0.00 | 0.00 |
| TELEMETRY EQUIPMENT | MAY, 2002 | 41659.31 | 240 MOS | 35757.48 | 2082.96 | 37840.44 | 3818.87 | 173.58 |
| FENCE AND BARRIER SYSTEMS | AUG, 2003 | 16892.76 | 180 MOS | 16892.76 | 0.00 | 16892.76 | 0.00 | 0.00 |
| FENCING | DEC, 2004 | 200510.07 | 240 MOS | 146205.50 | 10025.52 | 156231.02 | 44279.05 | 835.46 |
| PRESSURE TRANSMITTER | APR, 2005 | 2064.47 | 72 MOS | 2064.47 | 0.00 | 2064.47 | 0.00 | 0.00 |
| FENCING | MAY, 2005 | 5196.54 | 240 MOS | 3680.50 | 259.80 | 3940.30 | 1256.24 | 21.65 |
| FENCING | JUN 30, 2005 | 2000.00 | 240 MOS | 1399.44 | 99.96 | 1499.40 | 500.60 | 8.33 |
| FENCING | JUL, 2006 | 3942.88 | 240 MOS | 2563.08 | 197.16 | 2760.24 | 1182.64 | 16.43 |
| WELDOR | DEC, 2006 | 2450.00 | 60 MOS | 2450.00 | 0.00 | 2450.00 | 0.00 | 0.00 |
| FENCING | APR, 2007 | 8868.10 | 240 MOS | 5431.65 | 443.40 | 5875.05 | 2993.05 | 36.95 |
| FENCING | MAY, 2007 | 7980.36 | 240 MOS | 4854.50 | 399.00 | 5253.50 | 2726.86 | 33.25 |
| 2-LINE TRIMMERS | JUN, 2007 | 579.64 | 60 MOS | 579.64 | 0.00 | 579.64 | 0.00 | 0.00 |
| SECURITY EQUIPMENT | AUG, 2007 | 6114.25 | 72 MOS | 6114.25 | 0.00 | 6114.25 | 0.00 | 0.00 |
| SECURITY TRANSMITTER | FEB, 2008 | 2227.56 | 72 MOS | 2227.56 | 0.00 | 2227.56 | 0.00 | 0.00 |
| 5 PUMPS 13.4" IMPELLER DIA. | JUN 30, 2008 | 37012.70 | 120 MOS | 37012.70 | 0.00 | 37012.70 | 0.00 | 0.00 |
| SECURITY EQUIPMENT | DEC, 2008 | 3297.78 | 72 MOS | 3297.78 | 0.00 | 3297.78 | 0.00 | 0.00 |
| SECURITY EQUIPMENT | JAN, 2009 | 2500.56 | 72 MOS | 2500.56 | 0.00 | 2500.56 | 0.00 | 0.00 |
| FENCING | FEB, 2009 | 7315.91 | 240 MOS | 3596.64 | 365.76 | 3962.40 | 3353.51 | 30.48 |
| SECURITY EQUIPMENT | FEB, 2009 | 6415.62 | 72 MOS | 6415.62 | 0.00 | 6415.62 | 0.00 | 0.00 |
| WELDER | FEB, 2009 | 3640.40 | 72 MOS | 3640.40 | 0.00 | 3640.40 | 0.00 | 0.00 |
| SECURITY EQUIPMENT | MAR, 2009 | 519.35 | 72 MOS | 519.35 | 0.00 | 519.35 | 0.00 | 0.00 |
| FENCING | MAR, 2009 | 7327.50 | 240 MOS | 3541.48 | 366.36 | 3907.84 | 3419.66 | 30.53 |
| FENCING | JUNE, 2009 | 1640.00 | 240 MOS | 751.30 | 81.96 | 833.26 | 806.74 | 6.83 |
| ELECTRIC HOIST | OCT, 2010 | 6006.57 | 72 MOS | 6006.57 | 0.00 | 6006.57 | 0.00 | 0.00 |
| FENCING-FYE 2009 | JAN, 2010 | 65437.49 | 240 MOS | 31083.24 | 3271.92 | 34355.16 | 31082.33 | 272.66 |
| SECURITY EQUIP-FYE 2009 | JAN, 2010 | 36427.06 | 72 MOS | 36427.06 | 0.00 | 36427.06 | 0.00 | 0.00 |
| ENERGY PROJECT EQUIPMENT | JULY, 2009 | 2536612.27 | 240 MOS | 1268306.37 | 126830.64 | 1395137.01 | 1141475.26 | 10569.22 |
| WEATHER STATION | JULY, 2010 | 3292.49 | 72 MOS | 3292.49 | 0.00 | 3292.49 | 0.00 | 0.00 |
| SUMP PUMP | SEP, 2010 | 8500.00 | 120 MOS | 7437.15 | 849.96 | 8287.11 | 212.89 | 17.74 |
| FORKLIFT | OCT, 2010 | 3600.00 | 120 MOS | 3120.00 | 360.00 | 3480.00 | 120.00 | 10.00 |
| COMPRESSOR | OCT, 2010 | 2640.00 | 120 MOS | 2288.00 | 264.00 | 2552.00 | 88.00 | 7.33 |
| PEIZOMETER | OCT, 2010 | 516.26 | 120 MOS | 447.20 | 51.60 | 498.80 | 17.46 | 1.46 |
| OIL SPILL BOOM | DEC, 2010 | 4433.18 | 84 MOS | 4433.18 | 0.00 | 4433.18 | 0.00 | 0.00 |
| OUTDOOR CABINET | JAN, 2011 | 5410.00 | 84 MOS | 5410.00 | 0.00 | 5410.00 | 0.00 | 0.00 |
| SUMP PUMP | FEB, 2011 | 10143.00 | 120 MOS | 8453.00 | 1014.36 | 9467.36 | 675.64 | 56.30 |
| SONY CAMERA | FEB, 2011 | 1853.20 | 84 MOS | 1676.56 | 0.00 | 1676.56 | 176.64 | 0.00 |
| JET SHOP PRESS | FEB, 2011 | 3500.00 | 84 MOS | 3500.00 | 0.00 | 3500.00 | 0.00 | 0.00 |
| SEED SPREADER | MAY, 2011 | 350.00 | 84 MOS | 350.00 | 0.00 | 350.00 | 0.00 | 0.00 |
| COMPRESSOR | JUNE, 2011 | 2168.00 | 120 MOS | 1734.72 | 216.84 | 1951.56 | 216.44 | 18.04 |

CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

DEPRECIATION SCHEDULE-FYE June 30, 2020

| DESCRIPTION: | ACQUIRED | COST | USEFUL LIFE | ALLOWANCE FOR DEPRN | DEPRECIATION FOR DEPRN | ALLOWANCE FOR DEPRN | UNDEPRECIATD BALANCE | MONTHLY DEPRECIATION FYE 2020 |
|------------------------------------|--------------|-------------|-------------|------------------------|---------------------------|------------------------|-------------------------|-------------------------------------|
| PLANT AND DAM EQUIPMENT, CONTINUED | | | | At 6-30-19 | FYE 2020 | At 6-30-20 | At 6-30-20 | |
| PLANT UPGRADE-TORNADO | JAN,2011 | 47113.63 | 240MOS | 20023.60 | 2355.72 | 22379.32 | 24734.31 | 196.31 |
| DISSOLVED 02 PROJECT | NOV, 2010 | 1105281.50 | 240MOS | 478955.36 | 55264.08 | 534219.44 | 571062.06 | 4605.34 |
| SECURITY EQUIPMENT | OCT,2011 | 18057.50 | 72MOS | 18057.50 | 0.00 | 18057.50 | 0.00 | 0.00 |
| SECURITY CAMERA | APR,2012 | 509.44 | 72MOS | 509.44 | 0.00 | 509.44 | 0.00 | 0.00 |
| BOAT FLOATER | AUG,2012 | 5900.00 | 120MOS | 4081.11 | 590.04 | 4671.15 | 1228.85 | 49.17 |
| TRIMMERS AND MOWER | NOV,2012 | 1025.96 | 60MOS | 1025.96 | 0.00 | 1025.96 | 0.00 | 0.00 |
| 200AMP TRANSFER SWITCH | JUNE 30,2013 | 11994.38 | 120MOS | 4797.60 | 0.00 | 4797.60 | 7196.78 | 0.00 |
| WEED WIPER | JUNE 30,2013 | 8250.00 | 84MOS | 7071.12 | 1178.88 | 8250.00 | 0.00 | 0.00 |
| 100HP MOTOR | AUG,2013 | 9585.77 | 120MOS | 5671.48 | 958.56 | 6630.04 | 2955.73 | 79.88 |
| FUEL DELVERY SYSTEM | OCT,2013 | 9888.32 | 180MOS | 3790.86 | 659.28 | 4450.14 | 5438.18 | 54.94 |
| ROUTER | FEB,2014 | 590.80 | 60MOS | 522.05 | 0.00 | 522.05 | 68.75 | 0.00 |
| 80' BRUSHCAT | JUNE,2014 | 5250.84 | 84MOS | 3750.60 | 750.12 | 4500.72 | 750.12 | 62.51 |
| FENCING | JUNE,2014 | 4953.60 | 240MOS | 1238.40 | 247.68 | 1486.08 | 3467.52 | 20.64 |
| GRAIN DRILL | NOV,2014 | 12300.00 | 84MOS | 8785.80 | 1757.16 | 10542.96 | 1757.04 | 146.43 |
| SDOX PUMP | JAN,2015 | 61523.97 | 240MOS | 15381.00 | 3076.20 | 18457.20 | 43066.77 | 256.35 |
| SPRAY RIG | JUNE 30,2015 | 11249.99 | 84MOS | 6428.64 | 1607.16 | 8035.80 | 3214.19 | 133.93 |
| VACUUM PUMP | APR,2016 | 4218.23 | 120MOS | 1370.85 | 421.80 | 1792.65 | 2425.58 | 35.15 |
| 4" ROLLING STOCK PUMP | SEP,2016 | 14624.00 | 120MOS | 3899.84 | 1462.44 | 5362.28 | 9261.72 | 121.87 |
| WELDING EQUIPMENT | OCT,2016 | 1250.00 | 84MOS | 446.40 | 178.56 | 624.96 | 625.04 | 14.88 |
| 84' GRAPPLE | OCT,2018 | 3500.00 | 84MOS | 1250.10 | 500.04 | 1750.14 | 1749.86 | 41.67 |
| 14' PUMP | NOV,2016 | 11621.37 | 120MOS | 2711.52 | 1162.08 | 3873.60 | 7747.77 | 96.84 |
| 14' GATE VALVES | DEC,2016 | 60000.39 | 120MOS | 13000.00 | 6000.00 | 19000.00 | 41000.39 | 500.00 |
| JD 3-POINT HYDRAULIC BLADE | MAY,2017 | 2321.00 | 84MOS | 442.08 | 331.56 | 773.64 | 1547.36 | 27.63 |
| SAW MILL | AUG,2017 | 31935.00 | 120MOS | 6120.99 | 3193.56 | 9314.55 | 22620.45 | 266.13 |
| SCRAPER | AUG,2017 | 2120.00 | 84MOS | 580.52 | 302.88 | 883.40 | 1236.60 | 25.24 |
| BUSH WHACKER | AUG, 2017 | 9124.20 | 84MOS | 2498.26 | 1303.44 | 3801.70 | 5322.50 | 108.62 |
| 4 POST LIFT | OCT, 2017 | 4450.00 | 84MOS | 1112.58 | 635.76 | 1748.34 | 2701.66 | 52.98 |
| SECURITY CAMERA | NOV,2017 | 925.10 | 84MOS | 220.20 | 132.12 | 352.32 | 572.78 | 11.01 |
| BOAR BUSTER | NOV,2017 | 7495.00 | 84MOS | 1784.60 | 1070.76 | 2855.36 | 4639.64 | 89.23 |
| GENIE LIFT BOOM | FEB, 2018 | 20440.00 | 120MOS | 2895.61 | 2043.96 | 4939.57 | 15500.43 | 170.33 |
| ZRIDE MOWER | AUG,2018 | 11699.99 | 84MOS | 1532.19 | 1671.48 | 3203.67 | 8496.32 | 139.29 |
| 15' BUSHWACKER | AUG, 2018 | 15248.46 | 84MOS | 1996.83 | 2178.36 | 4175.19 | 11073.27 | 181.53 |
| JOHN DEERE TRACTOR | OCT,2019 | 82786.34 | 120MOS | 0.00 | 6209.01 | 6209.01 | 76577.33 | 689.89 |
| UHF REPEATER STATION | NO,2019 | 31624.90 | 120MOS | 0.00 | 2108.32 | 2108.32 | 29516.58 | 263.54 |
| TOTALS | | 20561603.02 | | 8933629.82 | 397065.38 | 9330895.20 | 8333203.35 | 33106.22 |
| SUBTOTAL | | 5052092.56 | | 2659602.89 | 246532.21 | 2906135.10 | 2145957.46 | 20587.57 |

Item E.7

Manager's Report – August 2020

- Floating Wetlands Project
 - All units have all been planted and deployed to their location in the lake
 - Data collection is set to begin this first week of August
 - Steve Patterson visited July 30 to inspect progress of work and function and was thoroughly pleased with the status
 - A field day is being scheduled in the near future for all interested parties or people
- Del City Pipeline
 - The new pipeline inspector began July 27th to relieve the temporary inspector Dennis Yarbrow. His name is Travis Boone.
- Annual employee evaluations were completed
- On July 10th, the Norman Fire Dept completed another confined spaced training class as well as the familiarization of facilities for emergency response purposes
- Meeting with BOR Supervisors and Deputy Area Manager held with Tim and I. Discussed a broad spectrum of “orientation” topics:
 - Facility Operations Programs: Facility Reviews/Inspections, Emergency Management, Security and Dam Operator Training, SOPs
 - Resource Management Programs: Real Property, NEPA compliance, Cultural resources, Trespass and Unauthorized Use, Incident Reporting, Pesticide Use, etc
 - Planning and Project Development Programs: Water Conservation, Technical and Financial Assistance
- Dam inspections were performed by BOR on July 22nd. Scheduled full gate operation inspection/ and gate inspection for late August
- Met with Developer of Turtlewood Addition located on the MWC pipeline to discuss drainage issues on behalf of BOR. Awaiting plans/proposals from Home Creations to submit to BOR for approval
- Evaluated a property on behalf of BOR regarding possible erosion problems along Del City Pipeline, that issue is being review by BOR and looks to be a City issue and not a District responsibility
- Met with Midwest City officials over lunch to discuss a variety of current issues
- Visited the office of Watkins Insurance Agency to better understand our policies
 - As a follow-up, also hosted Travis Watkins at the District to take a tour of our facilities and audit against our current policies (equipment and coverages)
 - Also wanted to understand our liability coverage relative to potential partial title transfer
- Sent partial title transfer analysis presentation to James Allard and Dean Couch for their review. Will be incorporating their comments, incorporating some things learned from the meeting with BOR this past month and what we determine from our insurance audit.
- Drafted budgeting policy and vetted with Roger and Jann. Plan to present to Board at the next meeting.